

S N DHAWAN & CO LLP Chartered Accountants Plot No. 51-52, II Floor, Udyog Vihar Phase IV, Gurugram, Haryana 122016	S. JAYKISHAN Chartered Accountants 12, Ho Chi Minh Sarani Suite No. 2D, 2E, 2F 2nd Floor, Kolkata-700 071, West Bengal	DHARAM RAJ & CO Chartered Accountants Sunil Choudhary House Ambika Vihar, Kunjwani Bypass Post Office Gangyal, Jammu-180010, Jammu & Kashmir
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Review Report on Unaudited Standalone Financial Results

To The Board of Directors NHPC Limited,

1. We have reviewed the accompanying Statement of Unaudited Standalone Financial Results of **NHPC Limited** ("the Company") for the quarter ended 30 June 2026 ("the Statement"), being submitted by the Company pursuant to the requirement of Regulations 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Listing Regulations").
2. This Statement, which is the responsibility of the Company's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" (Ind AS 34), prescribed under section 133 of the Companies Act, 2013 ("the Act"), other accounting principles generally accepted in India and in compliance with Regulations 33 and 52 of the Listing Regulations. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Ind AS and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in



terms of Regulations 33 and 52 of the Listing Regulations including the manner in which it is to be disclosed, or that it contains any material misstatement.

For S N Dhawan & CO LLP Chartered Accountants FRN: 000050N/N500045  (Mukesh Bansal) Partner Membership No.50526 UDIN:26505269ABQMHW5856 	For S. Jaykishan Chartered Accountants FRN: 309005E  (Ritesh Agarwal) Partner Membership No. 062410 UDIN:26062410NZECBW9801 	For Dharam Raj & CO Chartered Accountants FRN: 014461N  (Dharam Raj) Partner Membership No. 094108 UDIN:26094108WSEVQH9756 
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Place: Faridabad
Date: 04 August 2026



A Navratna Company

NHPC LIMITED
(A Government of India Enterprise)
CIN: L40101HR1975GOI032564
SECTOR-33, FARIDABAD, HARYANA - 121003

STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE 2026

(Rs. in crore)

Sl.No.	Particulars	Quarter Ended			Year Ended
		30.06.2026	31.03.2026	30.06.2025	31.3.2026
		Unaudited	Audited (Refer Note 10)	Unaudited	Audited
1	Income				
	(a) Revenue from Operations (Refer Note 4 and 5)	3,537.04	2,741.25	2,977.43	10,328.26
	(b) Other Income	205.27	374.94	255.44	1,321.84
	Total Income (a+b)	3,742.31	3,116.19	3,232.87	11,650.10
2	Expenses				
	(a) Generation Expenses	274.92	102.42	289.28	818.49
	(b) Employee Benefits Expense	367.46	371.92	391.31	1,364.09
	(c) Finance Costs	602.01	585.15	252.34	1,408.97
	(d) Depreciation, Amortization and Impairment Expense	578.12	620.71	414.24	1,889.69
	(e) Other Expenses	728.82	1,030.94	651.32	3,778.23
	Total Expenses (a+b+c+d+e)	2,551.33	2,711.14	1,998.49	9,259.47
3	Profit before Exceptional items, Movements in Regulatory Deferral Account Balances and Tax (1-2)	1,190.98	405.05	1,234.38	2,390.63
4	Exceptional items	-	-	-	-
5	Profit before tax and Movements in Regulatory Deferral Account Balances (3-4)	1,190.98	405.05	1,234.38	2,390.63
6	Tax Expenses (Refer Note 6)				
	a) Current Tax	122.87	145.86	223.27	662.00
	b) Deferred Tax	198.86	(1,518.85)	96.29	(927.94)
	Total Tax Expense (a+b)	321.73	(1,372.99)	319.56	(265.94)
7	Profit before movements in Regulatory Deferral Account Balances (5-6)	869.25	1,778.04	914.82	2,656.57
8	Movement in Regulatory Deferral Account Balances (Net of Tax)	244.16	(450.50)	157.05	961.23
9	Profit for the period (7+8)	1,113.41	1,327.54	1,071.87	3,617.80
10	Other Comprehensive Income				
	(i) Items that will not be reclassified to profit or loss (Net of Tax)				
	(a) Remeasurement of post employment defined benefit obligations	(10.28)	(90.44)	(9.64)	(67.51)
	(b) Changes in the fair value of equity investments at FVTOCI	21.69	1.24	15.42	(0.78)
	Total (i)=(a)+(b)	11.41	(89.20)	5.78	(68.29)
	(ii) Items that will be reclassified to profit or loss (Net of Tax)				
	(a) Changes in the fair value of debt investments at FVTOCI	0.67	2.16	0.55	0.44
	(b) Cost of Hedge Reserve	1.78	4.78	(14.71)	(7.56)
	Total (ii)=(a)+(b)	2.45	6.94	(14.16)	(7.12)
	Other Comprehensive Income (i+ii)	13.86	(82.26)	(8.38)	(75.41)
11	Total Comprehensive Income for the period (9+10)	1,127.27	1,245.28	1,063.49	3,542.39
12	Paid-up equity share capital (of Face Value ₹ 10/- per share)	10,045.03	10,045.03	10,045.03	10,045.03
13	Other Equity excluding Revaluation Reserves	31,054.51	29,927.24	29,366.94	29,927.24
14	Net worth	41,099.54	39,972.27	39,411.97	39,972.27
15	Paid-up debt capital (Comprises Long term debts and Lease Liabilities including current maturities thereof, Short term Borrowings and Payable towards Bonds fully serviced by Government of India.)	47,533.50	46,323.99	40,059.03	46,323.99
16	Capital Redemption Reserve	2,255.71	2,255.71	2,255.71	2,255.71
17	Debenture (Bond) Redemption Reserve	685.84	685.84	788.66	685.84
18	Earning per share (Basic and Diluted) (Equity shares, face value of ₹ 10/- each)				
	- Excluding movements in Regulatory Deferral Account Balances (in ₹) - (not annualised)	0.87	1.77	0.91	2.64
	- Including movements in Regulatory Deferral Account Balances (in ₹) - (not annualised)	1.11	1.32	1.07	3.60
19	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.16	1.16	1.02	1.16



