



INVESTOR PRESENTATION

FINANCIAL YEAR 25-26 : June 2025



Presentation Outline

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NHPC Today

Financial Highlights

Financial Ratios

Projects at a Glance & New Initiatives

Projects under Operation



Subansiri Lower Project

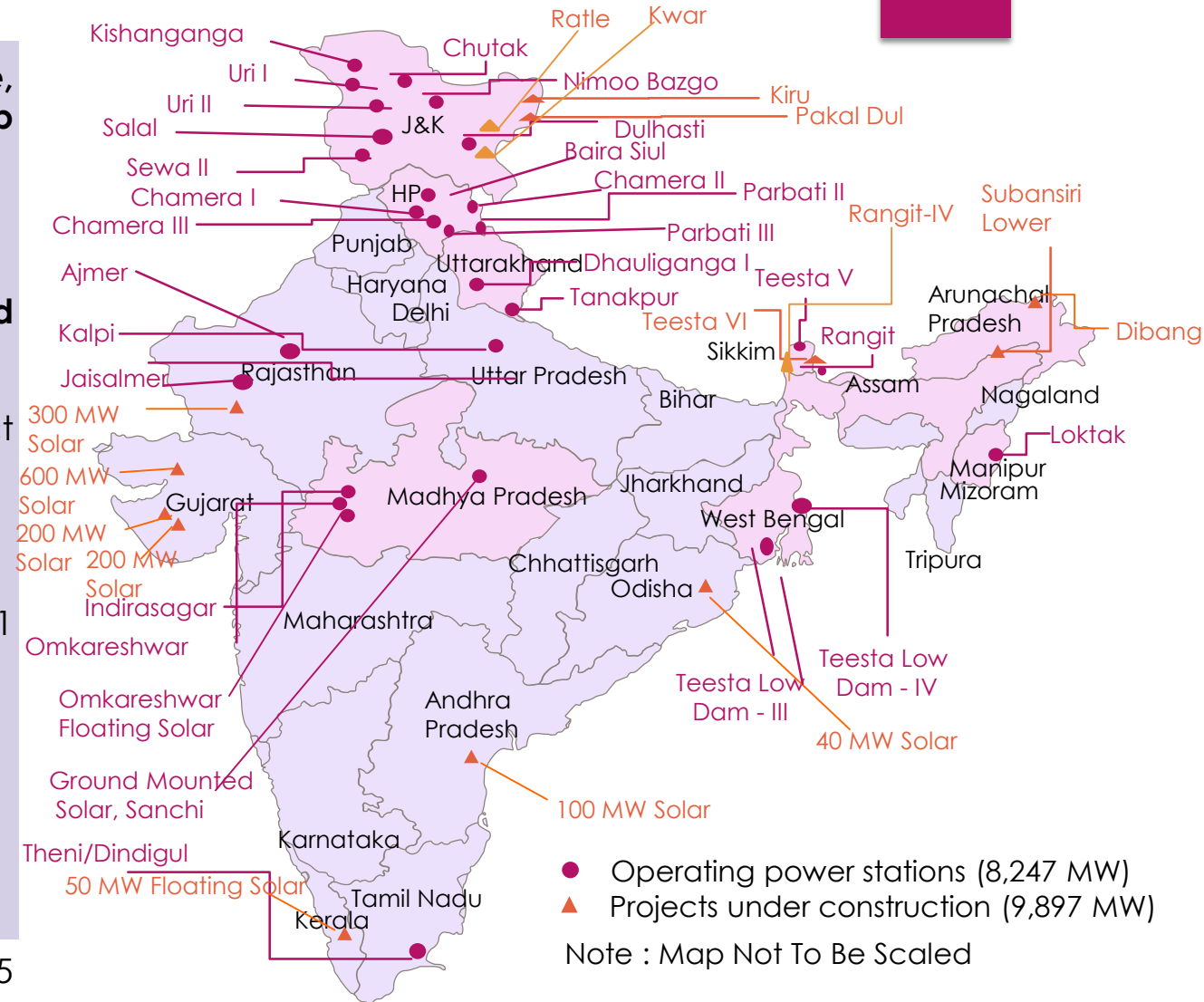


Teesta V, Sikkim

NHPC-Energising India With Hydropower

- Incorporated in 1975 with authorised capital of ₹ 200 crore, the present authorised capital is ₹ 17500 crore (Paid Up Capital ₹ 10,045 crore)
- Navratna PSU (since Aug-24)
- Established track record, strong operational performance and in-house engineering capabilities
 - Involved across the entire chain of hydro power project development – from concept to commissioning.
 - Presence across 15 states & 2 UTs.
 - 16% share of installed hydro-electric capacity in India (7,771 MW out of 49,378 MW*).
 - Consultancy business.
 - Power trading business.
 - Exposure to international business opportunities.

* Source-CEA as on 30.06.2025



CONSOLIDATED PHYSICAL SNAPSHOT

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Installed Capacity

❖ Power Stations under Operation:

- Hydro – 23 Nos. (7771 MW)
- Solar & Wind – 7 Nos. (476 MW)
- Total – 30 Nos. (8247 MW)

Under Construction

❖ Projects Under Construction

- Hydro – 8 Nos. (8514 MW)
- Solar – 7 Nos. (1276 MW)
- Total – 15 Nos. (9790 MW)

Awaiting Clearances

❖ Projects Awaiting Clearances & Approval : -

- Hydro – 8 Nos. (7521 MW)
- Solar – 3 Nos. (145 MW)
- Total – 11 Nos. (7666 MW)

Under Survey & Investigation

- Projects under Survey & Investigation -
Hydro – 3 Nos. (1890 MW)
- Pump Storage – 18 Nos. (19060 MW)
- Total – 21 Nos. (20950 MW)

Hydro Power is 10% (49378 MW) of All India Installed Capacity (484819 MW*) .

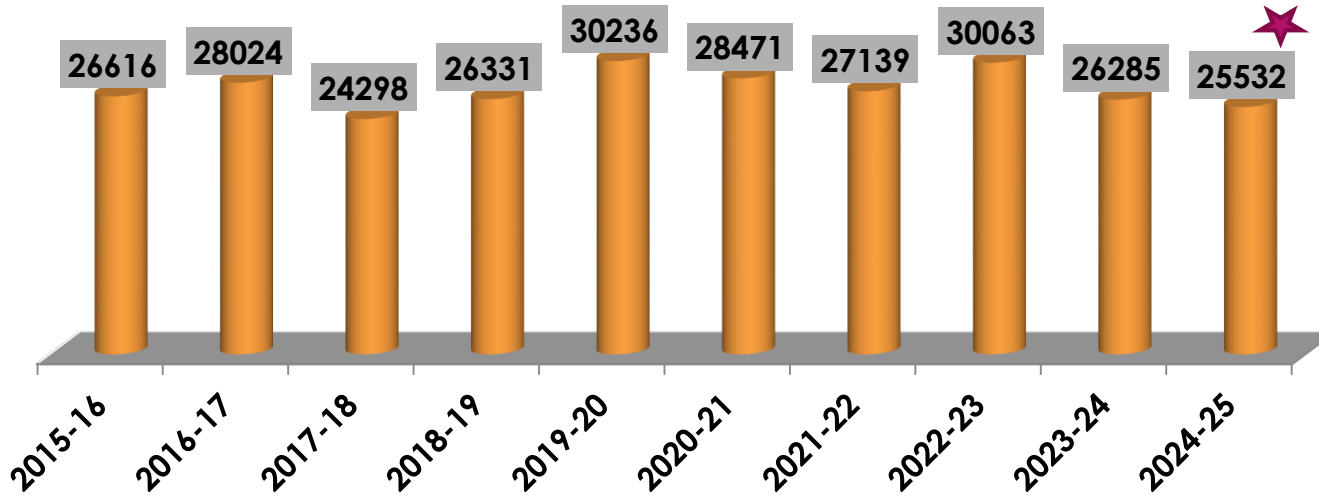
NHPC Contribution is 16% of Installed Hydro Power On Consolidated Basis.

Status	Capacity (MW)
Operational Projects	8,247
Projects Under Construction	9,790
Projects Under Clearance	7,666
Projects Under Survey & Investigation	20,950
Total	46,653

*Source-CEA as on 30.06.2025

NHPC's Track Record – A Ten Year Digest

Consolidated Generation (in M.U.)



★ Hydro: 25184 MU(excl. infirm power of 16 MUs : Parbati II), Wind: 56 MU & Solar: 292 MU.

