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Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : May.'2025

RTC*→		ω 2	 c	ω	2	_	8	N	_	Þ	Sr. No.		
			Cross Border Transactions				Inter State Trading Transactions through Swapping or Banking Arrangement			Inter State Trading Transactions	Start Date End Date Start Time (DD/MM/YYYY) (DD/MM/YYYY) (HH:MM)	Period of Power Delivery	
	Grand Total		nsactions				Transactions thr			Transactions	End Date (DD/MM/YYYY)	wer Delivery	
ž.	ta						ough Swappir				Start Time (HH:MM)	Time of Power Delivery	
							ng or Banking				End Time (HH:MM)	ver Delivery	
							Arrangement		C		Scheduled Volume (MUs)		
											Name of the Seller	Purcha	
		<u>≥</u>			Z.						Category	Purchased from	
											State		
											Name of the Buyer		
											Category	Sold to	
											State		
											Purchase Price (₹/kwh)		
											Sale Price (₹/kwh)		
											Trading Margin (₹/kwh)		

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, Industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : May. 2025

ω	2	 c	ယ	2	_	B	ω	2	_	Α		
	L.——,	Cross Border Transactions				Inter State Tra				Inter State Tra	Start Date (DD/MM/YYY Y)	Period of Pa
		Transactions				Inter State Trading Transactions through Swapping or Banking Arrangement				Inter State Trading Transactions	Start Date End Date (DD/MM/YYY (DD/MM/YYY Y) Y)	Period of Power Delivery
						ons through Sw				ons	Start Time (HH:MM)	Time of Power Delivery
	Ċ.					apping or Ban					End Time (HH:MM)	ver Delivery
			157			king Arrangem					Volume (MUs)	Scheduled
						ent					Name of the Seller	P
	N.E.			ZI.				NE.			Category	Purchased from
	_			_							State	1
											Name of the Buyer	
											Category	Sold to
											State	
÷											Price (₹/kwh)	Purchase
											Sale Price (₹/kwh)	
											Margin (₹/kwh)	Tedina

*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note : (1) Note : (2) Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Note : (6)



Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited
Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May.'2025

3	2	_	c	u	2	_	8	အ	2	1	Α	Sr. No.	
			Cross Border Transactions				Inter State Trading Transactions through Swapping or Banking Arrangement				Inter State Trading Transactions	Start Date End Date (DD/MM/YYYY (DD/MM/YYYYY)	Period of Power Delivery
							through Swapp					Start Time (HH:MM)	Time of Po
							ing or Banking A					End Time (HH:MM)	Time of Power Delivery
							vrrangement					Volume (MUs)	Scheduled
												Name of the Seller	70
	NI.				N.F.				NIL			Category	Purchased from
	_				Г							State	
									,			Name of the Buyer	
												Category	Sold to
											-	State	
												Price (₹/kwh)	Purchase
												Sale Price (₹/kwh)	
												Margin (₹/kwh)	Trading

Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc. Data shall be submitted transaction-wise and should not be aggregated.

Note : (1) Note : (2)

Note: (4) Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Note : (5) Note : (6)



Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited
Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018
Month : May, '2025

	Period of P	Period of Power Delivery	Scheduled Volume	C	Purchased from				Sold to	Sold to
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer		Category	Category
A	Inter State Trading Transactions	ansactions						- 1		
_	01-Мау-25	31-May-25	70.15	Avaada Sunrays Energy Pvt Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited		Discom	Discom Punjab
N	01-May-25	31-May-25	4.68	Avaada Sunrays Energy Pvt, Limited	Solar Power Developer	Rajasthan	Jammu and Kashmir Power Corporation Ltd.		Discom	Discom Jammu Kashmir
ω	01-May-25	31-May-25	89.75	Altra Xergi Private Limited	Solar Power Developer	Rajasthan	MPPMCL		Discom	Discom Madhya Pradesh
В	Inter State Trading Tra	Inter State Trading Transactions through Swapping or Banking Arrangement	pping or Banking Arran	gement						
1										8:
2					NIL					
ω										
C	Cross Border Transactions	tions							2:	*
_										
2					NIL					
ယ										



Note : (1) Note : (2)



Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited Month : May.'2025

Sr. No. Total Transacted Volume (MU's) State 1 NIL Short Term Transactions 3 NIL 4 Long Term Transactions NIL			
NIL Long Term Transactions NIL NIL NIL NIL NIL			4
NIL Long Term Transactions Long Term Transactions		2	ယ
Total Transacted Volume (MU's) Short Term Transactions NIL Long Term Transactions			2
Total Transacted Volume (MU's) Short Term Transactions NIL Long Term Transactions			
Total Transacted Volume (MU's) Short Term Transactions NIL		Long Term Transactions	
Total Transacted Volume (MU's) Short Term Transactions NIL			- 4
Total Transacted Volume (MU's) Short Term Transactions NIL	8		ω
Total Transacted Volume (MU's) Short Term Transactions			2
Total Transacted Volume (MU's) Short Term Transactions		NIL	
Total Transacted Volume (MU's)		Short Term Transactions	
Total Transacted Volume	State	(MU's)	
	Other	Total Transacted Volume	

Note : (1) Note : (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: May.'2025

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

7	6	5	4	3	2	1		Sr. No.
							chent	Name of the
			NIL				Margin charged (₹/kwh)	IEX
				79	Ses		Margin charged (₹/kwh)	PXIL



Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month :May.'2025

	Name of	Period of Power Delivery	wer Delivery	Time of Power Delivery	er Delivery	Scheduled	Purchased from	ed from	Sold to	6	Transactio	Trading
Sr. No.	Exchange (IEX/PXIL)	Start Date End Date (DD/MM/YYY (DD/MM/YYYY Y)	End Date (DD/MM/YYY	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
>	Intra- Day Contracts	ntracts										
_						N.						
œ	Day- Ahead C	Day- Ahead Contingency Contracts	ntracts									
_						NIL						
ဂ	Daily Contrac	Daily Contracts / Any Day contracts	ntracts							58	>	
_						NIF						
ס	Weekly Contracts	acts		<u>*</u> (ø				(4.		
_	33		0			NE						
т	Monthly			9.								
_		*		æ		NIF						
П	Any day singl	Any day single sided Contracts	cts									
2						Z						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Name of the Trading Licensee: NHPC LIMITED Trading of Renewable Energy Certificates (REC) by Trading Licensees

Month :May.'2025

= =	Sr. No.				
	Mode (through PX/Bilateral)				
	Mode (through PX/Bilateral) PX/Bilateral) Seller(Client)/P ower Exchange	Purchase from			
	Client Type/Power Exchange	e from			
	Name of Buyer (Client)/Power Exchange	Sold to			
7.1	Client Type/Power Exchange	to			
	Volume (RECs)				
	Market Clearing Price/Sale Price (Rs/REC)				
	Trading margin Charged (Rs/kWh)				
	Remarks				



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED Month : May.'2025

	င		B		Þ	Sr. No.	
						dd/mm/yyyy	Contract Date
						(₹/kwh)	Purchase Price
						(₹/kwh)	Sale Price
					5	(MU)	Contracted Quantity
	OTHER				ROI	Power Schedule Start Schedule End Date Date (dd/mm/yyyy) (dd/mm/yyyy)	Period of Contract
NIC.	OTHER THAN RTC & PEAK	NIL	PEAK	NF.	ROUND THE CLOCK	Power Schedule Start Schedule End Date Date (dd/mm/yyyy) (dd/mm/yyyy)	Contract
	EAK					Name	Purchased from
						State	from
						Name	Sold To
						State	

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED Month : May.'2025

	Sr. No.	
	Date of Delivery (DD/MM/YYYYY)	
	Volume (MUs) for each client	Total School lod
NIL	Name of Seller/ Name of PX	Purchased From
	State	From
	Name of Buyer/ Name of PX	Sold To
	State	ΙΤο
	Remarks	

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges



GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018 Month : May.'2025

								=			
Name of Period of	Period of Power Delivery	Tille of Fower Delivery	ver Delivery	Scheduled					Transaction	Trading	
Sr.No. Power Start Date (DD-MON-	î m	Start Time	End Time	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Price (Rs/Kwh)	Margin (Rs/Kwh)	Remarks
	, , , , , , ,										
Α				Int	Intra-Day Contracts	ts					
1											
2					N.						
ω											
68				Day-Ahea	Day-Ahead Contigency Contracts	Contracts					
_											
2					N F						
3											
C					Daily Contracts						
1											
2					Z						
3											
D				×	Weekly Contracts	8					
1											
2					N						
•											



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: FMay.'2025

	(1)	Sr. No. Na
	(2)	Name of Client
	(3)	Sector
	(4)	Client Type (Seller/Buyer)
N _i	(5)	Name of Power Exchange
	(6)	Volume of ESCert
	(7)	Price Discovered (Rs/ESCert)
	(8)	Remarks

Note:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

(2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.

(3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N								
		Green Day Aho	ead Power Exch	Green Day Ahead Power Exchange Transactions of Electricity by	of Electricity k	y Trading Licensees	Ś	
Name of Trading Licencee:		NHPC Limited						
Licence Details:		80/Trading Licence /2018/CERC dated 23.04.2018 May '2025	/2018/CERC dated	23.04.2018				
	ate of Delivery	Scheduled	Name of Seller/	Purchased From	d From	Sold To	0	Remarks
97. NO.	(DD-MM-YYYY)	GDAM (MUs)	Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				NIL				
Note (1) Data shall be	e submitted to the C	Note (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month	nthly basis by 15th of	the following month				4
2) Data shall be	e submitted to the C	ommission through h	nard copy to Secreta	(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by	in an excel sheet	by e-mail and through Saudamini portal (E-monitoring)	audamini portal (E-ı	monitoring)



Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May. 2025

Z	Name of the Client	IEX	PXIL	
	Maille OI the Chair	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Kemarks
3	(2)	(3)	(4)	(5)

Z

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

Note:

Saudamini portal (E-monitoring) (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through



Form-0

Name of the Trading Licensee: NHPC LIMITED

Month of Trading :May.'2025

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

	Sr. No.	
i.h	Date of Delivery (DD/MM/YYYY)	
	Volume under HP-DAM (MUs)	Scheduled
	Name of Seller/ Name of PX	-
	Type (Imported Coal/ Gas/ BESS)	Purchased From
	State	
	Name of Buyer/ Name of PX	Sold To
	State	Г о
	Remarks	

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Sr. No.	
Name of the Client	
Margin charged (Rs/kWh)	IEX
Margin charged (Rs/kWh)	PXIL
Margin charged (Rs/kWh)	НРХ
Remarks	