Sl.No.	Particulars	Quarter Ended			Year Ended
		30.06.2026	31.03.2026	30.06.2025	31.3.2026
		Unaudited	Audited (Refer Note 10)	Unaudited	Audited
20	Debt service coverage ratio (DSCR) [Profit for the period + Finance Costs + Depreciation]/[Principal repayment of non current borrowings + Lease Payments + Finance Costs] #	2.43	1.24	3.22	1.74
21	Interest service coverage ratio (ISCR) Profit for the period + Finance Costs + Depreciation]/ Finance Costs. #	3.49	3.96	5.75	4.27
22	Current Ratio (Current Assets / Current liabilities)	0.95	0.87	1.00	0.87
23	Long Term Debt to working Capital ratio (Long term borrowings including current maturity of long term borrowing / {working capital excluding current maturities of long term borrowings})	11.96	15.96	10.81	15.96
24	Bad Debts to Account Receivable Ratio (Bad debts / Average Trade receivables)	0.023	0.034	0.029	0.033
25	Current Liability Ratio (Current liabilities / Total liabilities)	0.21	0.21	0.19	0.21
26	Total Debts to Total Assets (Paid up debt capital / Total assets)	0.47	0.47	0.44	0.47
27	Debtors Turnover (Revenue from operations / Average trade receivables) - Annualised	4.26	4.76	4.34	4.33
28	Inventory Turnover ratio (Revenue from operations / Average inventory) - Annualised	49.78	39.24	47.67	38.87
29	Operating Margin (%) (Operating profit / Revenue from operations)	46.73	37.57	43.10	37.05
30	Net Profit Margin (%) (Profit for the period / Revenue from operations)	31.48	48.43	36.00	35.03
# For the calculation of ISCR and DSCR, amount of interest and Principal repayments against the borrowings of the operational projects have been considered.					



Signature

Notes to Unaudited Standalone Financial Results :

- 1 The above Standalone Financial Results have been reviewed and recommended by the Audit Committee and approved by the Board of Directors of the Company in their respective meetings held on August 04, 2026. The same have been reviewed by the Joint Statutory Auditors of the Company as required under Regulation 33 and 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 2 In view of the seasonal nature of business, the Standalone Financial Results of the Company vary from quarter to quarter.
- 3 Electricity generation is the principal business activity of the Company. Other operations viz. Power Trading, Contracts, Project Management and Consultancy works do not form a reportable segment as per Ind AS 108 - 'Operating Segments'. The Company has a single geographical segment as all its power stations are located within the country.
- 4 The Central Electricity Regulatory Commission (CERC) has notified the Tariff Regulations for the period April 1, 2024 to March 31, 2029 vide notification dated March 15, 2024. Petitions for truing up of tariff for the period 2019-24 and for fixation of tariff for the period 2024-29 have been filed with the Commission. In accordance with these regulations and as per the operational parameter norms of the respective power stations, customers are billed as per the Annual Fixed Charge (AFC) approved by the Commission for tariff period 2024-29. For power stations in respect of which tariff orders for the tariff period 2024-29 are yet to be notified, customers are billed as per the approved AFC applicable as on March 31, 2024.
- 5 (i) The Company has commissioned 1 unit of 250 MW out of 2000 MW Subansiri Lower Project during the quarter ended June 30, 2026. With this commissioning, total 1000 MW (4 out of 8 units) of the Project have been commissioned. Petition for fixation of tariff has been filed with the CERC. Pending approval of the CERC, an amount of ₹ 574.31 Crore has been recognised provisionally as sales during the quarter ended June 30, 2026 (corresponding previous quarter ₹ NIL).
- (ii) The Company has commissioned 800 MW Parbati-II H.E Project during the FY 2025-26 and petition for fixation of tariff has been filed with the CERC. Pending final approval of the CERC, an amount of ₹ 364.42 Crore has been recognised provisionally as sales during the quarter ended June 30, 2026 (corresponding previous quarter ₹ 431.17 Crore).
- 6 Pursuant to the amendment made by Finance Act 2026, the Company has decided to exercise the option under Section 200(5) of the Income Tax Act, 2025 from FY 2026-27 onwards. Income Tax (net of MAT credit utilisation) and Deferred Tax Liabilities (net) as at June 30, 2026 have been recognised accordingly.
- 7 The Board of Directors of the Company in its meeting held on September 24, 2021 had approved the proposal to initiate the process of merger of Jalpower Corporation Limited (JPCL) (a wholly owned subsidiary) with the Company as per applicable provisions of the Companies Act, 2013. Approval of the Ministry of Power, Government of India had been conveyed on April 26, 2023 following which NHPC Limited and JPCL had filed first motion application with MCA on February 8, 2024. The Ministry of Corporate Affairs (MCA) conducted first hearing on April 30, 2025, in connection with the application filed under Sections 230-232 of the Companies Act, 2013 for approval of the Scheme of Amalgamation. Pursuant to MCA order dated May 22, 2025, meeting of the Equity Shareholders, Secured Creditors & Unsecured Creditors of NHPC was held on September 29, 2025. Further, NHPC and JPCL have filed second motion application with the MCA on October 6, 2025 which is pending at this stage.
- 8 The Company has maintained security cover of 100% or higher as per the terms of Offer Document/ Information Memorandum and/ or Debenture Trust Deed, sufficient to discharge the principal amount and the interest thereon, in respect of its secured listed non-convertible debt securities. Further, security has been created on specified assets of the Company through English/ Equitable mortgage as per the terms of respective Debenture Trust Deeds for all secured non-convertible debt securities issued by the Company. The Company is also in compliance with all the covenants, in respect of all listed non-convertible debt securities issued by the Company.
- 9 Consequent upon completion of restoration works arising due to flash flood in October 2023, Teesta-V Power Station 510 MW (3 units × 170 MW) has resumed commercial generation in July 2026.
- 10 Figures for the quarter ended March 31, 2026 are the balancing figures between the audited figures in respect of full financial year and the published year-to-date figures upto the 3rd quarter of that Financial Year.
- 11 Figures for the previous periods have been re-grouped/re-arranged/re-classified/re-stated wherever necessary.

