Z

,	ωN	_	C	ω	2	2	B Int	N	-	A inte	Ģ		-	Month : Oct. '2025	icence De	lame of th	Form IV - A
			Cross Border Transactions				er State Tradin			er State Tracing		Start Date DD/MM/YYYY)	Period of Power Delivery	t. '2025	tails (No. 8	e Trading L	
			ansactions				later State Trading Transactions through Swapping or Banking Arrangement			Inter State Trading Transactions	Tanastions	Start Date End Date (DD/MM/YYYY)	wer Delivery		, Date): 80/Tr	Name of the Trading Licensee: NHPC Limited	
							hrough Swapp					Start Time (HH:MM)	Time of Pov		ading Licer	PC Limited	
							ing or Banking					End Time (HH:MM)	Time of Power Delivery		nce /2018/C		Sho
							Arrangement					Volume (MUs)	Schoduled		Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018		rt -term Inter-
												Name of the Seller	Purch		04.2018		Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)
		NE.			I.	Z						Category	Purchased from				f Electricity b
												State					y Trading
												Name of the Buyer					Licensees (R
												Category		Sold to			IC.)
										0		State					
												(₹/kwh)	Purchase	5			
												(₹/kwh)	Sale Price				
												(₹/kwh)	Trading Margin				



Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commiston, Regional Load Dispatch Centre and Regional Power Committee. Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

RTC*→

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct. '2025

ω	2	_	n	မ	12	1		۵	2	_	Þ		
			Cross Border Transactions				Inter State Tra			a	Inter State Tra	Start Date (DD/MM/YYYY Y)	Period of Po
			Transactions				Inter State Trading Transactions through Swapping or Banking Arrangement				Inter State Trading Transactions	Start Date (DD/MM/YYY (DD/MM/YYY Y) Y)	Period of Power Delivery
							ons through Sv				ons	Start Time (HH:MM)	Time of Power Delivery
							vapping or Ban					End Time (HH:MM)	wer Delivery
					8		king Arrangem					Volume (MUs)	Scheduled
							ent					Name of the Seller	ס
	NIL.				NIL				NE.			Category	Purchased from
	_				Г				_			State	3
												Name of the Buyer	
												Category	Sold to
												State	
												Price (₹/kwh)	Purchase
				39								Sale Price (₹/kwh)	
												Margin (₹/kwh)	Trading

*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note : (1) Note : (2)

Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Short-term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct. '2025

Scheduled Volume (MUS) Se	Purchased from Name of the Category	Name of the Category State Ruver	Purchased from Sold to Name of the Category State River Category State	Name of the Category State Name of the Category	Name of the Category State River Category State
	Category	Category State Name of the Buyer	Category State Ruyer Category State	Category State Ruyer Category State	Category State Rame of the Buyer Category State (₹/kwh)

Note : (1) Note : (2)

Note: (3)

Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee. Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note : (5) Note : (6) Data shall be submitted to the Commission i.e. hard copy to Secretary; CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct '2025

	Sr. No.	Α	1	20	ω	В	4	2	u	С	_	N	ພ
Period of Po	Start Date (DD/MM/YYYY)	Inter State Trading Transactions	01-Oct-25	01-Oct-25	01-Oct-25	Inter State Trading Tra				Cross Border Transactions			
Period of Power Delivery	End Date (DD/MM/YYYY)	ansactions	31-Oct-25	31-Oct-25	31-Oct-25	Inter State Trading Transactions through Swapping or Banking Arrangement				tions			
Scheduled Volume	(Mus)		62.01	4.13	78.03	pping or Banking Arrar							
	Name of the Seller		Avaada Sunrays Energy Pvt. Limited	Avaada Sunrays Energy Pvt. Limited	Altra Xergi Private Limited	igement							
Purchased from	Сатедогу		Solar Power Developer	Solar Power Developer	Solar Power Developer			NIE				NIE.	
	State		Rajasthan	Rajasthan	Rajasthan	,		_				_	
	Name of the Buyer		Punjab State Power Corporation Limited	Jammu and Kashmir Power Corporation Ltd.	MPPMCL								=
Sold to	Category		Discom	Discom	Discom								
	State		Punjab	Jammu Kashmir	Madhya Pradesh								
	Sale Price (₹/kwh)		2.63	2.63	2.62								



Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Note (3) Note (4) Note (5) Note (6)



Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited Month : Oct. '2025

4	ω	2	_		4	ω	2	_		Sr. No.
	2			Long Term Transactions				NIC.	Short Term Transactions	Total Transacted Volume (MU's)
	i.									State

Note : (1) Note : (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Oct. '2025

7	6	5	4	3	2	1	Sr. No.	
							(DD/MM/YYYY)	Date of Delivery
							(DD/MM/YYYYY) (MU s) for each client	Date of Delivery Total Scheduled Volume
							Name of Seller / Name of PX	Purchased from
			N.F.				State	d from
							Name of Buyer / Name of PX	Sold to
							State	

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

7	6	ъ	4	3	2	1		Sr. No.
							cilciic	Name of the
			NIL				Margin charged (₹/kwh)	IEX
							Margin charged (₹/kwh)	PXIL



Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month :Oct. '2025

	Name of	Period of Po	Period of Power Delivery	Time of Pov	Time of Power Delivery	Schedulad	Purchased from	ed from	Sold to	8	Transaction	
Sr. No.	Power Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
>	Intra- Day Contracts	ntracts										
->						¥.						
Φ.	Day- Ahead C	Day- Ahead Contingency Contracts	ntracts									
_						N.						
ဂ	Daily Contrac	Daily Contracts / Any Day contracts	ntracts									
1						¥F						
D	Weekly Contracts	acts										
-						N.						
m	Monthly											
_						NIL						
П	Any day singl	Any day single sided Contracts	cts									
_						NIL						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Month : Oct. '2025

	Sr. No.	
	Mode (th r ough PX/Bilateral)	
	Name of Seller(Client)/P ower Exchange	Purchase from
	Client Type/Power Exchange	se from
	Name of Buyer (Client)/Power Exchange	Sold to
	Client Type/Power Exchange	to
	Volume (RECs)	
	Clearing Price/Sale Price (Rs/REC)	
3,9	Trading margin Charged (Rs/kWh)	
	Remarks	



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED Month : Oct. '2025

	ဂ		В		۸	Sr. No.	
						dd/mm/yyyy	Contract Date
						(₹/kwh)	Purchase Price
						(₹/kwh)	Sale Price
						(MU)	Contracted Quantity
	OTHER				ROL	Power Schedule Start Schedule End Date Date (dd/mm/yyyy) (dd/mm/yyyy)	Period of Contract
NIC.	OTHER THAN RTC & PEAK	NIL	PEAK	NIL	ROUND THE CLOCK	Power Schedule End Date (dd/mm/yyyy)	Contract
	EAK					Name	Purchased from
						State	d from
						Name	Sold To
						State	

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: NHPC LIMITED Month: Oct. '2025

	Sr. No.			
	Date of Delivery (DD/MM/YYYY)			
	Volume (MUs) for each client	Total Scheduled		
NIL	Name of Seller/ Name of PX	Purchased From		
	State	ed From		
	Name of Buyer/ Name of PX	Sold To		
	State	То		
	Remarks			

