Form IV - A

### Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: June, 2025

Period of Power Delivery   Time of Power Delivery   Time of Power Delivery   Time of Power Delivery   Scheduled   Sold Time	쯔													Sr.			N
Power Delivery Time of Power Delivery   Category   Cate	RTC*→		ω	2	_	C	ω	2	÷	8	N	 °	A	Sr. No.	_ 1		1
Time of Power Delivery Scheduled Sart Time (MUS) Start						Cross Border Tra				nter State Tradin			nter State Trading		Start Date	Period of Pov	out to mome
Purchased from Scheduled (HH:MM) Scheduled (MUs) Scheduled (MUs) Scheduled (MUs) Name of the Seller (Alternative Muse (A		Grand T				Insactions				g Transactions th			g Transactions		End Date (DD/MM/YYYY)	wer Delivery	
Name of the Seller Category State Name of the Buyer Category State Regory State Name of the Buyer State Name of the Stat		otal				-				rough Swappi					Start Time (HH:MM)	Time of Pov	
Name of the Seller Category State Name of the Buyer Category State Rule (*V.kwh)  NIL  Sold to Purchase Price (*V.kwh)  Purchase Sale Price (*V.kwh)  Purchase (*V.kwh)										ing or Banking					End Time (HH:MM)	wer Delivery	
Category State Rame of the Buyer Category State River Name of the Buyer NIL										Arrangement					Scheduled Volume (MUs)		
Sold to  Purchase Price Price (₹/kwh)  State Buyer  State Category  State   Sale Price (₹/kwh)															Name of the Seller	Purcha	
Sold to  Name of the Buyer  Category  State  Sale Price (₹/kwh)  (₹/kwh)				Z	Ē			Z							Category	sed from	
Sold to  Purchase Price (₹/kwh)  State (₹/kwh)															State		
Purchase Price (₹/kwh) State (₹/kwh)															Name of the Buyer		
Purchase Price (₹/kwh)															Category	Sold to	
Sale Price (₹/kwh)															State		
Trading Margin (₹/kwh)															Sale Price (₹/kwh)		
															Margin (₹/kwh)	Trading	

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



### Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak\*)

### Name of the Trading Licensee:NHPC Limited

### Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

### Month: June. 2025

Wollut . Julie: 2020	ulie: 7070													
	Period of Po	Period of Power Delivery	Time of Power Delivery	ver Delivery		-p	Purchased from			Sold to		Purchase		Trading
	Start Date (DD/MM/YYYY	Start Date   End Date   (DD/MM/YYY (DD/MM/YYY Y) Y)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	(₹/kwh)	Margin (₹/kwh)
>	Inter State Tra	Inter State Trading Transactions	ons											
_														
2							Z							
ω														
w	Inter State Tra	Inter State Trading Transactions through Swapping or Banking Arrangement	ons through Sv	vapping or Ban	king Arrangen	lent								
_														
2							¥.	٢						
ω				7.										
ဂ	Cross Border	Cross Border Transactions												
>														
2							¥.	٢						
ω														

### \*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note : (1) Note : (2) Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, Commercial open access consumer, trader (when

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



### Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

ω	2	-3	C	ω	2	_	60	ω	2	1	Α	Sr. No.	
	34		Cross Border Transactions				Inter State Trading Transactions through Swapping or Banking Arrangement				Inter State Trading Transactions	Start Date   End Date   (DD/MM/YYYYY (DD/MM/YYYYY )	Period of Power Delivery
							through Swapp					Start Time (HH:MM)	Time of Power Delivery
							ing or Banking					End Time (HH:MM)	ver Delivery
							Arrangement					Volume (MUs)	Scheduled
												Name of the Seller	9
	z				z	:			F	:		Category	Purchased from
	N.				Z.	•			F			State	
												Name of the Buyer	
												Category	Sold to
												State	
												Price (₹/kwh)	Purchase
						×						(₹/kwh)	Sale Price
s												(₹/kwh)	Trading

Note : (2)	
Indicate the names and the category of the seller/ buyer namely generator, captive power plans,	Data shall be submitted transaction- wise and should not be aggregated.

distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.