Actual Q1 FY'26

Actual Q1 FY'25

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• Country Generation
478 BU

• Country Generation
485 BU

• Share of Hydro Power
40 BU (8%)

• Share of Hydro Power
35 BU (7%)

• Share of NHPC (Hydro) Consolidated
8813 MU (22%)

• Share of NHPC (Hydro)- Consolidated
7914 MU (23%)

Financial Highlights



Clean Power For Every Home

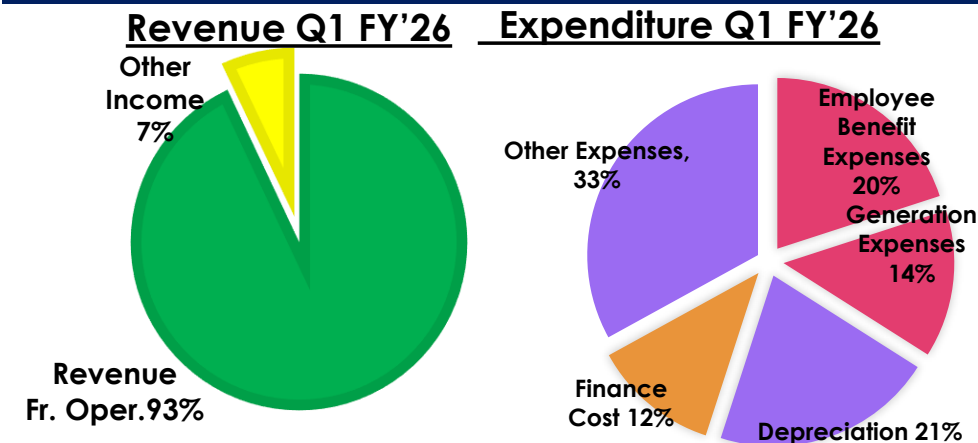
Financial Highlights : Consolidated

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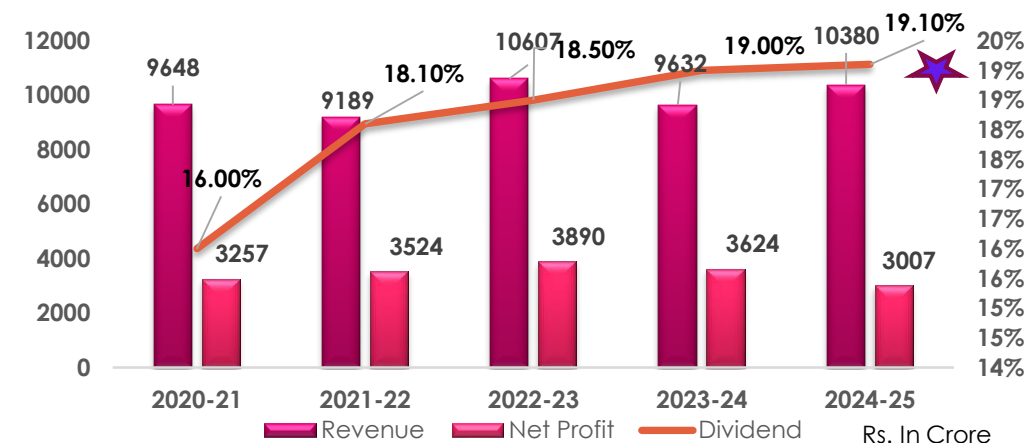
₹ In Crore

Particulars	FY'26	FY'25	% Change
	Qtr-1	Qtr-1	Qtr-1
Revenue from Operation	3213.77	2694.20	19.28
Other Income	228.99	343.72	-33.38
Total Income (A)	3442.76	3037.92	13.33
Generation Expenses	290.24	283.12	2.51
Employee Benefits Expense	423.50	342.48	23.66
Finance Cost	260.80	243.90	6.93
Depre. & Amort. Expense	435.77	296.33	47.06
Other Expenses	698.52	459.13	52.14
Total Expenditure(B)	2108.83	1624.96	29.78
Share of Net Profit of Associates (C)	0.62	0.71	-12.68
PBT(Before RRA)(D=A-B+C)	1334.55	1413.67	-5.60
Rate Regu. Income (E)	183.76	86.82	111.66
PBT (After RRA) (F=D+E)	1518.31	1500.49	1.19
Tax (G)	387.15	398.86	-2.94
Profit After Tax (H=F-G)	1131.16	1101.63	2.68
NHPC Share in PAT (I)	1065.02	1021.77	4.23

Revenue & Expenditure-Analysis



Revenue Vs. Net Profit Vs. Dividend



★ Interim Dividend – 14.00% & Final Dividend – 5.10%

Statement of Assets & Liabilities: Consolidated

₹ In Crore

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Equity and Liabilities	Q1 FY'26	FY'25
Share Holder's Funds	40725.71	39668.16
Non-Controlling Interest	5490.29	5494.90
Long Term Borrowings	37977.55	35681.73
Long Term Lease Liabilities	107.96	114.02
Deferred Tax Liabilities	3027.86	2904.49
Other Long term Liabilities & Provisions	7563.60	7423.64
Current Liabilities & Provisions	11371.56	10176.42
Regulatory Deferral Account Credit Balances	1374.15	1214.35
Total Equity & Liabilities	107638.68	102677.71
Assets		
PPE (incl. investment property)	31407.82	17811.84
Capital Work in Progress (including Intangible Asset under Development)	40103.88	50600.82
Right of Use Assets & Intangible Asset	4343.59	4356.18
Non Current Financial Asset	9756.87	9806.73
Non Current Assets (Others)	1753.13	1634.97
Regulatory Asset	7549.27	7205.71
Trade Receivables	6240.64	4,793.15
Cash and Bank Balances	2455.35	2750.94
Current Assets (Others)	4026.23	3715.54
Assets Classified as Held for Sale	1.90	1.83
Total Assets	107638.68	102677.71

Debtors Position: Consolidated

₹ In Crore

Total Debtors

S. N.	Particulars	As on 30.06.2025	As on 31.03.2025	As on 31.12.2024	As on 30.09.2024	As on 30.06.2024
1	Trade Receivables	6241 (including unbilled debtors of ₹ 4718 Crs.)	4794 (including unbilled debtors of ₹ 3808 Crs.)	4405 (including unbilled debtors of ₹ 2895 Crs.)	4888 (including unbilled debtors of ₹ 3052 Crs.)	5012 (including unbilled debtors of ₹ 2986 Crs.)
2	More than 45 days*	313	230	436	509	522

Top Five Debtors*

Name	30.06.2025		31.03.2025	
	Total	More than 45 days	Total	More than 45 days
J&K	1247	152	1010	98
Uttar Pradesh	1117	8	813	12
Rajasthan	687	66	457	52
Punjab	606	7	444	0
Haryana	465	0	314	0

* Net of Provision

Incentives Position: Consolidated

Comparative Incentive YoY (₹ in Crs.)

Sl.	Particulars	FY25-26					FY24-25				
		Q-1	Q-2	Q-3	Q-4	Total	Q-1	Q-2	Q-3	Q-4	Total
1	Secondary Energy	2.53				2.53	56.40	255.56	109.50	123.86	545.32
2	PAF Incentives	0.50				0.50	0.24	16.74	35.05	216.76	268.79
3	Deviation Charges	8.54				8.54	13.61	13.51	14.00	9.53	50.65
G. Total		11.57				11.57	70.25	285.81	158.55	350.15	864.76
4	PAF	83.68%				83.68%	81.76%	88.89%	77.77%	66.84%	78.87%

Supplements

Power Station With Highest PAF: Sewa-II (PAF : 105.89%, NAPAF : 86%)

Power Station with highest Deviation Charges: Indrasagar (₹ 4 Cr.)

Power Station Giving Best Generation : Uri-II (45% of the annual design energy)

Supplements

Power Station with Highest PBT- Dulhasti (₹ 218 Cr.)

NHPC Profit per MW: ₹ 13 lakhs (Q1 FY'26), ₹ 14 lakhs (Q1 FY'25)

NHPC Profit per Employee: ₹ 22 lakhs (Q1 FY'26), ₹ 21 lakhs (Q1 FY'25)

Key Financials :Q1 FY'26 Consolidated

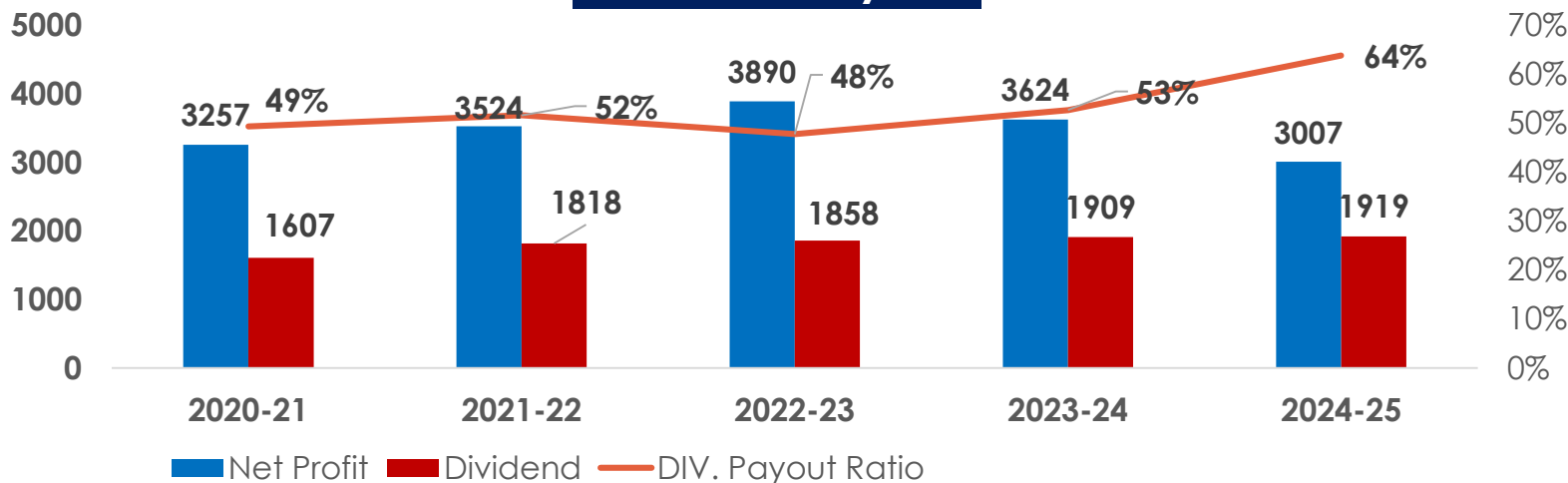
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₹ In
Crore