For and on behalf of the Board of Directors of
NHPC Limited


(Mahesh Kumar Sharma)
Director (Finance) and CFO
DIN - 11306355

Place : Faridabad
Date : August 04, 2026



S N DHAWAN & CO LLP Chartered Accountants Plot No. 51-52, II Floor, Udyog Vihar Phase IV, Gurugram, Haryana 122016	S. JAYKISHAN Chartered Accountants 12, Ho Chi Minh Sarani Suite No. 2D, 2E, 2F 2nd Floor, Kolkata-700 071, West Bengal	DHARAM RAJ & CO Chartered Accountants Sunil Choudhary House Ambika Vihar, Kunjwani Bypas Post Office Gangyal, Jammu-180010, Jammu & Kashmir
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Review Report on Unaudited Consolidated Financial Results

To The Board of Directors of NHPC Limited,

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of **NHPC Limited** ("the Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as the "Group"), and its share of the net profit after tax and total comprehensive income of its joint venture and associate for the quarter ended 30 June 2026 ("the Statement"), being submitted by the Holding Company pursuant to the requirement of Regulations 33 and 52 of the Securities and Exchange Board of India ("the SEBI") (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Listing Regulations").
2. This Statement, which is the responsibility of the Holding Company's Management and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" (Ind AS 34), prescribed under section 133 of the Companies Act, 2013 ("the Act"), other accounting principles generally accepted in India and in compliance with Regulations 33 and 52 of the Listing Regulations. Our responsibility is to express our conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by SEBI under Regulation 33(8) of the Regulations, to the extent applicable.



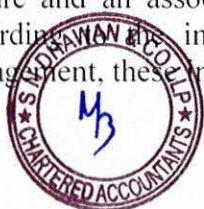
4. The Statement includes the results of the following entities:

Holding Company
1. NHPC Limited
Subsidiaries
1. NHDC Limited
2. Chenab Valley Power Projects Limited
3. Bundelkhand Saur Urja Limited
4. Jalpower Corporation Limited
5. Ratle Hydroelectric Power Corporation Limited
6. NHPC Renewable Energy Limited
7. Loktak Downstream Hydroelectric Corporation Limited
Joint Venture
1. APENCO NHPC Green Energy Limited
Associate
1. National High Power Test Laboratory Private Limited

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review report of the other auditor referred to in paragraph 6 and management certified interim financial results as referred to in paragraph 7 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Ind AS and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulations 33 and 52 of the Regulations including the manner in which it is to be disclosed, or that it contains any material misstatement.
6. We did not review the interim financial results of two subsidiaries included in the Statement, whose interim financial results reflect total revenues of ₹ 329.06 crore, total net profit after tax of ₹ 167.77 crore and total comprehensive income of ₹ 167.37 crore for the quarter ended 30 June 2026. These interim financial results have been reviewed by the other auditors whose report has been furnished to us by the Holding Company's Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, is based on the report of the other auditors and the procedures performed by us as stated in paragraph 3 above.

Our conclusion on the Statement is not modified in respect of this matter.

7. The Statement includes the interim financial results of five subsidiaries which have not been reviewed by their auditors, whose interim financial results reflect total revenues of ₹ 8.74 crore, total net profit / (loss) after tax of ₹ (1.78) crore and total comprehensive income of ₹ (1.78) crore for the quarter ended 30 June 2026. The Statement also includes the Group's share of net profit after tax of ₹ 1.20 crore and total comprehensive income of ₹ 1.20 crore for the quarter ended 30 June 2026, in respect of one joint venture and one associate, based on its interim financial results which have not been reviewed by their auditors. These interim financial statements have been furnished to us by the Holding Company's Management. Our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, a joint venture and an associate, is based on such management certified interim financial results. According to the information and explanations given to us by the Holding Company's Management, these interim financial results are not material to the Group.



Our conclusion on the Statement is not modified in respect of this matter.