Note : (4) Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee,

Note : (5) Note : (6) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

د.	2	_	C	ω	2	34	00	ω	N	1	Þ	Sr. No.	
		-	Cross Border Transactions				Inter State Trading Tra	01-Jun-25	01-Jun-25	01-Jun-25	Inter State Trading Transactions	Start Date (DD/MM/YYYY)	Period of Po
			ctions	×	G		Inter State Trading Transactions through Swapping or Banking Arrangement	30-Jun-25	30-Jun-25	30-Jun-25	Insactions	End Date (DD/MM/YYYY)	Period of Power Delivery
(3)							apping or Banking Arrai	77.27	3,83	57,49		(Mus)	Scheduled Volume
							ngement	Altra Xergi Private Limited	Avaada Sunrays Energy Pvt Limited	Avaada Sunrays Energy Pvt Limited		Name of the Seller	
				j,	7	,		Solar Power Developer	Solar Power Developer	Solar Power Developer		Category	Purchased from
	NIC				Z			Rajasthan	Rajasthan	Rajasthan		State	
								MPPMCL	Jammu and Kashmir Power Corporation Ltd.	Punjab State Power Corporation Limited		Name of the Buyer	
								Discom	Discom	Discom		Category	Sold to
								Madhya Pradesh	Jammu Kashmir	Punjab		State	
								2.62	2.63	2.63	8	, construction	Sale Price





### Form IV -E

### Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited Month: June.'2025

Sr. No. ယ N ယ N Z **Total Transacted Volume Short Term Transactions Long Term Transactions** (MU's) Z State

Note : (1) Note : (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



### Form IV -F

## Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: June.'2025

6	5	4	ω	2	1	Sr. No.		
						(DD/MM/YYYY)	:	
						(DD/NM/YYYY) (MU s) for each client	Table Build Waltima	
						(DD/MM/YYYYY) (MU s) for each client Name of Seller / Name of PX		Purchased from
		NIC				State		ed from
						Name of Buyer / Name of PX		Sold to
						State		

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

### Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

n G	4	ω	2	1	client	Sr. No. Name of the	
					ent	of the	
	i.				Margin charged (₹/kwh)	IEX	
	N.E.						
					Margin charged (₹/kwh)	PXIL	200



Name of the Trading Licensee: NHPC LIMITED

· line '2025

	Nomboof	Period of Po	Period of Power Delivery	Time of Power Delivery	ver Delivery	Scheduled	Purchased from	d from	Sold to	t o	Transactio	Tradi
Sr. No.	Power Exchange	Start Date (DD/MM/YYY	En(	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
		1)	1)									
➤	Intra- Day Contracts	ntracts										
۷						NE NE						
Φ.	Day- Ahead C	Day- Ahead Contingency Contracts	ontracts									
۷.						N.						
,	Daily Contrac	Daily Contracts / Any Day contracts	ontracts									
		,				Z		K				
_												
0	Weekly Contracts	racts										
_						NF.						
m	Monthly											
_						NE NE						
п│	Any day sing	Any day single sided Contracts	acts									
						Z						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



## Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month :June.'2025

	Sr. No.
	Mode (through PX/Bilateral)
Purchase from	Name of Seller(Client)/P ower Exchange
e from	Client Type/Power Exchange
Sold to	Name of Buyer (Client)/Power Exchange
to	Client Type/Power Exchange
	Volume (RECs)
Market	Clearing Price/Sale Price (Rs/REC)
Trading	margin Charged (Rs/kWh)
	Remarks



Form IV - I

## Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED Month : June.'2025

C			8	×	Α	Sr. No. dd/mm/yyyy	Contract Pui	MOURT : June: 2023
						(₹/kwh)	Purchase Price	
						(₹/kwh)	Sale Price	
				31		(MU)	Contracted Quantity	
	OTHER				ROL	Power Power Schedule Start Schedule End Date Date (dd/mm/yyyy) (dd/mm/yyyy)	Period of Contract	
	OTHER THAN RTC & PEAK	NIL	PEAK	NiF	ROUND THE CLOCK	Power Schedule End Date (dd/mm/yyyy)	Contract	
	EAK					Name	Purchased from	
						State	from	
		2.				Name	Sold To	
						State	a	