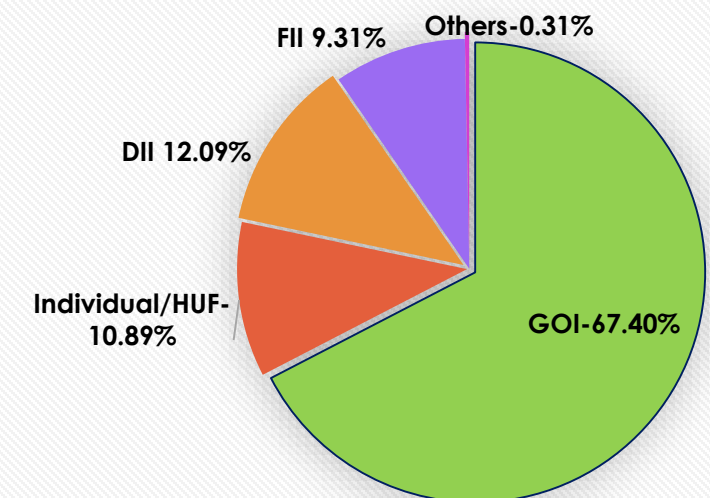
P&L	Consolidated
Total Income	3443
EBITDA	2032
EBITDA Margin	59%
PAT (owners of parent co.)	1065
Profit Margin	35%
Dividend Pay Out (FY'25)	₹ 1.91 Per Share/ 64% of Profit

Balance Sheet	Consolidated
Share Capital	10045
Net worth	40726
Long Term Debt	44452
Cash & Bank Bal.	2455
Gross Block	59414
CWIP	39901

Dividend Pay out



Shareholding pattern as on 30.06.2025



NHPC – Key Ratios

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S. No.	Particulars	Q1 FY'26		FY'25	
		Standalone	Consolidated	Standalone	Consolidated
1.	PAT (₹ in Cr.)	1071.87	1065.02	3083.98	3006.67
2.	Net-worth (₹ in Cr.)	39411.97	40725.71	38348.48	39668.16
3.	No. of Equity Shares (In Cr.)	1004.50	1004.50	1004.50	1004.50
4.	EPS (₹)	1.07*	1.06*	3.07	2.99
5.	Earning Yield(%)**	1.19*	1.18*	3.73	3.64
6.	Dividend Per Share (₹)			1.91#	
7.	Dividend Yield(%)**			2.32	
8.	Book Value per share (₹)	39.24	40.54	38.18	39.49
9.	PB Ratio**	2.29	2.21	2.15	2.08
10.	PE Ratio**	20.97	21.17	26.79	27.51
11.	Return On Net worth (%)	2.72*	2.62*	8.04	7.58
12.	Market Capitalisation (₹ in Cr.)**	90144		82620	
13.	Debt Equity Ratio	1.02	1.09	0.99	1.05

*Not Annualised **Stock Price (BSE): as on 08.08.2025 ₹. 89.74 & as on 31.03.2025 ₹ 82.25.

including Final Dividend @ Rs. 0.51 per equity share recommended by BODs of the company and subject to approval of shareholders in the AGM.

NHDC Ltd. (Subsidiary) – Snapshots : FY 24-25

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Shareholding Pattern : 51:49 (NHPC : GoMP)

Installed Capacity : 1616 MW

Design Energy : 2159.71 MUs

Generation : 5575 MUs (FY'25), 4473 MUs (FY'24)

PAF : 96.56% (FY'25), 96.43% (FY'24)

Revenue from operations : ₹ 1401 Crs. (FY'25), ₹ 1269 Crs. (FY'24)

PAT : ₹ 837 Crs. (FY'25), ₹ 812 Crs. (FY'24)

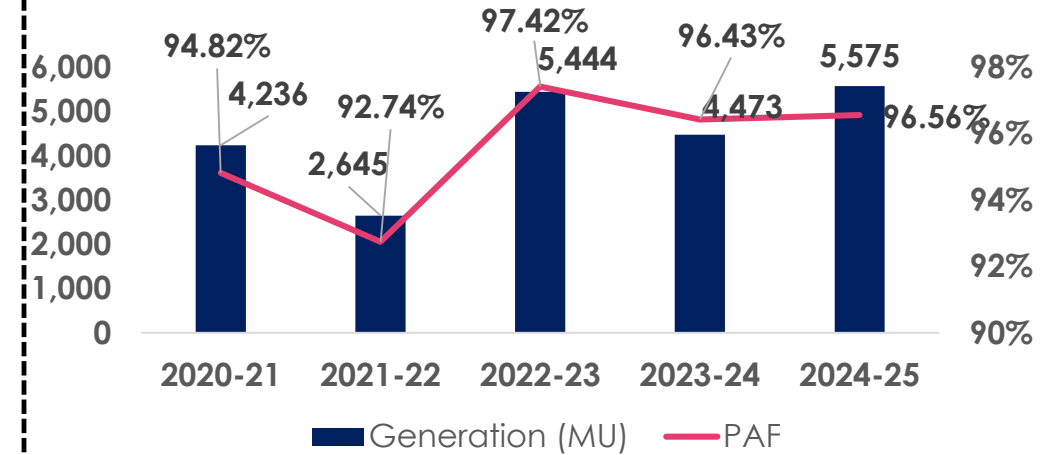
PAF Incentive : ₹ 42 Crs. (FY'25), ₹ 43 Crs. (FY'24)

Secondary Energy : ₹ 422 Crs. (FY'25), ₹ 271 Crs. (FY'24)

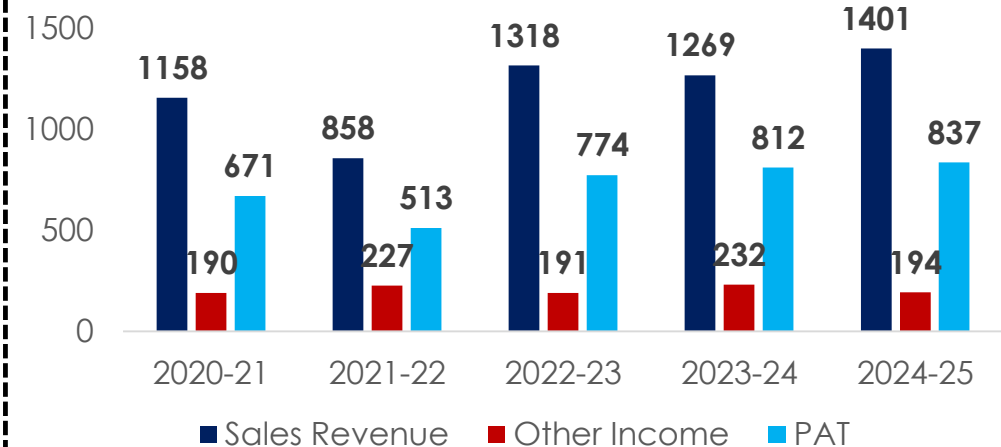
Deviation Charges: ₹ 16 Crs. (FY'25), ₹ 21 Crs. (FY'24)

Regulated Equity: ₹ 2046 Crs. (FY 2024-25)

