Name of the Trading Licensee: NHPC Limited Form IV - A Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Month : July.'2025

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018



Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month :July.'2025

ω	2	_	ဂ	ω	2	_	w	အ	2	_	A		
			Cross Border Transactions		I		Inter State Tra				Inter State Tra	Start Date (DD/MM/YYY Y)	Period of Po
			Transactions				Inter State Trading Transactions through Swapping or Banking Arrangement				Inter State Trading Transactions	Start Date End Date (DD/MM/YYY (DD/MM/YYY Y) Y)	Period of Power Delivery
						E.	ns through Sv)US	Start Time (HH:MM)	Time of Power Delivery
							vapping or Ban					End Time (HH:MM)	ver Delivery
							ıking Arrangen					Volume (MUs)	Scheduled
						2	ent					Name of the Seller	ס
	NIL		-		NIL				NIC			Category	Purchased from
	,				•							State	
												Name of the Buyer	
												Category	Sold to
												State	
					jė.							Price (₹/kwh)	Durchase
												Sale Price (₹/kwh)	
												Margin (₹/kwh)	Trading

*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

- Note : (1) Note : (2)
- Data shall be submitted transaction- wise and should not be aggregated.
 Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when
- Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
- Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.
- Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)
- Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited
Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month :July.'2025

ω	22	-	ဂ	3	N	_		ω	2	1	A	Sr. No.	
			Cross Border Transactions		1		Inter State Trad				Inter State Trad	Start Date (DD/MM/YYYYY	Period of Po
			ransactions				Inter State Trading Transactions through Swapping or Banking Arrangement				Inter State Trading Transactions	Start Date (DD/MM/YYYYY (DD/MM/YYYYY)	Period of Power Delivery
							through Swappi					Start Time (HH:MM)	Time of Power Delivery
							ng or Banking A					End Time (HH:MM)	ver Delivery
							пандетент					Volume (MUs)	Scheduled
												Name of the Seller	7
	NE.				NIL				NI.			Category	Purchased from
	_		>		٢				Ε-	21		State	
												Name of the Buyer	
		9										Category	Sold to
												State	
												Price (₹/kwh)	Purchase
												Sale Price (₹/kwh)	
												Margin (₹/kwh)	Trading

Note: (1) Note: (2) Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Note: (4) Note: (5) Note: (6) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Data shall be submitted on a monthly basis by 15th of the following month to the Commiston, Regional Load Dispatch Centre and Regional Power Committee. Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Name of the Trading Licensee : NHPC Limited
Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month :July.'2025

ತ	ю	_	ဂ	ω	ю	_	В	ယ	N	<u> </u>	Þ	Sr. No.	
			Cross Border Transactions				Inter State Trading Tra	01-Jul-25	01-Jul-25	01-ปน1-25	Inter State Trading Transactions	Start Date (DD/MM/YYYY)	Period of Po
			tions				Inter State Trading Transactions through Swapping or Banking Arrangement	31-ปน1-25	31-Jul-25	31-Jul-25	nsactions	End Date (DD/MM/YYYY)	Period of Power Delivery
		3					pping or Banking Arran	67.35	3,69	55.36	+1	(Mus)	Scheduled Volume
							gement	Altra Xergi Private Limited	Avaada Sunrays Energy Pvt, Limited	Avaeda Sunrays Energy Pvt. Limited		Name of the Seller	
	NIL				N.C.			Solar Power Developer	Solar Power Developer	Solar Power Developer		Category	Purchased from
	ſ				Г			Rajasthan	Rejasthan	Rajasthan		State	
								МРРМСL	Jammu and Kashmir Power Corporation Ltd.	Punjab State Power Corporation Limited		Name of the Buyer	
								Discom	Discom	Discom		Category	Sold to
								Madhya Pradesh	Jammu Kashmir	Punjab		State	
				8				2.62	2.63	2.63		(₹/kwh)	Sale Price

Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (3) Note: (4) Note: (5) Note: (6)

Note (1) Note (2)

tive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table. Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.



Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited Month :July.'2025

1	Δ.	3	2	_		4	ယ	2	1			
					Long Term Transactions				NIL	Short Term Transactions	(MU's)	Total Transacted Volume
											Claire	O++++

Note : (1) Note : (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Name of the Trading Licensee: NHPC LIMITED Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Month :July.'2025

7	6	5	4	ω	2	1	Sr. No.	
							(DD/MM/YYYY)	Date of Delivery
							(DD/MM/YYYY) (MU s) for each client	Date of Delivery Total Scheduled Volume
							Name of Seller / Name of PX	Purchased from
	٥		NIL .			i are	State	d from
							Name of Buyer / Name of PX	Sold to
							State	

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

7	6	5	4	3	2	1		Sr. No.
							G	Name of the
			NIL				Margin charged (₹/kwh)	IEX
							Margin charged (₹/kwh)	PXIL



Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month :July.'2025

	Name of	Period of Po	Period of Power Delivery	Time of Power Delivery	ver Delivery	Scheduled	Purchased from	ed from	Sold to	6	Transactio	Trading
Sr. No.	Power Exchange (IEX/PXIL)	Start Date End Date (DD/MM/YYY (DD/MM/YYY Y) Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
>	Intra- Day Contracts	ntracts										
_			-			NE.						
₩	Day- Ahead C	Day- Ahead Contingency Contracts	ntracts									
_						N.						
ဂ	Daily Contrac	Daily Contracts / Any Day contracts	ntracts									
_						N.E						
D	Weekly Contracts	acts										
_						NE.				-		
m	Monthly											
_						NE.						
П	Any day singl	Any day single sided Contracts	cts									
_						NE						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Month :July.'2025

(e)	Sr. No.	
	Mode (through PX/Bilateral)	
4	Name of Seller(Client)/P ower Exchange	Purchase from
	Client Type/Power Exchange	e from
	Name of Buyer (Client)/Power Exchange	Sold to
	Client Type/Power Exchange	d to
	Volume (RECs)	
	Market Clearing Price/Sale Price (Rs/REC)	
	Trading margin Charged (Rs/kWh)	
	Remarks	



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: NHPC LIMITED

Month :July.'2025

	င		w		A	Sr. No.	
						dd/mm / yyyy	Contract Date
						(₹/kwh)	Purchase Price
						(₹/kwh)	Sale Price
						(MU)	Contracted Quantity
	OTHER				ROI	Power Schedule Start Schedule End Date Date (dd/mm/yyyy) (dd/mm/yyyy)	Period of
NIL.	OTHER THAN RTC & PEAK	NIL	PEAK	F	ROUND THE CLOCK	Power Schedule Start Schedule End Date Date (dd/mm/yyyy) (dd/mm/yyyy)	Period of Contract
	EAK	E				Name	Purchased from
						State	from
						Name	Sold To
						State	į.

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED Month : July.'2025

	Sr. No.	
	Date of Delivery (DD/MM/YYYYY)	
	Volume (MUs) for each client	Total Scheduled
NF.	Name of Seller/ Name of PX	Purchased From
	State	d From
	Name of Buyer/ Name of PX	Sold To
	State	То
	Remarks	

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges



GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee: NHPC Limited
Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018
Month: July. 2025

		Period of Power Delivery	ower Delive		Time of Power Delivery		Purchas	Purchased from	Sold to	8
	Name of	Letton of L	OMOI DOILEG	-	Ower Delivery	Scheduled				
Sr.No.	Power Exchange	(DD-MON-	End Date (DD-MON- YYYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller		State	State Name of the Buyer
A					i	Int	ntra-Day Contracts	ıtrac	itracts	ntracts
2 4		9.					Z F			
ω Ν							2			
- m					ľ	Day-Ahea	d Contige	ency (Day-Ahead Contigency Contracts	anny Contracto
2										oncy contracts
ယ							N F			ary contracts
ဂ							N			ny vontracts
							NIL Daily Contracts	racts	racts	racts
2							NIL Daily Con	tracts	tracts	tracts
ယ							NIL Daily Con	tracts	tracts	tracts
0							Ni Daily Co	ntracts	ntracts	ntracts
_						× _	Daily C	IL Ontracts	NIL NIL NIL Weekly Contracts	IL Intracts
2						s _	NII Daily Cor NII leekly Co	ntracts	ntracts - ontracts	ntracts -
သ		, **				× _	NIL Daily Con NIL leekly Co	ntracts	ntracts	itracts



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Month: FJuly.'2025

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

	ST NO
(2)	Sr No Name of Client
(3)	Rector .
(Seller/Buyer) (4)	Client Type
Exchange (5)	Name of Power
(6)	Volume of ESCOA
(Rs/ESCert) (7)	Price Discovered
(8)	Remarks

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)





Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: July.'2025

	Sr. No. Name of the Client
(E)	Remarks

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
 (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form-0

Name of the Trading Licensee: NHPC LIMITED

Month of Trading :July.'2025

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

	Sr. No.			
=	Date of Defivery (DD/MM/YYYY)			
	Volume under HP-DAM (MUs)	Scheduled		
	Name of Seller/ Name of PX			
	Type (Imported Coal/ Gas/ BESS)	Purchased From		
	State			
	Name of Buyer/ Name of PX	Sold T		
	State	0		
	Remarks			

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

	Sr. No.		
	Name of the Client		
	Margin charged (Rs/kWh)	IEX	
	Margin charged (Rs/kWh)	PXIL	
	Margin charged (Rs/kWh)	HPX	1
-	Remarks		