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



### Form-IV-K

## Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: NHPC LIMITED Month: June.'2025

				NIL			
Remarks	State	Name of Buyer/ Name of PX	State	Name of Seller/ Name of PX	Volume (MUs) for each client	Date of Delivery (DD/MM/YYYY)	Sr. No.
	ro .	Sold To	From	Purchased From	1		

### Form-K- Margin

## Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

	Sr. No. Name of the Client	
	Margin charged (Rs/kWh)	IEX
NIC.	Margin charged (Rs/kWh)	PXIL
		Remarks



Form IV -L

# GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency)

Name of the Trading Licensee: NHPC Limited Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018 Month: June. 2025

		Period of P	ower Deliven	$\dashv$	Time of Power Delivery	-	Purchased from	ed from	1 1	Solo	Sold to		
	Name of	Period of P	Period of Power Delivery	-	wer Delivery	Scheduled			$\neg$			Transaction	Transaction
Sr.No.	Power Exchange	OD-MON-	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	6	te Name of the Buyer		Name of State (Rs/Kwh)	Name of the Buyer
						Int	Intra-Day Contracts	š					
۱.													
2 -							NIC						
ယ								l					
В						Day-Ahea	Day-Ahead Contigency Contracts	So	ntracts	ntracts	ntracts	ntracts	ntracts
_													
2							NIL						
ယ		-											
ဂ							Daily Contracts						
_													
2							N P						
ယ													
o						V	Weekly Contracts		S	S	S	S	S
-1													
2							Z						
ယ													



### Form - M

## Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F June.'2025

Sr. No.	Name of Client	Sector	Client Type (Seller/Buver)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remark
3	(2)	(3)	(4)	(5)	(6)	(7)	

Z

### Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



of Trading Licencee: e Details: :	NHPC Limited 80/Trading Licence June.'2025	2018/CERC dated	23.04.2018				
	Scheduled	Name of Sailer	Purchase	d From	Sold	Гo	Remarks
	Volume under GDAM (MUs)	Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			NIL				
	Name of Trading Licencee: Licence Details: Month:  Date of Delivery (DD-MM-YYYYY)  (1)  (1)  (2)	25	25	NHPC Limited  80/Trading Licence /2018/CERC dated 23.04.2018  June. 2025  Scheduled Volume under GDAM (MUs)  (3)  (4)  Scheduled Name of Seller/ Type (Solar/ Note)	NHPC Limited  80/Trading Licence /2018/CERC dated 23.04.2018  Scheduled Volume under GDAM (MUs)  (3)  (4)  Purchased From Party (Solar/ Non-Solar)	NHPC Limited  80/Trading Licence /2018/CERC dated 23.04.2018  Scheduled Volume under GDAM (MUs)  (3)  (4)  Purchased From Purchased From State Name of Buye (Solar/ Non-Solar)  (5)  (6)  (7)	NHPC Limited  80/Trading Licence /2018/CERC dated 23.04.2018  80/Trading Licence /2018/CERC dated 23.04.2018  Scheduled Volume under GDAM (MUs)  (3)  (4)  Purchased From Sold To Purchased From Sold To Sold To Name of Buyer/ Name of PX  (5)  (5)  (6)  (7)



### Form - N Margin

# Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: June.'2025

(3)
margin charges (100/cert)

### Note:

Saudamini portal (E-monitoring) (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through



Form-0

Name of the Trading Licensee: NHPC LIMITED

Month of Trading :June.'2025

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

### Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead

Market on Power Exchanges

	Sr. No.	
	Name of the Client	
	Margin charged (Rs/kWh)	IEX
	Margin charged (Rs/kWh)	PXIL
X	Margin charged (Rs/kWh)	НРХ
	Remarks	•