Physical Performance

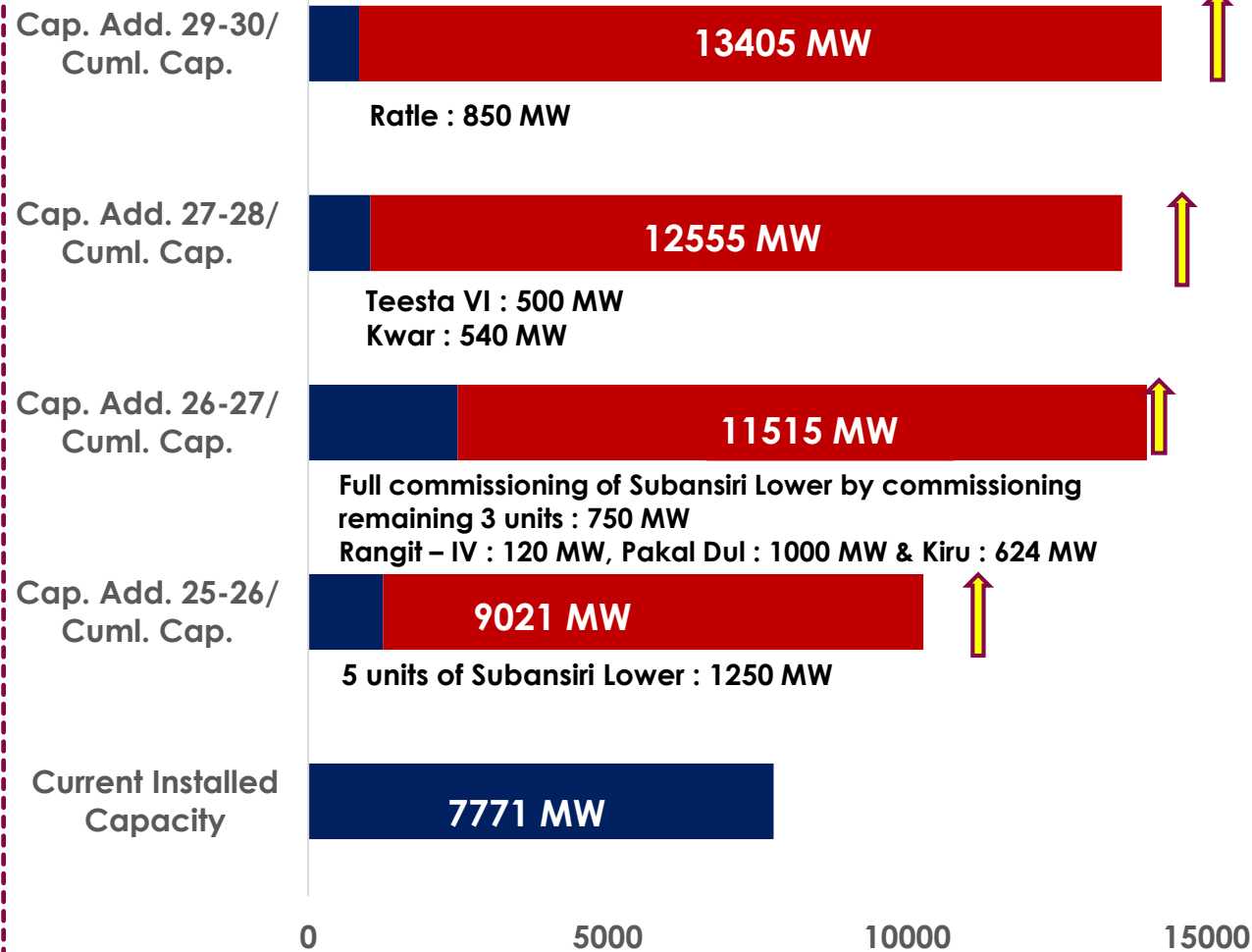


Financial Performance

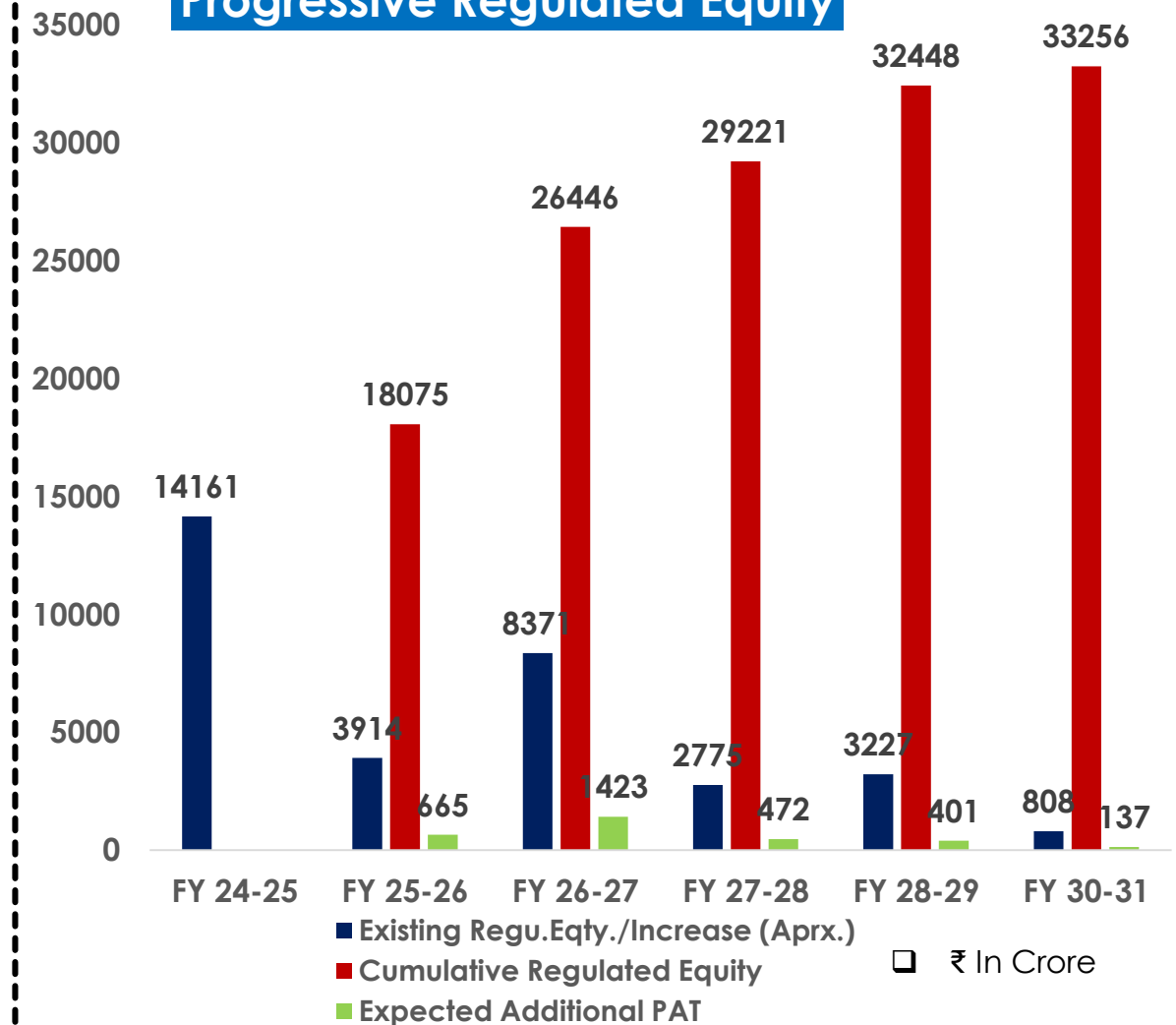


Particulars	FY'26	FY'25		% Change
	Qtr-1	Qtr-1	Full Year	Qtr-1
Actual Generation (in MU)	617	983	5575	-37.23
Actual PAF (in %)	86.21	86.30	96.56	-0.09
Revenue from Operations	238.35	284.18	1401.11	-16.13
Total Income	286.41	335.03	1594.64	-14.51
Profit After Tax (PAT)	137.03	164.18	836.96	-16.54
PAF Based Incentive	0.50	0.24	42.01	108.33
Secondary Energy	2.53	56.40	422.33	-95.51
Deviation Chargs.	4.28	2.01	15.65	112.94

Progressive Capacity Addition



Progressive Regulated Equity



Note 1 : Consolidated Regulated Equity includes NHPC' share in subsidiaries as applicable.
Note 2 : Regulated Equity of Subansiri Lower Project has been considered in FY 26-27 considering full year benefit. Similarly, Regulated Equity of other projects has also been shown in next financial year after their commissioning considering full year benefit.



F.Y	Amount (₹ In Crore)	Remarks
2017-18	2722	(Actual)
2018-19	2213	(Actual)
2019-20	4155	(Actual)
2020-21	3568	(Actual)
2021-22	5166	(Actual)
2022-23	6961	(Actual – Consolidated)
2023-24	8652	(Actual – Consolidated)
2024-25	11596	(Actual – Consolidated)
2025-26	13052	(Consolidated Target)



- ❖ NHPC has fully commissioned Parbati-II Hydroelectric Project (800 MW) on 15.04.2025. Three units of 200 MW were commissioned on 31.03.2025 and one unit of 200 MW was commissioned on 15.04.2025. Now, the Parbati-II Power Station has become largest operating power station of NHPC.
- ❖ NHPC has partially commissioned 214.28 MW out of 300 MW Solar Power project under CPSE Scheme in Bikaner, Rajasthan upto 30.06.2025. The full commissioning of the project is expected by September, 2025.
- ❖ Central Electricity Authority has accorded concurrence to the 1720 MW Kamala Hydroelectric Project in Arunachal Pradesh on 23.05.2025.
- ❖ NHPC has signed MoUs with the Government of Chhattisgarh and Chhattisgarh State Power Generation Company Limited (CSPGCL) on 06.08.2025 for developing two major Pumped Storage Projects i.e. Kurund (1000 MW) and Hasdeo Bango (800 MW).
- ❖ NHPC has signed an MOU with RVUNL, Govt. of Rajasthan on 09.05.2025 for the joint development of Pumped Storage and other Renewable Energy Projects in Rajasthan.

Hydro Projects At A Glance



NHPC-Energising India With Hydropower

Name of Project	Installed Capacity (MW)	Design Energy (MUs)	Type of the project	CCEA Estimated Cost (₹ in Crore) (Price Level)	Anticipated Project Cost (₹ in Crore) (Price Level)	Provisional Project Expenditure till Jun'25 (₹ in Crore)	Expected Commissioning Schedule
Subansiri Lower, (8X250) Assam/ Ar. Pradesh	2000	7422	Run of River with small pondage	6,285.33 (Dec'02)	26,076.00 (at completion cost)	24,457.43	FY 26-27 (Q-1)
Teesta-VI, (4X125) Sikkim	500	2400	Run of River	5,748.04 (July'18)	8,449.00 (Jan'24 PL)	4,448.51	FY 27-28 (Q-3)
Dibang, (12X240) Arunachal Pradesh	2880	11223	Hydropower cum flood moderation scheme	31,876.39 (May'21)	31,876.39 (May'21 PL)	3,343.80	FY 31-32 (Q-4)
Total (A)	5380	21045		43909.76	66401.39	32249.74	

