



For the M/O JUL-2026

जुलाई 2026 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO JUL-26

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2026 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2026 (PROV.)	बजट अनुमान/ BUDGET ESTIMATE (BE) 2026-27	जुलाई 2026 के लक्ष्य/ TARGETS FOR JUL-26	जुलाई 2026 का वास्तविक व्यय (अनंतिम)/ ACTUAL EXP. FOR JUL-26 (PROV.)	जुलाई 2026 तक के लक्ष्य/ TARGETS UPTO JUL-26	जुलाई 2026 तक ACCRUAL व्यय (अनंतिम)/ ACCRUAL EXP. UPTO JUL-26	जुलाई 2026 तक कमी/EXCESS/(SHORTFALL) UPTO JUL-26	CUMULATIVE EXPENDITURE UPTO JUL-26
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A.	ON-GOING SCHEMES -HYDRO								
1	Parbati -II (800 MW)	13,023.76	59.14	8.70	4.88	37.07	5.77	(31.29)	13,029.53
2	Subansiri Lower (2000MW)	26,407.45	1,179.11	123.98	68.08	549.40	328.80	(220.60)	26,736.25
3	Dibang (2880 MW)	4,694.75	1,859.05	124.67	171.70	523.01	381.18	(141.83)	5,075.93
4	Teesta-VI (500 MW)	5,232.19	1,222.31	77.64	52.81	310.79	274.40	(36.39)	5,506.59
	SUB TOTAL (A)	49,358.15	4,319.61	334.99	297.47	1,420.27	990.15	(430.11)	50,348.30
B	NEW SCHEMES -HYDRO								
1	Teesta-IV (520 MW)	282.29	2.36	0.21	0.17	0.73	0.43	(0.30)	282.72
2	Dugar (449 MW)	91.90	2.13	0.16	0.11	0.69	0.64	(0.05)	92.54
3	Uri-I -Stage-II (240 MW)	22.84	239.25	11.40	0.87	35.15	2.90	(32.25)	25.74
4	Dulhasti Stage-II (260 MW)	88.48	14.02	0.05	26.32	0.20	27.30	27.10	115.78
5	Sawalkote (1856MW)	244.94	18.38	1.23	4.86	5.54	74.76	69.22	319.70
6	Siang Lower (2700MW)	75.70	11.19	1.00	1.05	3.20	5.38	2.18	81.08
7	Etalín		51.61	4.74	-	11.66	-	(11.66)	-
8	Subansiri Upper HEP (1605MW)	207.72	421.14	1.23	0.41	4.92	1.80	(3.12)	209.52
9	Kamala H E Project(1720MW)	296.15	51.44	3.64	1.70	16.53	3.00	(13.53)	299.15
10	West Seti-Nepal (750MW)	33.62	4.39	0.40	0.16	1.52	0.30	(1.22)	33.92
11	Seti River-6 Nepal (450MW)	35.72	4.89	0.41	0.20	1.64	0.31	(1.33)	36.03
12	Phukot Karnali Project in Nepal(624MW)	4.53	5.89	0.49	0.19	1.96	0.29	(1.67)	4.82
13	Bursur H E Project		0.84	0.07	-	0.28	-	(0.28)	-
	SUB TOTAL (B)	1,383.89	827.53	25.03	36.04	84.02	117.11	33.09	1,501.00
C	RE PROJECTS (Solar,Wind & Rooftop Solar)								
1	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	44.12	25.45	-	29.34	25.45	31.22	5.77	75.34
2	Solar 1000 MW CPSU Scheme-at Katchh, Gujrat (600MW)	638.01	2,007.27	222.79	4.46	670.60	351.50	(319.10)	989.51
3	Solar 1000 MW CPSU Scheme-at Andhra Pradesh, Kunta (100MW)	273.20	84.85	10.00	20.93	10.00	34.15	24.15	307.35
4	Grid Connected Solar Photovoltaic (Stage-I) at Khavda, Gujarat (200MW)	833.18	141.79	-	2.19	141.79	115.60	(26.19)	948.78
5	Grid Connected Solar Photovoltaic (Stage-III) at Khavda, Gujarat (200MW)	869.01	29.06	3.88	0.33	29.06	14.75	(14.31)	883.76
6	West Kallada floating Solar Project, Kerala. (50MW)	6.87	169.69	15.00	0.14	27.00	7.24	(19.76)	14.11
7	Roof Top/On Ground Solar PV Grid Connected Power Plants	5.16	1.68	-	-	1.68	-	(1.68)	5.16
	SUB TOTAL (C)	2,669.55	2,459.79	251.67	57.39	905.58	554.46	(351.12)	3,224.01
D	PUMP STORAGE PROJECTS								
1	Savitri PSP	5.74	6.72	0.83	4.45	6.72	4.45	(2.27)	10.19
2	Kalu PSP		1.68	-	-	1.68	-	(1.68)	-
3	Kengadi PSP		1.68	-	-	0.10	-	(0.10)	-
4	Kuppa PSP		-	-	-	-	-	-	-
5	Masinta PSP		5.71	0.80	4.39	3.96	4.39	0.43	4.39
	SUB TOTAL (D)	5.74	15.79	1.63	8.84	12.46	8.84	(3.62)	14.58
E	RENOVATION & MODERNIZATION WORKS								
1	R&M Work of Loktak PS	175.87	112.26	13.29	0.22	42.71	8.89	(33.82)	184.76
	SUB-TOTAL E	175.87	112.26	13.29	0.22	42.71	8.89	(33.82)	184.76
	TOTAL STANDALONE (A to E)	53,593.20	7,734.97	626.61	399.96	2,465.03	1,679.45	(785.58)	55,272.65
II. JOINT VENTURES/SUBSIDIARIES									
A.	CVPPPL								
1	Pakal Dul(1000MW)	9,016.31	3,256.16	276.57	231.17	1,136.04	853.43	(282.61)	9,869.74
2	Kiru(624 MW)	3,590.00	814.16	87.98	102.46	279.75	369.94	90.19	3,959.94
3	Kwar (540 MW)	1,655.91	1,351.17	74.86	65.04	393.71	249.83	(143.88)	1,905.74
4	Kirthai-II (930 MW)	38.00	0.60	0.05	0.04	0.20	0.27	0.07	38.27
	SUB TOTAL(A)	14,300.22	5,422.09	439.46	398.71	1,809.70	1,473.47	(336.23)	15,773.69
B.	BSUL								
1	Mirzapur Solar Park (100 MW)	8.95	-	-	-	-	-	-	8.95
2	UMREPP - Jalaun Solar Park (1200 MW)	52.02	267.43	25.00	0.71	60.22	2.95	(57.27)	54.97
3	Madhogarh Solar Power Project (45 MW)	4.75	57.61	0.04	0.02	0.35	0.12	(0.23)	4.87
	SUB TOTAL (B)	65.72	325.04	25.04	0.73	60.57	3.07	(57.50)	68.79
C	JPCL- RANGIT-IV	1,798.66	169.39	12.00	26.96	99.75	98.01	(1.74)	1,896.67
D	RHPCL- RATLE	1,558.88	672.00	50.00	9.28	180.00	86.23	(93.77)	1,645.11
	TOTAL JV/SUBSIDIARIES (A to D)	17,723.48	6,588.52	526.50	435.68	2,150.02	1,660.78	(489.24)	19,384.26
	GRAND TOTAL (I+ II)	71,316.68	14,323.49	1,153.11	835.64	4,615.05	3,340.23	(1,274.82)	74,656.91