For S N Dhawan & CO LLP Chartered Accountants FRN: 000050N/N500045  (Mukesh Bansal) Partner Membership No.505269 UDIN:26505269QUKMDX1503 	For S. Jaykishan Chartered Accountants FRN: 309005E  (Ritesh Agarwal) Partner Membership No. 062410 UDIN:26062410GALUZC5262 	For Dharam Raj & CO Chartered Accountants FRN: 014461N  (Dharam Raj) Partner Membership No. 094108 UDIN:26094108PNOJCD9355 
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Place: Faridabad

Date: 04 August 2026



A Navratna Company

NHPC LIMITED
(A Government of India Enterprise)
CIN: L40101HR1975GOI032564
SECTOR-33, FARIDABAD, HARYANA - 121003

STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE 2026

(Rs. in crore)

Sl.No.	Particulars	Quarter Ended			Year Ended
		30.06.2026	31.03.2026	30.06.2025	31.3.2026
		Unaudited	Audited (Refer Note 10)	Unaudited	Audited
1	Income				
	(a) Revenue from Operations (Refer Note 5 and 6)	3,808.31	2,815.53	3,213.77	11,615.29
	(b) Other Income	151.41	304.99	228.99	1,070.80
	Total Income (a+b)	3,959.72	3,120.52	3,442.76	12,686.09
2	Expenses				
	(a) Generation Expenses	275.33	102.96	290.24	820.74
	(b) Employee Benefits Expense	401.01	401.97	423.50	1,498.34
	(c) Finance Costs	605.76	574.28	260.80	1,423.02
	(d) Depreciation, Amortization and Impairment Expense	599.65	642.01	435.77	1,975.85
	(e) Other Expenses	779.78	1,114.67	698.52	4,060.30
	Total Expenses (a+b+c+d+e)	2,661.53	2,835.89	2,108.83	9,778.25
3	Profit before Exceptional Items, Regulatory Deferral Account Balances, Tax and Share of profit of Associate/Joint Venture accounted for using the Equity Method (1-2)	1,298.19	284.63	1,333.93	2,907.84
4	Share of net profit from Associate/Joint Venture accounted for using equity method	1.20	0.81	0.62	2.48
5	Profit before Exceptional items, Regulatory Deferral Account Balances and Tax (3+4)	1,299.39	285.44	1,334.55	2,910.32
6	Exceptional items	-	-	-	-
7	Profit before Tax and Regulatory Deferral Account Balances (5-6)	1,299.39	285.44	1,334.55	2,910.32
8	Tax Expenses (Refer Note 7)				
	a) Current Tax	162.04	146.79	255.49	838.61
	b) Deferred Tax	213.57	(1,969.99)	131.66	(1,165.39)
	Total Tax Expense (a+b)	375.61	(1,823.20)	387.15	(326.78)
9	Profit before movement in Regulatory Deferral Account Balances (7-8)	923.78	2,108.64	947.40	3,237.10
10	Movement in Regulatory Deferral Account Balances (Net of Tax)	254.31	(559.22)	183.76	983.36
11	Profit for the period (9+10)	1,178.09	1,549.42	1,131.16	4,220.46
12	Other Comprehensive Income				
	(i) Items that will not be reclassified to profit or loss (Net of Tax)				
	(a) Remeasurement of the post employment defined benefit obligations	(10.57)	(90.49)	(10.10)	(68.76)
	Less:-Movement in Regulatory Deferral Account Balances (Net of Tax)	0.10	(0.22)	0.25	0.42
	Sub total (a)	(10.67)	(90.27)	(10.35)	(69.18)
	(b) Changes in the fair value of equity investments at FVTOCI	21.69	1.24	15.42	(0.78)
	Sub total (b)	21.69	1.24	15.42	(0.78)
	Total (i)=(a)+(b)	11.02	(89.03)	5.07	(69.96)
	(ii) Items that will be reclassified to profit or loss (Net of Tax)				
	(a) Changes in the fair value of debt investments at FVTOCI	0.67	2.17	0.55	0.45
	(b) Cost of Hedge Reserve	1.78	4.78	(14.71)	(7.56)
	Total (ii)=(a)+(b)	2.45	6.95	(14.16)	(7.11)
	Other Comprehensive Income (i+ii)	13.47	(82.08)	(9.09)	(77.07)
13	Total Comprehensive Income for the period (11+12)	1,191.56	1,467.34	1,122.07	4,143.39
14	Net Profit attributable to				
	a) Owners of the Parent company	1,095.87	1,460.16	1,065.02	3,765.74
	b) Non-controlling interest	82.22	89.26	66.14	454.72
15	Other comprehensive income attributable to				
	a) Owners of the Parent company	13.66	(82.16)	(8.75)	(76.25)
	b) Non-controlling interest	(0.19)	0.08	(0.34)	(0.82)
16	Total comprehensive income attributable to				
	a) Owners of the Parent company	1,109.53	1,378.00	1,056.27	3,689.49
	b) Non-controlling interest	82.03	89.34	65.80	453.90
17	Paid-up equity share capital (of Face Value ₹ 10/- per share)	10,045.03	10,045.03	10,045.03	10,045.03
18	Other Equity excluding Revaluation Reserves	32,496.65	31,392.15	30,680.68	31,392.15
19	Net worth attributable to owners of the Company	42,541.68	41,437.18	40,725.71	41,437.18