Subsidiary: Hydro Projects Under Construction

Name of Project	Installed Capacity (MW)	Design Energy (MUs)	Type of the project	CCEA Estimated Cost (₹ in Crore) (Price Level)	Anticipated Project Cost (₹ in Crore) (Price Level)	Provisional Project Expenditure till Jun'25 (₹ in Crore)	Expected Commissioning Schedule
Rangit-IV, (3X40) Sikkim	120	508	Run of River	938.29 (Oct'19)	1,828 (at completion cost)	1,530.69	FY 26-27 (Q-1)
Kiru, (4X156) UT of J&K	624	2272	Run of River	4,287.59 (July'18)	5,409 (Apr'23 PL)	2,695.52	FY 26-27 (Q-3)
Pakal Dul, (4X250) UT of J&K	1000	3230	Run of River	8112.12 (Mar'13)	12728 (Jun'24 PL)	6,991.22	FY 26-27 (Q-3)
Kwar, (4x135) UT of J&K	540	1975	Run of River	4526.12 (Sept.20)	4526.12 (Sep'20)	1,136.17	FY 27-28 (Q-4)
Rattle, (4X205+30) UT of J&K	850	3137	Run of River	5281.94 (Nov'18)	5281.94 (Nov'18 PL)	989.79	FY 29-30 (Q-2)
Total (B)	3134	11122		23146.06	29773.06	13343.39	
Total (A+B)	8514	32167		67055.82	96174.45	45593.13	

NHPC: Hydro Projects Under Clearance

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S. N.	Projects	Installed Capacity (MW)	Design Energy (MUs)	Cost (₹ In Crore) & PL	Status
1	Teesta-IV (4x130) Sikkim	520	2251.89	6113 (Apr'21)	<ul style="list-style-type: none"> All statutory clearances have been received except forest clearance (stage-II). Approval for pre-investment activities received on 03.05.2016. PIB Memo is held up for want of forest clearance (stage-II). Regular persuasion is being done with State Government for expeditiously resolving the issues of compliance of Forest Clearance (Stage-II) related to FRA, 2006 and acquisition of 181.06 ha private & departmental land. CEA vide letter dated 23.05.2025 extended the validity of concurrence of project up to 12.05.2027 CMD, NHPC vide letter dated 23.06.2025 requested Chief Secretary, Govt. of Sikkim for immediate intervention to resolve outstanding FRA compliance matters and expedite the completion of required formalities. In this regard a meeting was held between Chief Secretary, Govt. of Sikkim and NHPC officials on 09.07.2025 at Gangtok.
2	Dugar (4 x103 + 2x44) Himachal Pradesh	500	1759.85	4250 (Apr'2021)	<ul style="list-style-type: none"> MOU signed on 25.09.2019 at Shimla and NHPC signed Implementation Agreement(IA) with Govt. of Himachal Pradesh on dated 26.08.2022. Defence clearance (validity upto 10.05.2027) and IWT clearance (01.05.2023) are available. Forest clearance is in progress. The concurrence accorded by CEA to Dugar HE Project (500 MW) on 26.04.2022 was valid up to 25.04.2025. NHPC vide letter dated 24.01.2025 requested CEA to extend the validity of concurrence. GoHP vide letter dated 26.06.2025 has issued authorization/NoC for revalidation of DPR of Dugar HE Project in favour of NHPC. The extension of validity of concurrence is under process. In this regard, NHPC has filed a writ petition in the Hon'ble High Court of Shimla against withdrawal of concessions granted to the project as mentioned in IA. The case was last heard 15.07.2025, the next date of hearing is scheduled on 05.08.2025. The matter is subjudice.

NHPC: Hydro Projects Under Clearance

S.No.	Projects	Installed Capacity (MW)	Design Energy (MUs)	Cost (₹ In Crore) & PL	Status
3	Sawalkot (8x225+1x56) UT of J&K	1856	7994.73	23,765.58 (Completion)	<ul style="list-style-type: none"> The project shall be executed by NHPC on BOOT basis for the period of 40 years. NHPC has taken over the Project from JKSPDC. IWT clearance accorded by MoWR on 30.11.2018 The Ministry of Power has accorded approval on 12.07.2022 for incurring expenditure on pre investment activities for an amount of ₹ 973 crore at Nov, 2021 Price Level. CEA vide letter dated 01.07.2025 vetted the updated cost estimates of Sawalkot HE project at completion level for an amount of ₹ 23,765.58 crores including ₹ 6529.74 crores for Subordinate debt, ₹ 2799.38 crores as IDC and ₹ 1242.77 crores for enabling infrastructure. Forest Clearance-I accorded by MoEF&CC on 10.07.2025 Defence Clearance has been accorded by MoD on 22.07.2025. NHPC has requested Joint Secretary (JKL), MHA to take up with UT of J&K for extending the concessions for improving the viability of the project i.e. waiver of water cess for the entire project life of 40 years, 100% waiver of SGST and waiver of free power for the first 10 years.

NHPC: Hydro Projects Under Clearance

S.No.	Projects	Installed Capacity (MW)	Design Energy (MUs)	Cost (₹ In Crore) & PL	Status
4	Uri-I Stage-II (2x120) UT of J&K	240	932.6	2526.79 (Completion)	<ul style="list-style-type: none"> • MOU has been signed between NHPC Ltd. and JKSPDCL on 03.01.2021 with a Valid for 2 years i.e. up to 02.01.2023. • MoU was extended on 29.04.2025 up to 02.01.2026. • The project shall be executed by NHPC on BOOT basis for a period of 40 years. • Defence Clearance has been accorded by MoD on 25.02.2022. • Forest clearance Stage - I has been accorded by MoEF&CC on 14.01.2025. • IWT clearance has been accorded by MoWR on 22.01.2025. • Environment clearance has been accorded by MoEF&CC on 10.03.2025. • DPR has been concurred by CEA on 07.03.2023 amounting to ₹2526.79 crore at completion level including ₹249.45 crores for IDC and ₹26.20 crores for enabling infrastructure. • Principal Secretary, Govt. of UT of J&K has been requested by NHPC for extending the concession w.r.t. waiver of water cess for the entire project life of 40 years, for improving the viability of Project.

NHPC: Hydro Projects Under Clearance

S.No.	Projects	Installed Capacity (MW)	Design Energy (MUs)	Cost (₹ In Crore) & PL	Status
5	Dulhasti Stage-II (2x130) UT of J&K	260	1093.11	2661.66 (Completion)	<ul style="list-style-type: none"> MOU has been signed between NHPC Ltd. and JKSPDCL on 03.01.2021 with a Validity for 2 years i.e. up to 02.01.2023. MoU was extended on 25.09.2023 for a period of 1 year up to 02.01.2024. MoU further extended on 29.04.2025 for a period of 2 years up to 02.01.2026. The project shall be executed by NHPC on BOOT basis for the period of 40 years. MoEF&CC vide letter dated 16.07.2021 has conveyed the approval to the ToR for EIA/ EMP studies of the project. EIA/ EMP studies awarded on 08.09.2021 and EIA/EMP reports submitted to J&K Pollution Control Committee on 04.07.2025. Public Hearing scheduled to be held on 27.08.2025. No forest clearance is required. NOC has been obtained from Forest department on 13.12.2021. Defence Clearance has been accorded by MoD on 03.01.2022. DPR concurred by CEA on 26.05.2025. However, the cost estimates of the project concurred by CEA subsequently on 01.07.2025 amounting to ₹2661.66 crore at completion level.

NHPC: Hydro Projects Under Clearance

S.No.	Projects	Installed Capacity (MW)	Design Energy (MUs)	Cost (₹ In Crore) & PL	Status
6	Subansiri Upper (7X215+1X100) Arunachal Pradesh	1605	6131.55	26138.39 (completion)	<ul style="list-style-type: none"> Government of Arunachal Pradesh has conveyed its approval on 21.07.2023 for allotment of the Project to NHPC. MoA with the Govt. of Arunachal Pradesh has been signed on 12.08.2023. Payment of Rs. 100 crores released to M/s KSK towards project Acquisition cost on 23.08.2023. TOR granted by MoEF on 07-09-2024. LOA issued on 17.08.2024 for carrying out EIA/EMP studies. Application for FC-1 has been applied on Parivesh Portal 2.0 on 30.08.2024. NOC received from State Forest Deptt. on 04.10.2024 for identification of Compensatory Afforestation (CA) land outside Arunachal Pradesh. NHPC had approached states of Madhya Pradesh, Gujarat, Maharashtra & Uttar Pradesh for carrying out CA works. Govt. of Madhya Pradesh agreed to provide degraded forest land for Compensatory Afforestation (CA). Project has released 1% cost of CA plan to Forest Department, Govt. of Madhya Pradesh towards preparation of DPR for Compensatory Afforestation area on 08.02.2025. Part-I of FC proposal accepted and the process of Part-II of FC proposal is under progress by Forest Deptt. Ministry of Power vide OM dated 02.04.2025 conveyed the NOC/ Defence clearance in respect of the project. DPR has been submitted to CEA on 09.05.2025. Acceptance Meeting held on 23.05.2025. Out of 12 Clearances , 03 Clearances have been obtained.

