

फरवरी 2026 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO FEB-26

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2025 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2025	बजट अनुमान/ BUDGET ESTIMATE (BE) 2025-26	फरवरी 2026 के लक्ष्य/ TARGETS FOR FEB-26	फरवरी 2026 का वास्तविक व्यय (अंतिम)/ ACTUAL EXP.FOR FEB- 26 (PROV.)	फरवरी 2026 तक के लक्ष्य/ TARGETS UPTO FEB-26	फरवरी 2026 तक ACCRUAL व्यय (अंतिम)/ ACCRUAL EXP. UPTO FEB-26	फरवरी 2026 तक कमी/EXCESS/(SHORTFALL) UPTO FEB-26	CUMULATIVE EXPENDITURE UPTO FEB-26
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A. ON-GOING SCHEMES -HYDRO									
1	Parbati -II (800 MW)	13,000.58	41.89	1.67	1.20	40.03	24.74	(15.28)	13,025.32
2	Subansiri Lower (2000MW)	23,725.94	1,336.71	70.81	197.50	1,264.56	2,270.63	1,006.07	25,996.57
3	Dibang (2880 MW)	3,146.48	1,413.61	111.42	185.77	1,289.69	936.16	(353.53)	4,082.64
4	Teesta-VI (500 MW)	4,166.07	1,198.00	95.95	115.91	1,036.77	933.44	(103.33)	5,099.51
SUB TOTAL (A)		44,039.07	3,990.21	279.85	500.38	3,631.04	4,164.97	533.93	48,204.04
B. NEW SCHEMES -HYDRO									
1	Teesta-IV (520 MW)	278.84	4.46	0.40	0.22	4.04	3.92	(0.12)	282.76
2	Dugar (449 MW)	87.78	14.13	1.12	0.22	13.02	3.74	(9.28)	91.52
3	Uri-I -Stage-II (240 MW)	22.60	15.89	1.32	0.03	14.52	0.21	(14.31)	22.81
4	Dulhasti Stage-II (260 MW)	8.10	5.22	0.04	0.08	5.18	0.34	(4.84)	8.44
5	Sawalkote (1856MW)	204.27	45.35	2.24	1.33	42.66	36.93	(5.73)	241.20
6	Siang Lower (2700MW)	46.02	12.06	0.93	2.66	11.17	21.75	10.58	67.77
7	Siang Upper (11000MW)		0.19	0.02	-	0.17	-	(0.17)	-
8	Subansiri Upper HEP (1605MW)	181.33	25.11	2.15	0.03	23.75	13.89	(9.86)	195.22
9	Kamala H E Project(1720MW)	267.33	30.03	1.73	0.05	26.54	13.90	(12.64)	281.23
10	West Seti-Nepal (750MW)	29.42	12.54	1.07	0.16	11.67	2.23	(9.44)	31.65
11	Seti River-6 Nepal (450MW)	32.31	5.86	0.45	0.14	5.46	2.63	(2.83)	34.94
12	Phukot Karnali Project in Nepal(624MW)	1.99	19.19	3.24	0.14	15.35	1.30	(14.05)	3.29
13	Bursur H E Project		0.01	-	-	0.01	-	(0.01)	-
SUB TOTAL (B)		1,159.99	190.04	14.71	5.06	173.54	100.84	(72.70)	1,260.83
C. RE PROJECTS (Solar,Wind & Rooftop Solar)									
1	Tamil Nadu Solar Project (50MW)	-	2.98	-	-	2.99	-	(2.99)	-
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	26.01	78.54	-	7.40	78.54	10.49	(68.05)	36.50
3	Solar 1000 MW CPSU Scheme-at Bikaner (300MW)	1,052.33	609.95	-	0.90	609.95	663.80	53.85	1,716.13
4	Solar 1000 MW CPSU Scheme-at Katchh, Gujrat (600MW)	8.87	444.81	70.00	219.86	375.00	508.49	133.49	517.36
5	Solar 1000 MW CPSU Scheme-at Andhra Pradesh, Kunta (100MW)	164.16	86.55	-	0.13	86.55	70.13	(16.42)	234.29
6	Grid Connected Solar Photovoltaic (Stage-I) at Khavda, Gujarat (200MW)	60.88	461.50	31.50	203.74	461.50	488.89	27.39	549.77
7	Grid Connected Solar Photovoltaic (Stage-III) at Khavda, Gujarat (200MW)	172.46	492.04	-	207.83	492.04	677.11	185.07	849.57
8	West Kallada floating Solar Project, Kerala. (50MW)	2.68	177.53	-	0.27	115.35	4.56	(110.79)	7.24
9	Roof Top/On Ground Solar PV Grid Connected Power Plants	-	27.20	1.14	-	25.85	-	(25.85)	-
SUB TOTAL (C)		1,487.39	2,381.10	102.64	640.13	2,247.77	2,423.46	175.69	3,910.85
D. PUMP STORAGE PROJECTS									
1	Savitri PSP (1800 MW approx.)	3.58	6.06	-	0.01	6.06	2.15	(3.91)	5.73
SUB TOTAL (D)		3.58	6.06	-	0.01	6.06	2.15	(3.91)	5.73
E. RENOVATION & MODERNIZATION WORKS									
1	R&M Work of Loktak PS	107.88	41.38	3.45	1.36	37.95	27.22	(10.73)	135.10
SUB-TOTAL E		107.88	41.38	3.45	1.36	37.95	27.22	(10.73)	135.10
TOTAL STANDALONE (A to E)		46,797.91	6,608.79	400.65	1,146.94	6,096.36	6,718.65	622.29	53,516.56
II. JOINT VENTURES/SUBSIDIARIES									
A. CVPPL									
1	Pakal Dul(1000MW)	6,357.08	2,544.71	180.03	293.02	2,328.56	2,551.59	223.03	8,908.67
2	Kiru(624 MW)	2,425.14	1,221.10	114.10	130.82	1,111.30	1,089.12	(22.18)	3,514.26
3	Kwar (540 MW)	948.82	782.35	96.65	82.91	665.64	580.25	(85.39)	1,529.07
4	Kirthai-II (930 MW)	31.72	124.75	31.47	0.04	109.18	3.15	(106.03)	34.87
SUB TOTAL(A)		9,762.76	4,672.91	422.25	506.79	4,214.68	4,224.11	9.43	13,986.87
B. BSUL									
1	Mirzapur Solar Park (100 MW)	8.07	101.30	10.00	0.05	89.00	0.86	(88.14)	8.93
2	UMREPP - Jalaun Solar Park (1200 MW)	44.73	236.74	35.00	0.82	197.00	7.23	(189.77)	51.96
3	Madhogarh Solar Power Project (45 MW)	4.08	65.27	7.00	0.04	58.57	0.65	(57.92)	4.73
SUB TOTAL (B)		56.88	403.31	52.00	0.91	344.57	8.74	(335.83)	65.62
C. JPCL- RANGIT-IV		1,438.34	335.00	5.46	26.13	328.67	350.50	21.83	1,788.84
D. RHPCL- RATLE		915.26	980.00	143.00	58.15	825.00	565.20	(259.80)	1,480.46
TOTAL JV/SUBSIDIARIES (A to D)		12,173.24	6,391.22	622.71	591.98	5,712.92	5,148.55	(564.37)	17,321.79
GRAND TOTAL (I+ II)		58,971.15	13,000.00	1,023.36	1,738.92	11,809.28	11,867.20	57.92	70,838.35