Sl.No.	Particulars	Quarter Ended			Year Ended
		30.06.2026	31.03.2026	30.06.2025	31.3.2026
		Unaudited	Audited (Refer Note 10)	Unaudited	Audited
20	Paid-up debt capital (Comprises Long term debts and Lease Liabilities including current maturities thereof, Short term Borrowings and Payable towards Bonds fully serviced by Government of India.)	56,039.03	54,343.89	44,452.20	54,343.89
21	Capital Redemption Reserve	2,255.71	2,255.71	2,255.71	2,255.71
22	Debenture (Bond) Redemption Reserve	685.84	685.84	788.66	685.84
23	Earning per share (Basic and Diluted) (Equity shares, face value of ₹ 10/- each)				
	- Excluding movements in Regulatory Deferral Account Balances (in ₹) - (not annualised)	0.84	2.01	0.88	2.77
	- Including movements in Regulatory Deferral Account Balances (in ₹) - (not annualised)	1.09	1.45	1.06	3.75
24	Debt equity ratio	1.32	1.31	1.09	1.31
25	Debt service coverage ratio (DSCR) [Profit for the period + Finance Costs + Depreciation]/[Principal repayment of non current borrowings + Lease Payments + Finance Costs] #	2.43	1.35	3.31	1.90
26	Interest service coverage ratio (ISCR) Profit for the period + Finance Costs + Depreciation/ Finance Costs. #	3.61	4.41	5.89	4.67
27	Current Ratio (Current Assets / Current liabilities)	1.05	1.04	1.12	1.04
28	Long Term Debt to working Capital ratio (Long term borrowings including current maturity of long term borrowing / {working capital excluding current maturities of long term borrowings})	10.37	10.48	8.75	10.48
29	Bad Debts to Account Receivable Ratio (Bad debts / Average Trade receivables)	0.025	0.035	0.026	0.033
30	Current Liability Ratio (Current liabilities / Total liabilities)	0.18	0.18	0.17	0.18
31	Total Debts to Total Assets (Paid up debt capital / Total assets)	0.45	0.45	0.41	0.45
32	Debtors Turnover (Revenue from operations / Average trade receivables) - Annualised	4.26	4.47	4.16	4.33
33	Inventory Turnover ratio (Revenue from operations / Average inventory) - Annualised	50.76	38.22	48.82	41.39
34	Operating Margin (%) (Operating profit / Revenue from operations)	47.73	34.40	44.11	39.68
35	Net Profit Margin (%) (Profit for the period / Revenue from operations)	30.93	55.03	35.20	36.34
# For the calculation of ISCR and DSCR, amount of interest and Principal repayments against the borrowings of the operational projects have been considered.					





A Navratna Company

Notes to Unaudited Consolidated Financial Results :

1 The above Consolidated Financial Results have been reviewed and recommended by the Audit Committee and approved by the Board of Directors of the Parent Company in their respective meetings held on August 04, 2026. The same have been reviewed by the Joint Statutory Auditors of the Company as required under Regulation 33 and 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended.

2 The Subsidiary, Joint Venture and Associate Companies considered in the Consolidated Financial Results are as follows:-

Name of Companies	Ownership (%)
a) Subsidiary Companies:	As at 30.06.2026
(i) NHDC Limited	51.08
(ii) Chenab Valley Power Projects Limited	50.86
(iii) Loktak Downstream Hydroelectric Corporation Limited	74.00
(iv) Bundelkhand Saur Urja Limited	90.63
(v) Jalpower Corporation Limited	100.00
(vi) Ratle Hydroelectric Power Corporation Limited	51.00
(vii) NHPC Renewable Energy Limited	100.00

b) Joint Venture Company:-	Ownership (%)
(i) APGENCO NHPC Green Energy Limited (ANGEL) (incorporated on 23.01.2025 as Joint Venture Company)	50.00

c) Associate Company:-	Ownership (%)
(i) National High Power Test Laboratory Private Limited	12.50

All the above Companies are incorporated in India.

- In view of the seasonal nature of business, the financial results of the Group vary from quarter to quarter.
- Electricity generation is the principal business activity of the Group. Other operations viz., Power Trading, Contracts, Project Management and Consultancy works do not form a reportable segment as per Ind AS 108 - 'Operating Segments'. The Group has a single geographical segment as all its power stations are located within the country.
- The Central Electricity Regulatory Commission (CERC) has notified the Tariff Regulations for the period April 1, 2024 to March 31, 2029 vide notification dated March 15, 2024. Petitions for truing up of tariff for the period 2019-24 and for fixation of tariff for the period 2024-29 have been filed with the Commission. In accordance with these regulations and as per the operational parameter norms of the respective power stations, customers are billed as per the Annual Fixed Charge (AFC) approved by the Commission for tariff period 2024-29. For power stations in respect of which tariff orders for the tariff period 2024-29 are yet to be notified, customers are billed as per the approved AFC applicable as on March 31, 2024.
- (i) The Parent Company has commissioned 1 unit of 250 MW out of 2000 MW Subansiri Lower Project during the quarter ended June 30, 2026. With this commissioning, total 1000 MW (4 out of 8 units) of the Project have been commissioned. Petition for fixation of tariff has been filed with the CERC. Pending approval of the CERC, an amount of ₹ 574.31 Crore has been recognised provisionally as sales during the quarter ended June 30, 2026 (corresponding previous quarter ₹ NIL).
- (ii) The Parent Company has commissioned 800 MW Parbati-II HE Project during the FY 2025-26 and petition for fixation of tariff has been filed with the CERC. Pending final approval of the CERC, an amount of ₹ 364.42 Crore has been recognised provisionally as sales during the quarter ended June 30, 2026 (corresponding previous quarter ₹ 431.17 Crore).
- Pursuant to the amendment made by Finance Act 2026, the Parent Company has decided to exercise the option under Section 200(5) of the Income Tax Act, 2025 from FY 2026-27 onwards. Income Tax (net of MAT credit utilisation) and Deferred Tax Liabilities (net) as at June 30, 2026 have been recognised accordingly.
- The Board of Directors of the Parent Company in its meeting held on September 24, 2021 had approved the proposal to initiate the process of merger of Jalpower Corporation Limited (JPCL) (a wholly owned subsidiary) with the Company as per applicable provisions of the Companies Act, 2013. Approval of the Ministry of Power, Government of India had been conveyed on April 26, 2023 following which NHPC Limited and JPCL had filed first motion application with MCA on February 8, 2024. The Ministry of Corporate Affairs (MCA) conducted first hearing on April 30, 2025, in connection with the application filed under Sections 230-232 of the Companies Act, 2013 for approval of the Scheme of Amalgamation. Pursuant to MCA order dated May 22, 2025, meetings of the Equity Shareholders, Secured Creditors & Un-Secured Creditors of NHPC were held on September 29, 2025. Further, NHPC and JPCL have filed second motion application with the MCA on October 6, 2025 which is pending at this stage.
- Consequent upon completion of restoration works arising due to flash flood in October 2023, Teesta-V Power Station 510 MW (3 units × 170 MW) of Parent Company has resumed commercial generation in July 2026.
- Figures for the quarter ended March 31, 2026 are the balancing figures between the audited figures in respect of full financial year and the published year-to-date figures upto the 3rd quarter of that Financial Year.
- Figures for the previous periods have been re-grouped/re-arranged/re-classified/re-stated wherever necessary.