NHPC: Hydro Projects Under Clearance

S.No.	Projects	Installed Capacity (MW)	Design Energy (MUs)	Cost (₹ In Crore) & PL	Status
7	Kamla (8X210+1X40) Arunachal Pradesh	1720	6869.92	23764.01 (completion)	<ul style="list-style-type: none"> Government of Arunachal Pradesh has conveyed its approval on 21.07.2023 for allotment of the Project to NHPC. MoA with the Govt. of Arunachal Pradesh has been signed on 12.08.2023. Site office has been established. Payment of Rs. 201.54 Crores released to M/s Kamala HE Power Company Ltd. (Hydropower Corporation of Arunachal Pradesh – Jindal Power Ltd. JV) towards Project Acquisition cost on 22.08.2023. TOR granted by MoEF on 07.08.2024. LOA issued on 19.07.2024 for carrying out EIA/EMP studies. Application for Forest Clearance (FC-1) has been applied in Parivesh Portal 2.0 on 25.04.2024. NOC received from State Forest Deptt. on 04.10.2024 for identification of Compensatory Afforestation (CA) land outside Arunachal Pradesh. NHPC had approached states of Madhya Pradesh, Gujarat, Maharashtra & Uttar Pradesh for carrying out CA works. Govt. of Madhya Pradesh agreed to provide degraded forest land for Compensatory Afforestation (CA). Project has released 1% cost of CA plan to Forest Department, Govt. of Madhya Pradesh towards preparation of DPR for Compensatory Afforestation area on 08.02.2025. Ministry of Power vide OM dated 02.04.2025 conveyed the NOC/Defence clearance in respect of the project. DPR has been concurred by CEA on 23.05.2025 for estimated completion cost of ₹23764.01 crore including ₹4237.66 crores as IDC and ₹1312.55 crores as budgetary support towards enabling infrastructure. Draft PIB submitted to MoP on 03.06.2025.
	Total (A)	6701	27033.65	89219.43	

Subsidiary: Hydro Project Under Clearance

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S.No	Projects	Installed Capacity (MW)	Design Energy (MUs)	Cost (₹ In Crore) & PL	Status
1	Kirthai-II (4x200 + 2x10)	820	2883.73	11388.85 (Completion)	<ul style="list-style-type: none"> • MOU has been signed between NHPC Ltd. and JKSPDCL on 03.01.2021. MOU extended upto 02.01.2026 on 23.05.2025. • The project shall be executed by M/s CVPPL on the same terms and conditions of that of Pakaldul, Kiru & Kwar H E Projects. • The Appraisal has been transferred in the name of CVPPL by CEA on 29.12.2021 and extended upto 13.06.2026. • Balance investigation works completed in compliance to DPR concurrence and based on survey & investigations, some modifications were necessitated. Accordingly, Memorandum of Changes was submitted by CVPPL in May' 2024 to CEA. • Revised MoC submitted to CEA on 03.01.2025 after incorporating all the suggestion of CEA/CWC. MOC has been cleared by the various apprising group. • Defence Clearance was accorded by MoD on 24.03.2022. • EAC had recommended for grant of Environment Clearance (EC) to the project on 15.04.2021. MoEF vide letter dated 24.5.2021 has intimated that EC shall be accorded after Stage-I Forest Clearance is granted. • Forest clearance - The PSC-I has accepted the proposal of FC of the project on 02.01.2025. The Part II of forest proposal has been filled up at Parivesh by DFO, Kishtwar on 29.04.25. PSC-II has recommended the proposal on 28.06.2025. Secretary (Forest) raised EDS on 16.07.2025 and the reply of the same is under process by DFO, Kishtwar.
	Total (B)	820	2883.73	11388.85	
	Total (A+B)	7521	29917.38	100608.28	

NHPC: Hydro Projects Under Survey & Investigation

S. No.	Projects	State	Installed Capacity (MW)	Status
Projects Under FR/DPR Preparation				
1	Garba Tawaghat (3x210)	Uttarakhand	630	<ul style="list-style-type: none">MoP vide letter dated 28.12.2023 requested NHPC to take up the matter of implementation of Garba Tawaghat HE Project with JHDC. Accordingly, NHPC vide letter dated 19.01.2024 requested MoP to include nominee of NHPC in the JHDC to take up the matter appropriately in the forum. The response is awaited.CMD, NHPC vide letter dated 24.06.2024 requested Secretary (Power) to coordinate with MEA for expediting the consent of Nepalese side to hold the discussions with NHPC officials for sorting out the matter.MoP vide letter dated 19.08.2024 forwarded the request of NHPC (letter dt.-24.06.2024) to MEA and requested to take up the matter with Embassy of India in Kathmandu to expedite the process of obtaining consent from the Nepalese authorities for carrying S&I activities by NHPC .In the meeting held on 12.02.2025 between Hon'ble Minister of Power, Govt. of India (GoI) and Hon'ble Minister of Energy, Water Resources & Irrigation (EWR&I), Govt. of Nepal (GoN) at New Delhi, CMD NHPC requested Govt. of Nepal (GoN) to accord permission for preparation of Detailed Project Report (DPR) of thr Project.NHPC vide letter dated 07.08.2024 requested GoUK for extension of validity of Implementation Agreement of Garba Tawaghat HE Project for further period of 5 years i.e. upto 31.08.2029. The extension of validity of Implementation Agreement is under process at GoUK.

NHPC: Hydro Projects Under Survey & Investigation (Nepal)

S. No.	Projects	Country	Installed Capacity (MW)	Status
Projects Under PFR/DPR Preparation				
2	West Seti	Nepal	800	<ul style="list-style-type: none">DPR of the project forwarded to IBN, Nepal for appraisal on 18.10.2024.Drilling work at Dam site is under progress.Hydroelectricity Investment and Development Company Ltd (HIDCL), Govt. of Nepal has forwarded its Consent for signing of MoU for JV for development of West Seti (800 MW) Project on 14.03.25. The proposal is under approval.
3	SR6	Nepal	460	<ul style="list-style-type: none">Final DPR of SR-6 has been submitted to IBN, Nepal on 12.03.2025. Drilling work at Dam, Power House and HRT is under progress.Hydroelectricity Investment and Development Company Ltd (HIDCL), Govt. of Nepal has forwarded its Consent for signing of MoU for JV for development of SR-6 (460 MW) Project on 14.03.25. The proposal is under approval.
	Total		1890	

Solar & Wind Projects at a Glance



Clean Power For EVERY HOME

S.No	Name of Project	Capacity (MW)	Estimated Capital Cost (₹ in Crore)	Expected Commissioning Schedule	Tariff (₹/unit)	Status of PPA
1	600 MW Grid Connected Solar Power Project under CPSU Scheme, Gujarat	600	4194.89	2026-27 (Transmission system for power evacuation at KPS-1, Khavda ISTS Sub-station is likely to be ready by Nov-2026, project anticipated to be commissioned by November, 2026)	2.45	Power Usage Agreement signed with DISCOMs (Telangana) for 500 MW on 28.03.2023 and with PSPCL (Punjab) for 100 MW on 16.05.2023.
2	300 MW Grid Connected Solar Power Project under CPSU Scheme, Rajasthan	192.86	1677.12	2025-26 (Part commissioning of 214.28 MW achieved on 30.06.2025) (Rest of the capacity likely to be commissioned by September, 2025)	2.45	Power Usage Agreement signed with PSPCL (Punjab) for 300 MW Project on 16.05.2023.
3	100 MW Grid Connected Solar Power Project under CPSU Scheme, Andhra Pradesh.	100	567.34	December, 2025	2.45	Power Usage Agreement signed with WB Discom for 100 MW Project on 23.11.2022.

S.No	Name of Project	Capacity (MW)	Estimated Capital Cost (₹ in Crore)	Expected Commissioning Schedule	Tariff (₹/unit)	Status of PPA
4	Floating Solar Kerala (50MW), West Kallada	50	255.92	March, 2026	3.04 (ceiling tariff)	Initiated Draft PPA Exchanged between NHPC and KSEB on 10.07.2024 and PPA approved by KSERC on 01.01.2025 and signing of finalized PPA is expected shortly.
5	40 MW Solar power project in Ganjam, Odisha	40	147.91	December, 2025	2.75	Supplementary PPA signed with GRIDCO on 29.06.2024.
6	200 MW Grid Connected Solar photovoltaic Power Projects (stage-1) located in 600 MW Solar Park at Khavda, Gujarat.	200	913.00	March, 2026	2.73	PPA signed with GUVNL on 10.08.2023
7	200 MW Grid Connected Solar photovoltaic Power Projects in GSECL RE Park (stage-3) at Khavda, Gujarat.	200	822.41	March, 2026	2.66	PPA signed with GUVNL on 27.06.2024
Total		1382.86	8578.59			

Subsidiary: Solar Projects under Tender and pipeline

Under Pipeline

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Sl. No.	Name of Project	Capacity (MW)	Estimated Capital Cost	Expected Commissioning Schedule	Tentative Tariff (Rs./unit)	Status of PPA
1	1200 MW Solar Park, Jalaun (U.P.) under UMREPP (Subsidiary - BSUL)	-	796.96 (Park development cost only)	December 2026	2.80	<ul style="list-style-type: none"> Term of Reference with REMC was signed on 30.01.2023 for procuring 1405 MU of energy at ₹2.80/unit from the solar park under the optimum scheduling mode. BSUL requested UPPCL for procurement of balance power (1591 MU). Consent for procurement of balance power is awaited from UPPCL. BSUL also requested REMCL for procurement of balance power vide letter dated: 23.12.2024. Consent is awaited. GAIL vide letter dated: 26.03.2025 expressed willingness to develop solar projects within solar park to meet their captive power requirement.
2	Mirzapur Solar Project (Subsidiary - BSUL)	100	384.15	July 2026	2.90	<ul style="list-style-type: none"> Consent for power procurement from DISCOM/UPPCL has been requested vide various letters, latest on 13.01.25. Consent of UPPCL is awaited. NCRTC vide letter dated 28.03.2025, expressed willingness to develop the project under the captive model. Subsequently, on 11.04.2025, NCRTC was requested to share a draft MoU for the development of Solar Park under captive mode. The same is awaited.
3	Madhogarh Solar Project (Subsidiary - BSUL)	45	183.76	August 2026	2.99	<ul style="list-style-type: none"> BSUL, through various letters, has requested UPNEDA and UPPCL to provide consent for the procurement of power from the project. Consent for power procurement under open access has been requested from UPMRC vide letter dated 02.05.2025. In this regard a meeting held with Director (Operations), UPMRC on 08.05.2025.
Total		145	1364.87			

