

जनवरी 2026 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण  
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO JAN-26

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2025 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2025	बजट अनुमान/ BUDGET ESTIMATE (BE) 2025-26	जनवरी 2026 के लक्ष्य/ TARGETS FOR JAN-26	जनवरी 2026 का वास्तविक व्यय (अंतिम)/ ACTUAL EXP.FOR JAN- 26 (PROV.)	जनवरी 2026 तक के लक्ष्य/ TARGETS UPTO JAN-26	जनवरी 2026 तक ACCRUAL व्यय (अंतिम)/ ACCRUAL EXP. UPTO JAN-26	जनवरी 2026 तक कमी/EXCESS/( SHORTFALL) UPTO JAN-26	CUMULATIVE EXPENDITURE UPTO JAN-26
1	2	3	4	5	6	7	8	9 ( 8-7 )	10 (3+8)
<b>I. NHPC STANDALONE</b>									
<b>A. ON-GOING SCHEMES -HYDRO</b>									
1	Parbati -II (800 MW)	13,000.58	41.89	1.47	0.22	38.36	23.54	(14.81)	13,024.12
2	Subansiri Lower (2000MW)	23,725.94	1,336.71	74.60	107.84	1,193.75	2,073.12	879.37	25,799.06
3	Dibang (2880 MW)	3,146.48	1,413.61	91.99	71.32	1,178.26	750.39	(427.87)	3,896.87
4	Teesta-VI (500 MW)	4,166.07	1,198.00	90.12	77.90	940.82	817.53	(123.29)	4,983.60
<b>SUB TOTAL (A)</b>		<b>44,039.07</b>	<b>3,990.21</b>	<b>258.18</b>	<b>257.28</b>	<b>3,351.19</b>	<b>3,664.59</b>	<b>313.40</b>	<b>47,703.66</b>
<b>B. NEW SCHEMES -HYDRO</b>									
1	Teesta-IV (520 MW)	278.84	4.46	0.36	0.12	3.64	3.69	0.05	282.53
2	Dugar (449 MW)	87.78	14.13	1.06	0.21	11.90	3.52	(8.38)	91.30
3	Uri-I -Stage-II (240 MW)	22.60	15.89	1.32	0.03	13.20	0.18	(13.02)	22.78
4	Dulhasti Stage-II (260 MW)	8.10	5.22	0.04	0.01	5.14	0.26	(4.88)	8.36
5	Sawalkote (1856MW)	204.27	45.35	2.34	3.62	40.42	35.60	(4.82)	239.87
6	Siang Lower (2700MW)	46.02	12.06	0.93	4.07	10.24	19.08	8.84	65.10
7	Siang Upper (11000MW)		0.19	0.02	-	0.15	-	(0.15)	-
8	Subansiri Upper HEP (1605MW)	181.33	25.11	1.45	1.49	21.60	13.86	(7.74)	195.19
9	Kamala H E Project(1720MW)	267.33	30.03	3.62	1.18	24.81	13.84	(10.97)	281.17
10	West Seti-Nepal (750MW)	29.42	12.54	1.06	0.02	10.60	2.07	(8.53)	31.49
11	Seti River-6 Nepal (450MW)	32.31	5.86	0.46	0.01	5.01	2.49	(2.52)	34.80
12	Phukot Karnali Project in Nepal(624MW)	1.99	19.19	1.71	0.03	12.11	1.16	(10.95)	3.15
13	Bursur H E Project		0.01	-	-	0.01	-	(0.01)	-
<b>SUB TOTAL (B)</b>		<b>1,159.99</b>	<b>190.04</b>	<b>14.37</b>	<b>10.79</b>	<b>158.83</b>	<b>95.77</b>	<b>(63.06)</b>	<b>1,255.76</b>
<b>C. RE PROJECTS (Solar,Wind &amp; Rooftop Solar)</b>									
1	Tamil Nadu Solar Project (50MW)	-	2.98	-	-	2.99	-	(2.99)	-
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	26.01	78.54	-	0.14	78.54	3.09	(75.45)	29.10
3	Solar 1000 MW CPSU Scheme-at Bikaner (300MW)	1,052.33	609.95	-	0.91	609.95	662.90	52.95	1,715.23
4	Solar 1000 MW CPSU Scheme-at Katchh, Gujrat (600MW)	8.87	444.81	70.00	126.78	305.00	288.63	(16.37)	297.50