For and on behalf of the Board of Directors of
NHPC Limited

(Mahesh Kumar Sharma)
Director (Finance) and CFO
DIN - 11306355

Place : Faridabad
Date : August 04, 2026



Independent Statutory Auditor's Certificate for asset cover in respect listed debt securities of NHPC Limited

1. We understand that NHPC Limited ("the Company") having its registered office at NHPC Office Complex, Sector-33, Faridabad, Haryana-121003 is required to obtain a certificate with respect to book values of the assets provided as security in respect listed debt securities of NHPC Limited as at 30th June 2026 and compliance with respect to covenants of the listed debt securities for quarter ended 30th June 2026 in terms of Requirement of Regulation 54 read with regulation 56(1)(d) of SEBI (LODR) Regulations, 2015 as amended ("LODR Regulations") and SEBI (Debenture Trustees) Regulations, 1993 as amended ("DT Regulations").

Management's Responsibility

2. The Company's Management is responsible for ensuring that the Company complies with the LODR Regulations and DT Regulations. Further, the Company is also responsible to comply with the requirements of Bond Trust Deed executed with respective Bond trustee.

Auditor's Responsibility

3. Our responsibility is to certify the book values (Net Block) of the assets provided as security in respect of listed debt securities of the Company as at 30th June 2026 based on the financial statements and compliance with respect to covenants of the listed debt securities for the quarter ended 30th June 2026 as specified in SEBI Circular No. SEBI/HO/DDHS-PoD-1/P/CIR/2025/117 dt 13th August 2025.
4. We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.
5. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC), Quality controls for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Service Engagements.
6. We have no responsibility to update this certificate for events and circumstances occurring after the date of this certificate.

Opinion

7. Based on examination of books of accounts and other relevant records/documents as provided to us by the Company's management, we are of the opinion that:

- a) Book values of the assets provided as security in respect of listed debt securities of the Company as at 30th June 2026 is as under:

(Rs. in Crore)	
Particulars of Assets provided as Security	Total Book Value (Net Block) (Property Plant & Equipment and Capital Work-in-Progress)(PPE+CWIP)
Chamera-II Power Station	756.40
Chamera-III Power Station	830.78

Parbati-II Power Station	12,314.65
Parbati-III Power Station	1,201.14
Dhauliganga Power Station	429.11
Teesta Low Dam Power Station-III	749.56
Teesta-V Power Station	1,335.54
Uri-I Power Station	1,150.32
Dulhasti Power Station (Movable)	833.94
Kishanganga Power Station (Movable)	830.35
Subansiri Lower HE Project(Movable)	5,046.02
Total Book Value	25,477.81

b) Compliance of covenants of the listed debt securities

We have examined the compliances made by the NHPC Limited in respect of covenants of the listed debt securities (NCD's) and certify that all such covenants/terms of the issue have been complied by the NHPC Limited for the quarter ended 30th June 2026.

8. The above certificate has been given on the basis of information provided by the management and the records produced before us for verification.

Restriction on Use

9. This certificate has been issued to the management of NHPC Limited to comply with requirements of LODR Regulations. Our certificate should not be used for any other purpose or by any person other than the Company. Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For M/s Dharam Raj & Co.

Chartered Accountants

(FRN: 014461N)



C.A. Dharam Raj
(Partner)

Membership No: 094108

Place: Faridabad

Date: 4/August/2026.

UDIN: 26094108W1URPL3613.





To,
IDBI Trusteeship Company Limited
Please find below Security Cover Certificate as on 30.06.2026 as per format specified vide SEBI Circular No. SEBI/HO/DDHS-PoD-1/P/CIR/2025/117 dt 13th August 2025

(Rs. in Cr.)

