



For the M/o दिसम्बर -2025

दिसम्बर 2025 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO DEC-25

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2025 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2025	बजट अनुमान/ BUDGET ESTIMATE (BE) 2025-26	दिसम्बर 2025 के लक्ष्य/ TARGETS FOR DEC-25	दिसम्बर 2025 का वास्तविक व्यय (अंतिम)/ ACTUAL EXP.FOR DEC- 25 (PROV.)	दिसम्बर 2025 तक के लक्ष्य/ TARGETS UPTO DEC-25	दिसम्बर 2025 तक ACCRUAL व्यय (अंतिम)/ ACCRUAL EXP. UPTO DEC-25	दिसम्बर 2025 तक कमी/EXCESS/(SHORTFALL) UPTO DEC-25	CUMULATIVE EXPENDITURE UPTO DEC-25
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A. ON-GOING SCHEMES -HYDRO									
1	Parbati -II (800 MW)	13,000.58	41.89	4.88	0.10	36.89	23.32	(13.56)	13,023.90
2	Subansiri Lower (2000MW)	23,725.94	1,336.71	72.22	303.34	1,119.15	1,965.28	846.13	25,691.22
3	Dibang (2880 MW)	3,146.48	1,413.61	91.26	85.24	1,086.27	679.07	(407.20)	3,825.55
4	Teesta-VI (500 MW)	4,166.07	1,198.00	90.05	85.78	850.70	739.63	(111.07)	4,905.70
	SUB TOTAL (A)	44,039.07	3,990.21	258.41	474.46	3,093.01	3,407.31	314.30	47,446.38
B. NEW SCHEMES -HYDRO									
1	Teesta-IV (520 MW)	278.84	4.46	0.35	0.12	3.28	3.57	0.29	282.41
2	Dugar (449 MW)	87.78	14.13	1.83	0.45	10.84	3.31	(7.53)	91.09
3	Uri-I -Stage-II (240 MW)	22.60	15.89	1.32	0.03	11.88	0.15	(11.73)	22.75
4	Dulhasti Stage-II (260 MW)	8.10	5.22	0.09	0.01	5.10	0.25	(4.85)	8.35
5	Sawalkote (1856MW)	204.27	45.35	2.64	13.58	38.08	31.98	(6.10)	236.25
6	Siang Lower (2700MW)	46.02	12.06	0.95	1.95	9.31	15.01	5.70	61.03
7	Siang Upper (11000MW)		0.19	0.02	-	0.14	-	(0.14)	-
8	Subansiri Upper HEP (1605MW)	181.33	25.11	2.23	1.03	20.15	12.37	(7.78)	193.70
9	Kamala H E Project(1720MW)	267.33	30.03	1.55	1.05	21.19	12.66	(8.53)	279.99
10	West Seti-Nepal (750MW)	29.42	12.54	1.35	0.09	9.54	2.05	(7.49)	31.47
11	Seti River-6 Nepal (450MW)	32.31	5.86	0.51	0.55	4.55	2.48	(2.07)	34.79
12	Phukot Karnali Project in Nepal(624MW)	1.99	19.19	1.28	0.09	10.40	1.13	(9.27)	3.12
13	Bursur H E Project		0.01	-	-	0.01	-	(0.01)	-
	SUB TOTAL (B)	1,159.99	190.04	14.12	18.95	144.47	84.98	(59.49)	1,244.97
C. RE PROJECTS (Solar,Wind & Rooftop Solar)									
1	Tamil Nadu Solar Project (50MW)	-	2.98	-	-	2.99	-	(2.99)	-
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	26.01	78.54	-	1.20	78.54	2.95	(75.59)	28.96
3	Solar 1000 MW CPSU Scheme-at Bikaner (300MW)	1,052.33	609.95	-	27.11	609.95	661.99	52.04	1,714.32
4	Solar 1000 MW CPSU Scheme-at Katchh, Gujrat (600MW)	8.87	444.81	70.00	119.89	235.00	161.85	(73.15)	170.72
5	Solar 1000 MW CPSU Scheme-at Andhra Pradesh, Kunta (100MW)	164.16	86.55	-	0.13	86.55	69.87	(16.68)	234.03
6	Grid Connected Solar Photovoltaic (Stage-I) at Khavda, Gujarat (200MW)	60.88	461.50	40.00	1.17	400.00	12.54	(387.46)	73.42
7	Grid Connected Solar Photovoltaic (Stage-III) at Khavda, Gujarat (200MW)	172.46	492.04	60.04	153.50	492.04	404.77	(87.27)	577.23
8	West Kallada floating Solar Project, Kerala. (50MW)	2.68	177.53	44.35	0.31	115.35	3.99	(111.36)	6.67
9	Roof Top/On Ground Solar PV Grid Connected Power Plants	-	27.20	1.13	-	23.61	-	(23.61)	-
	SUB TOTAL (C)	1,487.39	2,381.10	215.52	303.31	2,044.03	1,317.96	(726.07)	2,805.35
D. PUMP STORAGE PROJECTS									
1	Savitri PSP (1800 MW approx.)	3.58	6.06	-	0.01	6.06	2.13	(3.93)	5.71
	SUB TOTAL (D)	3.58	6.06	-	0.01	6.06	2.13	(3.93)	5.71
E. RENOVATION & MODERNIZATION WORKS									
1	R&M Work of Loktak PS	107.88	41.38	3.45	3.20	31.05	17.61	(13.44)	125.49
	SUB-TOTAL E	107.88	41.38	3.45	3.20	31.05	17.61	(13.44)	125.49
	TOTAL STANDALONE (A to E)	46,797.91	6,608.79	491.50	799.93	5,318.61	4,829.99	(488.62)	51,627.90
II. JOINT VENTURES/SUBSIDIARIES									
A. CVPPL									
1	Pakal Dul(1000MW)	6,357.08	2,544.71	223.83	271.97	1,975.34	1,970.69	(4.65)	8,327.77
2	Kiru(624 MW)	2,425.14	1,221.10	118.19	126.61	896.98	843.80	(53.18)	3,268.94
3	Kwar (540 MW)	948.82	782.35	83.53	63.47	477.64	445.89	(31.75)	1,394.71
4	Kirthai-II (930 MW)	31.72	124.75	31.52	0.13	64.74	3.07	(61.67)	34.79
	SUB TOTAL(A)	9,762.76	4,672.91	457.07	462.18	3,414.70	3,263.45	(151.25)	13,026.21
B. BSUL									
1	Mirzapur Solar Park (100 MW)	8.07	101.30	10.00	0.04	69.00	0.76	(68.24)	8.83
2	UMREPP - Jalaun Solar Park (1200 MW)	44.73	236.74	28.00	0.48	132.00	5.88	(126.12)	50.61
3	Madhogarh Solar Power Project (45 MW)	4.08	65.27	6.57	0.04	45.57	0.57	(45.00)	4.65
	SUB TOTAL (B)	56.88	403.31	44.57	0.56	246.57	7.20	(239.37)	64.08
C	JPCL- RANGIT-IV	1,438.34	335.00	45.89	42.26	309.48	264.72	(44.76)	1,703.06
D	RHPCL- RATLE	915.26	980.00	70.00	83.84	540.00	478.42	(61.58)	1,393.68
	TOTAL JV/SUBSIDIARIES (A to D)	12,173.24	6,391.22	617.53	588.84	4,510.75	4,013.78	(496.97)	16,187.02
	GRAND TOTAL (I+ II)	58,971.15	13,000.00	1,109.03	1,388.77	9,829.36	8,843.77	(985.59)	67,814.92