

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date) : 807/Trading Licence /2018/CERC dated 23.04.2018

Month : Dec. '2025

Sr. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer			
A Inter State Trading Transactions												
1												
2												
B Inter State Trading Transactions through Swapping or Banking Arrangement												
1												
2												
3												
C Cross Border Transactions												
1												
2												
3												
Grand Total												
RTC*-+												
Note : (1) Data shall be submitted transaction-wise and should not be aggregated.												
Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer,Commercial open access consumer, trader (when applicable)etc.												
Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)												
Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.												
Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)												
Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table												



Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Dec. '2025

	Period of Power Delivery			Time of Power Delivery			Purchased from			Sold to			Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Start Date (DD/MM/YY)	End Date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	1														
	2														
	3														
B	Inter State Trading Transactions through Swapping or Banking Arrangement														
	1														
	2														
	3														
C	Cross Border Transactions														
	1														
	2														
	3														

*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.
 Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saadani portal (E-monitoring)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Name of the Trading Licensee : NHPC Limited
Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Month : Dec. 2025

Sr. No.	Period of Power Delivery		Time of Power Delivery		Purchased from		Sold to		Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State			
A Inter State Trading Transactions											
1											
2											
3											
B Inter State Trading Transactions through Swapping or Banking Arrangement											
1											
2											
3											
C Cross Border Transactions											
1											
2											
3											

Note : (1) Data shall be submitted transaction-wise and should not be aggregated.
 Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saumadini portal (E-monitoring)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Dec. '2025

Long-term Inter-State Transactions of Electricity by Trading Licensees

Sr. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from		Name of the Buyer	Category	State	Name of the Buyer	Category	State	Sale Price (₹/kwh)
	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)		Name of the Seller	Category							
A												
1	01-Dec-25	31-Dec-25	56.94	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	2.63		
2	01-Dec-25	31-Dec-25	3.80	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Jammu and Kashmir Power Corporation Ltd.	Discom	Jammu & Kashmir	2.63		
3	01-Dec-25	31-Dec-25	71.03	Altra Xergi Private Limited	Solar Power Developer	Rajasthan	MPPMCL	Discom	Madhya Pradesh	2.62		
B												
1						Nil						
2						Nil						
3						Nil						
C												
1												
2												
3												

Note : (1) Data shall be submitted transaction-wise and should not be aggregated.
 Note : (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note : (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy in an excel Sheet By E-mail and through Saumadini portal (E-monitoring)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees.

Name of the Trading Licensee : NHPC Limited
Month : Dec. '2025

Sr. No.	Total Transacted Volume (MU's)	State	
		Short Term Transactions	
1	NIL		
2			
3			
4			
Long Term Transactions			
1			
2			
3			
4			

Note : (1) Total Transacted Volume shall be aggregated for all transactions within each state
Note : (2) Name of the parties and the price of these transactions are not required.



Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month : Dec. '2025

Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MU's) for each client	Purchased from		Sold to	
			Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State
1						
2						
3						
4						
5						
6						
7						

Note : Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the client	IEX	PXIL
		Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4			
5			
6			
7			



Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month : Dec. '2025

Sr. No.	Name of Power Exchange (EX/EXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mwh)	Purchased from	Sold to		Transaction Price (₹/kwh)	Trading Margin (₹/kwh)
		Start Date (DD/MM/YYY)	End Date (DD/MM/YYY)	Start Time (HH:MM)	Start Time (HH:MM)			Name of the Seller	State		
A	Intra- Day Contracts										
1								NIL			
B	Day- Ahead Contingency Contracts										
1								NIL			
C	Daily Contracts / Any Day contracts										
1								NIL			
D	Weekly Contracts										
1								NIL			
E	Monthly							NIL			
1								NIL			
F	Any day single sided Contracts										
1								NIL			

Note : Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Month : Dec. '2025

Sr. No.	Purchase from		Sold to		Volume (RECs)	Market Clearing Price/Sale Price (Rs/REC)	Trading margin Charged (Rs/kWh)	Remarks
	Mode (through PX/Bilateral)	Name of Seller(Client)/Power Owner Exchange	Client Type/Power Exchange	Name of Buyer (Client)/Power Exchange				



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Month : Dec. '2025

Sr. No.	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of Contract		Purchased from		Sold To	
	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
A					ROUND THE CLOCK					
B					NIL					
C					PEAK					
					NIL					
					OTHER THAN RTC & PEAK					
					NIL					

Note : (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Month : Dec. '2025

Sr. No.	Date of Delivery (DD/MM/YYYY)	Purchased From		Sold To		Remarks
		Total Scheduled Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	
				NIL		

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.	Name of the Client	IEX	PXIL	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
			NIL	



GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited
Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018
Month : Dec. '2025



Energy Saving Certificates (ESCert) Trading on Power Exchange by Trading Licensees

Name of Trading Licensee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: 1 Dec. '2025

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				Nil			

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N**Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of Trading Licensee:**
NHPC Limited**Licence Details:**
80/Trading Licence /2018/CERC dated 23.04.2018
Month:
Dec. '2025

Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MUs)	Name of Seller/ Name of PX	Purchased From		Sold To		Remarks
				Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Nil**Note**

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Dec. '2025

Sr. No.	Name of the Client	IEX	PXIL	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
(1)	(2)	(3)	(4)	(5)

NIL

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee : NHPC LIMITED

Month of Trading : Dec. '2025

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From		Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/Gas/ BESS)	State	Name of Buyer/ Name of PX	

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	