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column H 1	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Debt not backed by any assets offered as security(Clause 1.9 of SEBI DT master Circular dated August 13, 2025.	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)			debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari passu charge Assets	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Total Value (=K+L+M+N)	
		Book Value	Book Value	Yes/ No	Book Value	Book Value						Relating to Column F				
ASSETS																
Property,Plant and Equipment	PPE and CWIP of Uri I Power Station, Chamara-II Power Station,Teesta-V Power Station, TLDP-III Power Station,Parbati-II HE				20095.50	27135.07	0.00			47230.57				20095.50	20095.50	
Capital Work-in-Progress					336.31	18931.19	0.00			19267.50				336.31	336.31	
Right of Use Assets							2901.02			2901.02						
Goodwill							0.00			0.00						
Intangible Assets							8.69			8.69						
Intangible Assets under Development							203.84			203.84						
Investments							4806.62			4806.62						
Loans							1374.68			1374.68						
Inventories							281.96			281.96						
Trade Receivables							4087.86			4087.86						
Cash and Cash Equivalents							284.83			284.83						
Bank Balances other than Cash and Cash Equivalents																
Others							128.08			128.08						
Total						20431.81	46066.26	34637.53			101135.60				20431.81	20431.81
LIABILITIES																
Debt securities to which this certificate pertains	Station,Chamara-III Power				6866.33					6866.33				6866.33	6866.33	
Other debt sharing pari-passu charge with above debt	Station,Dulhasti Power Station, Parbati-III Power Station and Kishanganga Power Station				3421.23	10419.99				13841.22				3421.23	3421.23	
Other Debt							1607.47	19236.02		20843.49						
Subordinated debt								3875.15		3875.15						
Borrowings										0.00						
Bank										0.00						
Debt Securities										0.00						
Others										0.00						
Trade payables							390.67			390.67						
Lease Liabilities							90.11			90.11						
Provisions							1878.60			1878.60						
Others							12250.49			12250.49						
Total					10287.56	10419.99	16217.34	23111.17		60036.06				10287.56	10287.56	
Cover on Book Value(i)					1.99									1.99	1.99	
Cover on Market Value																
		Exclusive Security Cover Ratio		Pari-Passu Security Cover Ratio												
		-		2.39												

i) Cover on book value is calculated based on outstanding value of corresponding debts while Security cover ratio is calculated based on outstanding value of corresponding debts plus interest accrued but not due on the same.

ii) Justification for not providing Market Value for the reported quarter: As total value of PPE and CWIP of Power Station (s)/Project (s), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value.

(Gajender Aggarwal)
Dy. General Manager(F)-DFS

(Uma Kant Rai)
Gr. Senior Manager(F)

(Rajeev Saxena)
Sr. Manager(F)-DFS



To,
SBICAP Trustee Company Limited
Please find below Security Cover Certificate as on 30.06.2026 as per format specified vide SEBI Circular No. SEBI/HO/DDHS-PoD-1/P/CIR/2025/117 dt 13th August 2025

Annexure I- Format of Security Cover

(Rs. in Cr.)

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column H 1	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Debt not backed by any assets offered as security(Claue 1.9 of SEBI DT master Circular dated August 13, 2025.	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)		debt amount considered more than once (due to exclusive plus pari passu charge)			Market Value for Assets charged on Exclusive basis	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari passu charge Assets	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Total Value (=K+L+M+N)	
		Book Value	Book Value	Yes/ No	Book Value	Book Value							Relating to Column F			
ASSETS																
Property,Plant and Equipment	PPE and CWIP of Uri-I Power Station, Parbati-II HE Project, Parbati-III Power Station and Subansiri Lower HE Project				17186.82	30043.76	0.00			47230.58				17186.82	17186.82	
Capital Work-in-Progress					2525.31	16742.19	0.00			19267.50				2525.31	2525.31	
Right of Use Assets							2901.02			2901.02						
Goodwill							0.00			0.00						
Intangible Assets							8.69			8.69						
Intangible Assets under Development							203.84			203.84						
Investments							4806.62			4806.62						
Loans							1374.68			1374.68						
Inventories							281.96			281.96						
Trade Receivables							4087.86			4087.86						
Cash and Cash Equivalents							284.83			284.83						
Bank Balances other than Cash and Cash Equivalents							128.08			128.08						
Others							20559.95			20559.95						
Total						19712.13	46785.95	34637.53			101135.61				19712.13	19712.13
LIABILITIES																
Debt securities to which this certificate pertains						2610.24					2610.24				2610.24	2610.24
Other debt sharing pari-passu charge with above debt						7728.60	10368.71				18097.31				7728.60	7728.60
Other Debt								1607.47	19236.02		20843.49					
Subordinated debt									3875.15		3875.15					
Borrowings																
Bank																
Debt Securities																
Others																
Trade payables							390.67			390.67						
Lease Liabilities							90.11			90.11						
Provisions							1878.6			1878.60						
Others							12250.49			12250.49						
Total					10338.84	10368.71	16217.34	23111.17		60036.06				10338.84	10338.84	
Cover on Book Value (i)					1.91									1.91	1.91	
Cover on Market Value		Exclusive Security Cover Ratio		Pari-Passu Security Cover Ratio												
				4.51												

i) Cover on book value is calculated based on outstanding value of corresponding debts while Security cover ratio is calculated based on outstanding value of corresponding debts plus interest accrued but not due on the same.

ii) Justification for not providing Market Value for the reported quarter: As total value of PPE and CWIP of Power Station (a)/Project (a), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value.

(Gajender Aggarwal)
Dy. General Manager(F)-DFS

(Uma Kant Rai)
Gr. Senior Manager(F)

(Rajeev Saxena)
Sr. Manager(F)-DFS



एनएचपीसी लिमिटेड
(भारत सरकार का एक नवरातन उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)

CIN: L40101HR1975GOI032564



वित्त विभाग, Finance Division
Domestic Finance Section
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, Sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2250591
ईमेल/Email: nhpcbndsection@nhpc.nic.in,

Other information- Integrated Filing (Financial)
For the quarter and year ended 30th June 2026

S. No.	Requirement	Remarks
B.	Statement of Deviation or Variation for Proceeds of Public Issue, Rights Not Applicable Issue, Preferential Issue, Qualified Institutions Placement.etc	Annexure-I
C.	Disclosure of outstanding default on loans and debt securities	Annexure-II
E.	Statement on impact of Audit Qualifications (For Audit Report with Modified Opinion) submitted along with annual audited financial results-(Standalone and consolidated separately) (applicable for annual filing i.e. 4 th Qtr)	Not Applicable