NHPC: Solar Project Under Construction (As Intermediary Procurer)

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S.No.	Type of Project	Installed Capacity (MW)	Current Status
1	Projects through Solar Power Developers, Rajasthan	2000	<ul style="list-style-type: none">PPA & PSA signed.700 MW already commissioned.
2	Solar (2023-24 - Tranche-I)	3000	<ul style="list-style-type: none">PPA & PSA signed.
3	FDRE (Firm & Dispatchable (RTC) RE) Power (2023-24 - Tranche-II)	1400	<ul style="list-style-type: none">PPA & PSA signed for 1280 MW.PSA for balance capacity of 120 MW is likely to be signed by August, 2025.
	Total	6400	

S.No.	Type of Project	Installed Capacity (MW)	Current Status
1	Solar (2024-25 - Tranche-V & IX)	4570	<ul style="list-style-type: none"> Letter of Award issued. PPA & PSA to be signed.
2	Solar & Wind Hybrid (2023-24 - Tranche-III) (2024-25 – Tranche-X)	3360	<ul style="list-style-type: none"> Letter of Award issued. PPA & PSA signed for 300 MW. Obtaining consent of buying entities for signing of PSA for balance capacity under exploration / advance stage. PPA shall be signed after signing of PSAs.
3	FDRE (Firm & Dispatchable (RTC) RE) Power (2023-24 - Tranche-IV) (2024-25 – Tranche-VI)	4450	<ul style="list-style-type: none"> Letter of Award issued. PPA & PSA signed for 650 MW. Obtaining consent of buying entities for signing of PSA for balance capacity under exploration / advance stage. PPA shall be signed after signing of PSAs.
4	Solar with storage (2024-25 – Tranche-VIII)	2400	<ul style="list-style-type: none"> Letter of Award issued. PPA & PSA to be signed.
	Total	14780	

S.No.	Type of Project	Installed Capacity (MWh)	Current Status
1	500 MWh – KSEB, Kerala (4 Hours Storage Single Cycle per day)	500	<ul style="list-style-type: none">• LOA issued on 09.07.2025.• Capacity charges range – Rs. 4,34,000 to Rs. 4,57,000/MW/Month• BESSA and BESPA signed.• Projects to be completed by Oct-2026.
2	1000 MWh – APTRANSCO, Andhra Pradesh (2 Hours Storage Two Cycles per day)	1000	<ul style="list-style-type: none">• LOA issued on 08.07.2025.• Capacity charges range – Rs. 2,08,000 to Rs. 2,22,000/MW/Month• BESSA and BESPA signed.• Projects to be completed by Jan-2027.
	Total	1500	

New Initiatives

☐ Pumped Storage Schemes



Green Power, Clean Power

Pump Storage Project Scheme

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(1) Maharashtra

S.No	Name/Place of PSP	Installed Capacity (MW)	Present Status
1	Savitri	2400	<ul style="list-style-type: none"> MOU has been signed on 06.06.2023 between NHPC and Department of Energy, Govt of Maharashtra for establishment of Kalu (1150 MW), Savitri (2250 MW), Kengadi (1550 MW), Jalond (2400 MW) PSPs along with other Renewable Energy Projects. Following the issuance of a corrigendum on 31.07.2024 regarding Maharashtra's PSPs Policy, NHPC re-entered a Memorandum of Understanding (MoU) on 03.09.2024 with the Department of Water Resources, Government of Maharashtra. PFR of Savitri PSP has been prepared and submitted to Govt. of Maharashtra & CEA. The capacity of project has been revised to 2400 MW. DPR preparation of Savitri PSP is under progress. NHPC vide letter dated 01.05.2025 has submitted Layout Finalization Chapters to HPP&I Division, CEA. PFR of Kengadi PSP has been prepared and submitted to Govt. of Maharashtra. The capacity of project has been revised to 600 MW. PFR of Kalu PSP has been prepared and submitted to Government of Maharashtra. The capacity of project has been revised to 1350 MW.
2	Kengadi	600	
3	Kalu	1350	
4	Jalond	2400	
	Total	6750	

Pump Storage Project Scheme

(2) Andhra Pradesh (under JV mode with APGENCO)

S.No	Name/Place of PSP	Installed Capacity (MW)	Description
5	Rajupalem	800	<ul style="list-style-type: none"> ➤ MOU signed between NHPC and Andhra Pradesh Power Generation Corporation (APGENCO) on 23.08.2023 for Implementation of PSPs and RE Project(s) under JV Mode. ➤ MOP vide Letter dated 12.03.2024 has conveyed the concurrence of DIPAM and NITI Aayog and directed NHPC to further necessary action as per extant rules of GOI.
6	Yaganti	1000	<ul style="list-style-type: none"> ➤ NHPC and APGENCO formed a JV Company, APGENCO NHPC Green Energy Ltd (ANGEL), on 23.01.2025 to develop renewable energy projects.
7	Gadikota	1200	<ul style="list-style-type: none"> ➤ Five Pumped Storage Projects namely Rajupalem (800 MW), Yaganti (1000 MW), Gadikota (1200 MW), Aravetipalli (1320 MW) & Deenepalli (750 MW) are being implemented by the JVC. ➤ Feasibility Study Report of Rajupalem has been completed. Pre-DPR activities are to be started. ➤ DPR of Yaganti PSP is under progress. Draft EIA report submitted. Investigations & DPR works hampered due to local resistance. TOR transferred in favour of ANGEL from NREDCAP on dated 20.06.2025.
8	Aravetipalli	1320	<ul style="list-style-type: none"> ➤ DPR preparation of Gadikota PSP is under progress. DPR submission is likely by March, 26. ➤ The PFR of Arvetipalli PSP has been prepared. 1st consultation meeting to discuss about the Pre-feasibility report (PFR) and General layout, alternatives proposed for the alignment of the project was held on 20.09.2023.
9	Deenepalli	750	<ul style="list-style-type: none"> ➤ The Techno-commercial Feasibility report of Deenepalli PSP has been prepared.
Total		5070	

Pump Storage Project Scheme

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(3) Madhya Pradesh (Through our subsidiary NHDC)

S.No	Name/Place of PSP	Installed Capacity (MW)	Present Status
10	Indrasagar-Omkareswar	640	<ul style="list-style-type: none"> ➤ Govt. of MP vide Letter dated 07.06.2023 has allotted the Project to NHDC for implementation and PFR was submitted by NHDC to CEA on 13.06.2023. ➤ 1st Consultation Meeting for preparation of DPR was held by CEA on 28.06.2023. ➤ Layout Finalization Chapters of Indira Sagar- Omkareshwar PSP (640MW), Madhya Pradesh was submitted to CEA on 15.12.2023 for Layout Finalization. ➤ CWC vide letter dated 28.03.2024 has cleared that no fresh hydrological studies are required as both (upper & lower) reservoirs are existing. ➤ MOEF&CC has granted Terms of Reference (ToR) for the project Indirasagar-Omkareshwar Open Loop Pumped Storage Project (640 MW) by M/s NHDC Limited for preparation of EIA/ EMP reports. ➤ All DPR Chapters have been submitted to CEA/CWC on 27.06.2025 and BOQ of Civil & HM Works of the project have been submitted to CEA/CWC on 07.07.2025. Concurrence of DPR from CEA is awaited.
	Total	640	

Pump Storage Project Scheme

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(4) Odisha

S.No	Name/Place of PSP	Installed Capacity (MW)	Present Status
11	Masinta	1000	<ul style="list-style-type: none"> ➤ MoU has been signed between NHPC Limited and Govt. of Odisha through GRIDCO Limited for "Development of Pumped Storage Projects (PSPs) in the State of Odisha" on 23rd June 2023. ➤ PFR of Masinta PSP (1000 MW) submitted to GRIDCO Limited on 30.08.2024. ➤ GRIDCO vide letter dated 30.10.2024 granted the permission for preparation of DPR of Masinta by NHPC Limited. Approval for water allotment received . ➤ Preparation of DPR of Masinta PSP is under progress. ➤ NHPC vide letter dated 17.07.2025 requested GRIDCO for formal Allotment of the project.
12	Harbhangi	300	<ul style="list-style-type: none"> ➤ In response to NHPC letter dated 07.07.2024, GRIDCO vide its letter dated 16.12.2024 shared the details of Two Potential PSP sites (Harbhangi – 300 MW & Badanalla stream – 600 MW) and agreed on NHPC proposal for conducting detailed feasibility study.
13	Badanalla	600	<ul style="list-style-type: none"> ➤ NHPC vide its letter dated 21.01.2025, has conveyed to GRIDCO, its acceptance of the above two PSP sites. ➤ The Pre-feasibility study of two more PSPs i.e Harbhangi – 300 MW & Badanalla stream – 600 MW) is being carried out by NHPC. ➤ PFR is likely to be submitted by 31.08.2025.
	Total	1900	

