



सितम्बर 2025 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO SEP-25

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2025 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2025	बजट अनुमान/ BUDGET ESTIMATE (BE) 2025-26	सितम्बर 2025 के लक्ष्य/ TARGETS FOR SEP-25	सितम्बर 2025 का वास्तविक व्यय (अनंतिम)/ ACTUAL EXP.FOR SEP- 25 (PROV.)	सितम्बर 2025 तक के लक्ष्य/ TARGETS UPTO SEP-25	सितम्बर 2025 तक ACCRUAL व्यय (अनंतिम)/ ACCRUAL EXP. UPTO SEP-25	सितम्बर 2025 तक कमी/EXCESS/(SHORTFALL) UPTO SEP-25	CUMULATIVE EXPENDITURE UPTO SEP-25
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A. ON-GOING SCHEMES -HYDRO									
1	Parbati -II (800 MW)	13,000.58	41.89	3.73	5.64	22.96	22.89	(0.07)	13,023.47
2	Subansiri Lower (2000MW)	23,725.94	1,336.71	101.18	177.82	898.83	1,305.48	406.65	25,031.42
3	Dibang (2880 MW)	3,146.48	1,413.61	93.23	85.49	608.18	456.47	(151.70)	3,602.95
4	Teesta-VI (500 MW)	4,166.07	1,198.00	118.40	79.99	580.34	515.15	(65.19)	4,681.22
	SUB TOTAL (A)	44,039.07	3,990.21	316.54	348.94	2,110.30	2,300.00	189.70	46,339.07
B NEW SCHEMES -HYDRO									
1	Teesta-IV (520 MW)	278.84	4.46	0.38	0.12	2.20	0.85	(1.35)	279.69
2	Dugar (449 MW)	87.78	14.13	1.46	0.03	6.64	2.46	(4.18)	90.24
3	Uri-I -Stage-II (240 MW)	22.60	15.89	1.32	0.02	7.92	0.08	(7.84)	22.68
4	Dulhasti Stage-II (260 MW)	8.10	5.22	4.50	0.01	4.83	0.10	(4.73)	8.20
5	Sawalkote (1856MW)	204.27	45.35	3.49	1.27	30.03	8.78	(21.25)	213.05
6	Siang Lower (2700MW)	46.02	12.06	0.73	2.86	7.00	7.55	0.55	53.57
7	Siang Upper (11000MW)		0.19	0.02	-	0.09	-	(0.09)	-
8	Subansiri Upper HEP (1605MW)	181.33	25.11	1.94	1.37	14.12	8.14	(5.98)	189.47
9	Kamala H E Project(1720MW)	267.33	30.03	2.96	1.38	14.16	9.03	(5.13)	276.36
10	West Seti-Nepal (750MW)	29.42	12.54	1.05	0.21	6.68	1.92	(4.76)	31.34
11	Seti River-6 Nepal (450MW)	32.31	5.86	0.45	0.11	2.96	1.91	(1.05)	34.22
12	Phukot Karnali Project in Nepal(624MW)	1.99	19.19	1.64	0.10	6.60	0.98	(5.62)	2.97
13	Bursur H E Project		0.01	-	-	0.01	-	(0.01)	-
	SUB TOTAL (B)	1,159.99	190.04	19.94	7.49	103.24	41.80	(61.44)	1,201.79
C RE PROJECTS (Solar,Wind & Rooftop Solar)									
1	Tamil Nadu Solar Project (50MW)	-	2.98	-	-	2.99	-	(2.99)	-
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	26.01	78.54	10.00	0.05	68.98	1.26	(67.72)	27.27
3	Solar 1000 MW CPSU Scheme-at Bikaner (300MW)	1,052.33	609.95	59.95	148.38	609.95	564.06	(45.89)	1,616.39
4	Solar 1000 MW CPSU Scheme-at Katchh, Gujrat (600MW)	8.87	444.81	35.00	0.66	55.00	4.01	(50.99)	12.88
5	Solar 1000 MW CPSU Scheme-at Andhra Pradesh, Kunta (100MW)	164.16	86.55	16.55	0.13	86.55	69.48	(17.07)	233.64
6	Grid Connected Solar Photovoltaic (Stage-I) at Khavda, Gujarat (200MW)	60.88	461.50	50.00	1.90	260.00	9.88	(250.12)	70.76
7	Grid Connected Solar Photovoltaic (Stage-III) at Khavda, Gujarat (200MW)	172.46	492.04	60.00	46.23	312.00	115.34	(196.66)	287.80
8	West Kallada floating Solar Project, Kerala. (50MW)	2.68	177.53	35.50	0.29	71.00	3.10	(67.90)	5.78
9	Roof Top/On Ground Solar PV Grid Connected Power Plants	-	27.20	0.35	-	22.12	-	(22.12)	-
	SUB TOTAL (C)	1,487.39	2,381.10	267.35	197.64	1,488.59	767.13	(721.46)	2,254.52
D PUMP STORAGE PROJECTS									
1	Savitri PSP (1800 MW approx.)	3.58	6.06	-	1.42	6.06	2.10	(3.96)	5.68
	SUB TOTAL (D)	3.58	6.06	-	1.42	6.06	2.10	(3.96)	5.68
E RENOVATION & MODERNIZATION WORKS									
1	R&M Work of Loktak PS	107.88	41.38	3.45	7.25	20.70	9.72	(10.98)	117.60
	SUB-TOTAL E	107.88	41.38	3.45	7.25	20.70	9.72	(10.98)	117.60
	TOTAL STANDALONE (A to E)	46,797.91	6,608.79	607.28	562.75	3,728.89	3,120.75	(608.14)	49,918.66
II. JOINT VENTURES/SUBSIDIARIES									
A. CVPPL									
1	Pakal Dul(1000MW)	6,357.08	2,544.71	238.45	218.84	1,381.54	1,370.57	(10.97)	7,727.65
2	Kiru(624 MW)	2,425.14	1,221.10	96.77	96.29	575.12	565.24	(9.88)	2,990.38
3	Kwar (540 MW)	948.82	782.35	47.48	36.78	308.63	309.89	1.26	1,258.71
4	Kirthai-II (930 MW)	31.72	124.75	2.01	0.25	18.94	2.24	(16.70)	33.96
	SUB TOTAL(A)	9,762.76	4,672.91	384.70	352.16	2,284.23	2,247.94	(36.29)	12,010.70
B. BSUL									
1	Mirzapur Solar Park (100 MW)	8.07	101.30	10.00	0.06	41.00	0.63	(40.37)	8.70
2	UMREPP - Jalaun Solar Park (1200 MW)	44.73	236.74	15.00	0.61	58.00	4.49	(53.51)	49.22
3	Madhogarh Solar Power Project (45 MW)	4.08	65.27	7.00	0.05	24.00	0.45	(23.55)	4.53
	SUB TOTAL (B)	56.88	403.31	32.00	0.72	123.00	5.56	(117.44)	62.44
C	JPCL- RANGIT-IV	1,438.34	335.00	34.21	26.87	203.31	179.18	(24.13)	1,617.52
D	RHPCL- RATLE	915.26	980.00	50.00	10.76	330.00	129.47	(200.53)	1,044.73
	TOTAL JV/SUBSIDIARIES (A to D)	12,173.24	6,391.22	500.91	390.52	2,940.54	2,562.15	(378.39)	14,735.39
	GRAND TOTAL (I+ II)	58,971.15	13,000.00	1,108.19	953.26	6,669.43	5,682.90	(986.53)	64,654.05