Place: Faridabad

Date: 4.8.2026


(Anuj Kapoor)
Executive Director (Finance)

हरित ऊर्जा का सशक्त आधार



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वित्त विभाग, Finance Division
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NHPC Office Complex, Sector-33,
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फोन/Phone: 0129-2250591
ईमेल/Email: nhpcbndsection@nhpc.nic.in,

NH/CO/FIN/DFS/2026

Annexure-I

Date:

Listing Department, National Stock Exchange of India Ltd., Exchange Plaza, C-1, Block G, Bandra Kurla Complex, Bandra(E) Mumbai-400 051.	Corporate Relationship Department, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai-400 001.
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Sub: Compliance under 52(7) & 52(7A) of the SEBI (LODR) Regulations, 2015

Pursuant to Regulation 52(7) & 52(7A) of the Securities and Exchange Board of India (Listing and Disclosure Requirements) Regulations, 2015, statement on utilization of proceeds of Non-Convertible Security and statement of Deviation/variation (Nil Report) for the **Quarter ended 30.06.2026** is detailed below:

A. Statement of utilization of issue proceeds:

Name of the Issuer	ISIN	Mode of Fund Raising (Public Issues/Private Placement)	Type of Instrument	Listed at	Date of raising funds	Amount Raised (Rs. in Crore)	Funds Utilised (Rs. in Crore)	Any deviation (Yes/No)	If 9 is yes, then specify the purpose of which the funds were utilized	Remarks, if any
1	2	3	4	5	6	7	8	9	10	11
NHPC	INE848E08490 INE848E08508 INE848E08516 INE848E08524 INE848E08573 INE848E08532 INE848E08540 INE848E08557 INE848E08565 INE848E08482	Private Placement	Non Convertible Security	NSE BSE	29.05.2026	2000	2000	No	N.A.	Nil

B. Statement of deviation/variation in use of issue proceeds:

Particulars	Remarks
Name of the listed entity	NHPC Limited
ISIN	INE848E08490 INE848E08508 INE848E08516 INE848E08524 INE848E08573

हरित ऊर्जा का सशक्त आधार



एन एच पी सी लिमिटेड
(भारत सरकार का एक नवतन्त्र उद्यम)
NHPC Limited
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CIN: L40101HR1975GOI032564



वित्त विभाग, Finance Division
Domestic Finance Section
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, Sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2250591
ईमेल/Email: nhpcbndsection@nhpc.nic.in

	INE848E08532 INE848E08540 INE848E08557 INE848E08565 INE848E08482
Mode of fund Raising	Private Placement
Type of Instrument	Non Convertible Security
Date of raising funds	29.05.2026
Amount Raised	Rs. 2000 Crore
Report filed for the quarter ended	30.06.2026
Is there a deviation/variation in use of funds raised?	No
Whether any approval is required to vary the objects of the issue stated in the prospectus/offer document?	No
If yes, details of the approval so required?	N.A.
Date of approval	N.A.
Explanation of deviation/variation	N.A.
Comments of the audit committee after review	N.A.
Comments of the auditor, if any	N.A.

Objects for which funds have been raised and where there has been a deviation/variation, in the following table:

ISIN	Original object	Modified object, if any	Original Allocation	Modified allocation, if any	Funds utilized	Amount of deviation/variation (in Rs. Crore and in %)	Remarks, if any
N.A.							

Deviation could mean:

- Deviation in the objects or purposes for which the funds have been raised.
- Deviation in the amount of funds actually utilized as against what was originally disclosed.

Kindly take the same on your records.

Yours faithfully,

(Anuj Kapoor)
Executive Director Finance)

Copy to:

ITSL Trusteeship Company Limited, Ground Floor, Universal Insurance Building, Sir Phirozshah Mehta Rd, Fort, Mumbai, Maharashtra 400001.	SBICAP Trustee Company Ltd., Apeejay House, 6th floor, West Wing, 3, Dinshaw Wachha Road, Churchgate, Mumbai, Maharashtra- 400020	Beacon Trusteeship Ltd. 5W Fifth Floor The Metropolitan E Block, Bandra Kurla Complex, Bandra East Mumbai Maharashtra-400051
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हरित ऊर्जा का सशक्त आधार



एन एच पी सी लिमिटेड
(भारत सरकार का एक नवोदय उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)

CIN: L40101HR1975GOI032564



वित्त विभाग, Finance Division
Domestic Finance Section
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, Sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2250591
ईमेल/Email: nhpcbndsection@nhpc.nic.in,

Annexure-II

Other information-Integrated Filing (Financial) For the quarter and year ended 30th June 2026

Statement of outstanding default on loans and debt securities

Sr. No.	Particulars	Amount (Rs. in Cr)
1	Loans/revolving facilities like cash credit from banks/financial Institutions (including Subordinate Debt and Foreign Currency Borrowings)	
A	Total amount outstanding as on date	24511.18
B	Of the total amount outstanding, amount of default as on date	No default
2	Listed/Unlisted debt securities i.e. NCDs and NCRPS	
A	Total amount outstanding as on date	22923.76
B	Of the total amount outstanding, amount of default as on date	No default
3	Total Financial indebtedness of the listed entity including short-term and long-term debt	47434.94

Place: Faridabad

Date: 4.8.2026


(Anuj Kapoor)

Executive Director (Finance)

हरित ऊर्जा का सशक्त आधार



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