Pump Storage Project Scheme

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(5) Gujarat

S.No	Name/Place of PSP	Installed Capacity (MW)	Present Status
14	Kuppa	900	<ul style="list-style-type: none"> ➤ MoU has been signed between NHPC & Gujarat Industries Power Company Limited (GIPCL) on 17th October 2023 for development of Pumped Storage & RE Projects in the State of Gujarat. ➤ Under the aegis of "Vibrant Gujarat" NHPC signed an MoU with Gujarat Power Corporation Limited, Government of Gujarat for investment in Kuppa PSP (750 MW) on 03.01.2024. ➤ GIPCL (Gujarat Industries Power Company Ltd.) vide email dated 29.5.2024 has requested NHPC for a joint site visit of 05 nos. PSPs site (Kaprada-1300MW, Wilshon Ghat-1000MW, Ganiyabar-830MW, Umedpura-660MW, Dobachapura-500MW) aggregating to 4290MW. ➤ PFR of Kuppa PSP 900 MW submitted to Govt. of Gujarat on 31.08.2024. ➤ The preparation of DPR of the Kuppa PSP is under progress , Field survey work has been completed. The survey works commenced in Dec, 2024. However, the same was suspended due to protest by local villagers, the matter is being pursued with the local authorities to resolve the issue.
	Total	900	

Pump Storage Project Scheme

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(7) Rajasthan & Chhattisgarh

S.No	Name/Place of PSP	Installed Capacity (MW)	Present Status
15	Paharkalan (Rajasthan)	1000	<ul style="list-style-type: none"> ➤ NHPC has signed a MoU on 29.09.2024 with the Govt. of Rajasthan with the intent to establish the PSPs, Renewable Energy (solar/Floating Solar/Wind) Projects and the Battery Energy Storage system in the state of Rajasthan. ➤ NHPC re-entered in project specific MoU (4 projects - 3540 MW) with Govt. of Rajasthan for the development of PSPs, Renewable Energy (solar/Floating Solar/Wind) Projects and the Battery Energy Storage system in the state of Rajasthan on 06.12.2024. ➤ As per Preliminary Desk study by NHPC, 2 PSP sites totaling 2000 MW namely Paharkalan PSP (1000 MW) and Singli PSP (1000 MW) are promising and have been considered for PFR studies. ➤ Preparation of PFR is under progress.
16	Singli (Rajasthan)	1000	
17	Kurund (Chhattisgarh)	1000	
18	Hasdeo Bango (Chhattisgarh)	800	➤ NHPC has signed MoUs with the Government of Chhattisgarh and Chhattisgarh State Power Generation Company Limited (CSPGCL) for developing two major Pumped Storage Projects i.e. Kurund (1000 MW) and Hasdeo Bango (800 MW) on 06.08.2025.
Total		3800	

Pump Storage Project Scheme

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(6) Punjab, ONGC & IOCL

S.No	Name/Place of PSP	Installed Capacity (MW)	Present Status
	ONGC		<ul style="list-style-type: none">➤ NHPC has signed MOU with ONGC on 15.12.2023 for cooperation in exploration and development of Pumped Hydro Storage and other Renewable Projects in the country.➤ Finalization of Joint Venture agreement for formation of JV is under process.
	Punjab		<ul style="list-style-type: none">➤ NHPC has signed MOU with Punjab State Power Corporation Limited (PSPCL), Govt. of Punjab on 14.03.2024 for development of Pumped Storage Projects.
	IOCL		<ul style="list-style-type: none">➤ NHPC has signed MOU with IOCL on 27.06.2025 for setting up hydroelectric/pumped storage /other renewable energy projects in Nepal/any overseas country/India.
	Grand Total	19060	

Projects under Operation

- ☐ Hydro Power
- ☐ Solar Power
- ☐ Wind Power



Green Power, Clean Power

NHPC: Projects under Operation

Hydro

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S. No	NHPC Project & State/UT	Installed Capacity (MW)	Design Energy (MU)	Year of comm.	Capital Cost as on 31.03.25	Tariff (24-25) (₹ /Kwh)	Type of the project
1	Baira Siul, (3x60) Himachal Pradesh	180	708.59	1981 (Sep)	389.94	2.84	Run of River (ROR) with small pondage
2	Loktak, (3x35) Manipur	105	448.00	1983 (May)	187.12	3.89	Storage
3	Salal, (6x115) UT of J&K	690	3082.00	1987 (Nov)	1048.95	2.64	ROR
4	Tanakpur, (3x40) Uttarakhand	94.2	452.19	1992 (Apr)	440.79	5.35	ROR
5	Chamera-I, (3x180) Himachal Pradesh	540	1664.56	1994 (Apr)	2111.99	2.28	Storage
6	Uri-I, (4x120) UT of J&K	480	2587.38	1997 (Apr)	3472.05	2.36	ROR
7	Rangit, (3x20) Sikkim	60	338.61	2000 (Feb)	522.76	4.03	ROR with small pondage
8	Chamera-II, (3x100) Himachal Pradesh	300	1499.89	2004 (Feb)	2035.91	2.41	ROR with small pondage
9	Dhauliganga-I, (4x70) Uttarakhand	280	1134.69	2005 (Oct)	1770.33	2.70	ROR with small pondage.
10	Dulhasti, (3x130) UT of J&K	390	1907.00	2007 (Mar)	5237.46	5.11	ROR with small pondage
11	Teesta-V, (3x170) Sikkim	510	2573	2008 (Mar)	3090.25	1.97	ROR with small pondage

NHPC: Projects under Operation

Hydro

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S.No.	NHPC Project	Installed Capacity (MW)	Design Energy (MU)	Year of Comm.	Capital Cost as on 31.03.25 (₹ in Crore)	Tariff (24-25) (₹ /Kwh)	Type of the project
12	Sewa-II, (3x40) UT of J&K	120	533.53	2010 (Jun)	1157.23	4.60	ROR with small pondage
13	Chamera-III , (3x77) Himachal Pradesh	231	1108.17	2012 (Jun)	2233.61	4.18	ROR with small pondage
14	Chutak , (4x11) UT of Ladakh	44	212.93	2013 (Jan)	1031.29	9.91	ROR
15	TLDP-III, (4x33) West Bengal	132	594.07	2013 (Mar)	2122.81	5.59	ROR with small pondage
16	Nimoo Bazgo, (3x15) UT of Ladakh	45	239.33	2013 (Jan)	1129.38	10.61	ROR with small pondage
17	Uri -II, (4x60) UT of J&K	240	1123.77	2014 (Feb)	2481.25	5.27	ROR
18	Parbati-III, (4x130) Himachal Pradesh	520	1963.29	2014 (May)	2758.11	2.72	ROR with small pondage
19	TLDP IV, (4x40) West Bengal	160	717.72	2016 (Aug)	1862.84	4.35	ROR with small pondage
20	Kishanganga, (3x110) UT of J&K	330	1712.96	2018(Mar)	5844.61	4.94	ROR with Pondage
21	Parbati-II, (4x200) UT of J&K	800	3074.60	2025(Apr)	13000.58	Tariff petition filed. Notification is awaited.	ROR with Pondage
	Total-A	6251.2	27676.28		53929.26	4.02	

NHPC: Projects under Operation

Renewable Energy

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S.No	Project	Installed Capacity (MW)	Design Energy (MU)	Year of Comm.	Capital Cost as on 31.03.25 (₹ in Crore)	Tariff (24-25) (₹ /Kwh)	Place of Project
1	Wind Power	50	94.25	2016	330.40	3.67	Jaisalmer (Rajasthan)
2	Solar Power	50	105.96	2018	290.59	4.41	Theni/Dindigul (Tamilnadu)
3	Solar Power	214.28	Shall be shared after full commissioning	2025	Shall be shared after full commissioning	2.45	Bikaner (Rajasthan)
	Total-B	314.28	200.21		620.99		
	Sub Total Standalone(A+B)	6565.48	27876.49		41549.67	4.02	

Subsidiary: Projects under Operation

Hydro

S.No	Project	Installed Capacity (MW)	Design Energy (MU)	Year of Comm.	Capital Cost as on 31.03.2025	Tariff 24-25 (Rs./Kwh)	Type of the project
1	Indrasagar, (8x125) Madhya Pradesh	1000	1423.26	2005	4955.32	3.71	Storage
2	Omkareshwar, (8x65) Madhya Pradesh	520	736.45	2007	3094.57	4.65	Storage
	Total-A	1520	2159.71		8049.89	4.03	

Subsidiary: Projects under Operation

Renewable Energy

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S.No	Project	Installed Capacity (MW)	Design Energy (MU)	Year of Comm.	Capital Cost as on 31.03.2025	Tariff 24-25 (₹/unit)	Place of Project
1	Solar Power Project, Kalpi (Subsidiary - BSUL)	65	148.38	2023-24	350.46	2.68	Jalaun District (Uttar Pradesh)
2	Ground Mounted Solar PV Plant (Subsidiary – NHDC)	8	14.72	2023-24	49.16	3.22	Sanchi (Madhya Pradesh)
3	Omkareshwar Floating Solar Park (Subsidiary – NHDC)	88	204.58	2024-25	566.48	3.22	Omkareshwar (Madhya Pradesh)
4	Ground Mounted Solar Power Project in Central University of Rajasthan (Subsidiary - NREL)	0.7	1.53	2024-25	4.43	4.45	Ajmer (Rajasthan)
	Total-B	161.70	369.21		970.53		
Sub Total Subsidiary (A+B)		1681.70	2528.92		9020.42		
Grand Total (Standalone+ Subsidiary)		8247.18	30405.41		50570.09		



Thank
You



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