Form-K- Margin



GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018 Month :Oct. '2025

Period of Power Delivery Time of Power Delivery Time of Power Delivery Scheduled Volume (DD-MON- (DD-MON- (PYYYY) (HH:MM) Intra-Day Contrat NIL	Power Delivery End Date	Power Delivery End Date (DD-MON- YYYY) Start Time (HH:MM) End Time (HH:MM) End Time (HH:MM) End Time (HH:MM) End Time (HH:MM) Furchased from Name of State the Buy Intra-Day Contracts NIL Day-Ahead Contigency Contracts	Power Delivery End Date	Power Delivery Time of Power Delivery Scheduled (DD-MON- (HH:MM)	0 2 2 4 0	ω N → Ω	C		ωκ	 0	ယ	N)	- D		Name of Down		Month : Uct. 2025
Time of Power Delivery Start Time (HH:MM) Start Time (HH:MM)	Time of Power Delivery Scheduled Volume (HH:MM) Scheduled Volume (Mus) Intra-Day Contracts NIL Day-Ahead Contigency Con	Time of Power Delivery Scheduled Volume (HH:MM) Start Time (HH:MM) Intra-Day Contracts Name of the Seller Name of the Seller NIL Purchased from Name of the Seller Name of the Buy Ontracts	Time of Power Delivery Scheduled (HH:MM) Scheduled Volume (Mus) Intra-Day Contracts Name of the Buyer NIL Day-Ahead Contigency Contracts	Time of Power Delivery Scheduled (HH:MM) Scheduled Volume (HH:MM) Scheduled Volume (HH:MM) Intra-Day Contracts Purchased from Name of the Buyer Name of the Buyer NIL Price (Rs/Kwh)										(DD-MON-	Stan Date	Period of Po	
Time of Power Delivery Start Time (HH:MM) Start Time (HH:MM)	Time of Power Delivery Scheduled Volume (HH:MM) Scheduled Volume (Mus) Intra-Day Contracts NIL Day-Ahead Contigency Con	Time of Power Delivery Scheduled Volume (HH:MM) Start Time (HH:MM) Intra-Day Contracts Name of the Seller Name of the Seller NIL Purchased from Name of the Seller Name of the Buy Ontracts	Time of Power Delivery Scheduled Start Time (HH:MM) Start Time (HH:MM) Intra-Day Contracts Purchased from Sold to Name of the Seller Name of the Buyer NIL Day-Ahead Contigency Contracts	Time of Power Delivery Scheduled Start Time (HH:MM) Start Time (HH:MM) Start Time (HH:MM) Intra-Day Contracts Purchased from Name of the Seller State the Buyer Name of the B										(DD-MON-	End Pake	wer Delivery	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Scheduled Volume (Mus) Intra-Day Contracts Day-Ahead Contigency Con	Scheduled Volume (Mus) Intra-Day Contracts Name of (Mus) Intra-Day Contracts NIL Purchased from Name of State the Buy	Scheduled Volume (Mus) Intra-Day Contracts Name of the Seller Intra-Day Contracts Name of the Buyer Intra-Day Contracts	Scheduled Volume (Mus) Intra-Day Contracts Name of the Seller Name of the Buyer NIL Day-Ahead Contigency Contracts										Start Time (HH:MM)	_		
Scheduled Volume Name of the Seller Intra-Day Contra	Name of the Seller NIL NIL	Name of the Seller State the Buy	Name of the Seller State the Buyer NIL Sold to	Purchased from Sold to Transaction Name of the Seller State the Buyer State NIL Name of the Buyer State (Rs/Kwh) NIL Sold to Transaction (Price (Rs/Kwh))										End Time (HH:MM)		ver Delivery	
Purchas Name of the Seller ra-Day Contra NIL	Purchased from Name of the Seller ra-Day Contracts NIL Gentigency Contracts	Name of the Buy	Name of the Buyer	Sold to Name of the Buyer State (Rs/Kwh)	8					Day-Ahea			int		Scheduled		
	sed from State	Name of the Buy	Name of the Buyer	Name of the Buyer State (Rs/Kwh)	NIL NIL Weekly Contracts	NIL Daily Contracts	NIL Daily Contracts	<u>R</u>		d Contigency		N F	ra-Day Contra	the Seller	Namo of	Purchas	
State	State Transaction Price (Rs/Kwh)		Trading Margin (Rs/Kwh)												Domarka		



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F Oct. '2025

Sr. No. 3 Name of Client <u>(7</u> Sector ω Client Type (Seller/Buyer) 4 Name of Power Exchange Z (5) Volume of ESCert 6 Price Discovered (Rs/ESCert) 3 Remarks 8

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Name of PX	GDAM (MUs) Type State Name of Buyer/	Sr. No. Date of Delivery Volume under Name of Seller/ Purchased From Sold To	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees Name of Trading Licencee: NHPC Limited Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018 Month: Oct. '2025	Form- N
PX State		Sold To	icensees	
		Remarks		



Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct. '2025

Name of the Client Margin charged (Rs/kWh) (2) PXIL Margin charged (Rs/kWh) (4)
Margin cl
PXIL Margin charged (Rs/kWh) (4)

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee : NHPC LIMITED

Month of Trading :Oct. '2025

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Sr. No.	91.
Delivery (DD/MM/YYYY)	
Volume under HP-DAM (MUs)	Scheduled
Name of Seller/ Name of PX	
Type (Imported Coal/ Gas/ BESS)	Purchased From
State	
Name of Buyer/ Name of PX	Sold To
State	Го
Remarks	

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Sr. No.	
Name of the Client	
Margin charged (Rs/kWh)	IEX
Margin charged (Rs/kWh)	PXIL
Margin charged (Rs/kWh)	HPX
Remarks	