5	Solar 1000 MW CPSU Scheme-at Andhra Pradesh, Kunta (100MW)	164.16	86.55	-	0.13	86.55	70.00	(16.55)	234.16
6	Grid Connected Solar Photovoltaic (Stage-I) at Khavda, Gujarat (200MW)	60.88	461.50	30.00	272.61	430.00	285.15	(144.85)	346.03
7	Grid Connected Solar Photovoltaic (Stage-III) at Khavda, Gujarat (200MW)	172.46	492.04	-	64.52	492.04	469.28	(22.76)	641.74
8	West Kallada floating Solar Project, Kerala. (50MW)	2.68	177.53	-	0.30	115.35	4.29	(111.06)	6.97
9	Roof Top/On Ground Solar PV Grid Connected Power Plants	-	27.20	1.10	-	24.71	-	(24.71)	-
<b>SUB TOTAL (C)</b>		<b>1,487.39</b>	<b>2,381.10</b>	<b>101.10</b>	<b>465.39</b>	<b>2,145.13</b>	<b>1,783.35</b>	<b>(361.78)</b>	<b>3,270.74</b>
<b>D. PUMP STORAGE PROJECTS</b>									
1	Savitri PSP (1800 MW approx.)	3.58	6.06	-	0.01	6.06	2.14	(3.92)	5.72
<b>SUB TOTAL (D)</b>		<b>3.58</b>	<b>6.06</b>	<b>-</b>	<b>0.01</b>	<b>6.06</b>	<b>2.14</b>	<b>(3.92)</b>	<b>5.72</b>
<b>E. RENOVATION &amp; MODERNIZATION WORKS</b>									
1	R&M Work of Loktak PS	107.88	41.38	3.45	8.25	34.50	25.86	(8.64)	133.74
<b>SUB-TOTAL E</b>		<b>107.88</b>	<b>41.38</b>	<b>3.45</b>	<b>8.25</b>	<b>34.50</b>	<b>25.86</b>	<b>(8.64)</b>	<b>133.74</b>
<b>TOTAL STANDALONE (A to E)</b>		<b>46,797.91</b>	<b>6,608.79</b>	<b>377.10</b>	<b>741.72</b>	<b>5,695.71</b>	<b>5,571.71</b>	<b>(124.00)</b>	<b>52,369.62</b>
<b>II. JOINT VENTURES/SUBSIDIARIES</b>									
<b>A. CVPPL</b>									
1	Pakal Dul(1000MW)	6,357.08	2,544.71	173.19	287.88	2,148.53	2,258.57	110.04	8,615.65
2	Kiru(624 MW)	2,425.14	1,221.10	100.22	114.50	997.20	958.30	(38.90)	3,383.44
3	Kwar (540 MW)	948.82	782.35	91.35	51.45	568.99	497.34	(71.65)	1,446.16
4	Kirthai-II (930 MW)	31.72	124.75	12.97	0.04	77.71	3.11	(74.60)	34.83
<b>SUB TOTAL(A)</b>		<b>9,762.76</b>	<b>4,672.91</b>	<b>377.73</b>	<b>453.87</b>	<b>3,792.43</b>	<b>3,717.32</b>	<b>(75.11)</b>	<b>13,480.08</b>
<b>B. BSUL</b>									
1	Mirzapur Solar Park (100 MW)	8.07	101.30	10.00	0.05	79.00	0.81	(78.19)	8.88
2	UMREPP - Jalaun Solar Park (1200 MW)	44.73	236.74	30.00	0.53	162.00	6.41	(155.59)	51.14
3	Madhogarh Solar Power Project (45 MW)	4.08	65.27	6.00	0.04	51.57	0.61	(50.96)	4.69
<b>SUB TOTAL (B)</b>		<b>56.88</b>	<b>403.31</b>	<b>46.00</b>	<b>0.62</b>	<b>292.57</b>	<b>7.83</b>	<b>(284.74)</b>	<b>64.71</b>
C	JPCL- RANGIT-IV	1,438.34	335.00	13.73	59.65	323.21	324.37	1.16	1,762.71
D	RHPCL- RATLE	915.26	980.00	142.00	28.63	682.00	507.05	(174.95)	1,422.31
<b>TOTAL JV/SUBSIDIARIES (A to D)</b>		<b>12,173.24</b>	<b>6,391.22</b>	<b>579.46</b>	<b>542.77</b>	<b>5,090.21</b>	<b>4,556.56</b>	<b>(533.65)</b>	<b>16,729.80</b>
<b>GRAND TOTAL (I+ II)</b>		<b>58,971.15</b>	<b>13,000.00</b>	<b>956.56</b>	<b>1,284.49</b>	<b>10,785.92</b>	<b>10,128.27</b>	<b>(657.65)</b>	<b>69,099.42</b>