



For the M/O February-25

फ़रवरी 2025 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO Feb-25

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2024 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2024 (As per Books)	बजट अनुमान/ BUDGET ESTIMATE 2024-25	फ़रवरी 2025 के लक्ष्य/ TARGETS FOR Feb-25	फ़रवरी 2025 का वास्तविक व्यय (अनंतिम)/ ACTUAL EXP. FOR Feb-25 (PROV.)	फ़रवरी 2025 तक के लक्ष्य/ TARGETS UPTO Feb-25	फ़रवरी 2025 तक ACCRUAL व्यय (अनंतिम)/ ACCRUAL EXP. UPTO Feb-25	फ़रवरी 2025 तक कमी/EXCESS/ (SHORTFALL) UPTO Feb-25	CUMULATIVE EXPENDITURE UPTO Feb-25
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A. ON-GOING SCHEMES									
1	Parbati - II (800 MW)	11,268.79	456.81	3.11	629.38	453.80	1,475.97	1,022.17	12,744.76
2	Subansiri Lower (2000MW)	20,848.56	999.56	50.48	251.00	942.54	2,588.91	1,646.37	23,437.47
3	Dibang (2880 MW)	2,326.14	950.00	111.62	170.49	831.62	699.92	(131.70)	3,026.06
	SUB TOTAL (A)	34,443.49	2,406.37	165.22	1,050.88	2,227.97	4,764.80	2,536.84	39,208.29
B NEW SCHEMES									
1	Teesta-IV (520 MW)	269.64	25.50	1.37	4.61	24.12	8.43	(15.69)	278.07
2	Dugar (449 MW)	77.98	298.59	12.42	2.43	284.70	9.68	(275.02)	87.66
3	Uri-I -Stage-II (240 MW)	5.80	19.94	3.50	0.01	17.10	0.06	(17.04)	5.86
4	Dulhasti Stage-II (260 MW)	8.04	6.06	0.34	0.00	6.02	0.01	(6.01)	8.05
5	Sawalkote (1856MW)	126.05	476.42	66.96	16.73	409.91	61.00	(348.91)	187.05
6	Siang Lower(2700MW)	28.61	20.00	2.23	6.04	19.03	20.01	0.98	48.62
7	Subansiri Upper HEP	160.82	22.58	2.10	7.92	21.49	16.50	(4.99)	177.32
8	Kamala H E Project	235.82	18.84	1.50	11.32	17.79	23.40	5.61	259.22
9	West Seti-Nepal (750MW)	16.91	17.46	1.10	1.41	16.29	12.84	(3.45)	29.74
10	Seti River-6 Nepal (450MW)	26.27	19.79	1.54	0.54	18.99	5.11	(13.88)	31.38
11	Phukot Karnali Project in Nepal	0.74	22.34	4.00	0.43	18.25	1.04	(17.21)	1.78
	SUB TOTAL (B)	956.68	947.52	97.06	51.44	853.69	158.08	(695.61)	1,114.76
C RE PROJECTS (Solar and Rooftop Solar)									
1	Tamil Nadu Solar Project (50MW)		3.50	-	-	3.50	-	(3.50)	-
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	4.64	-	-	3.46	-	12.55	12.55	17.19
3	Solar Project under 1000 MW CPSU scheme-Solar Project at Bikaner, Rajasthan (300MW)	676.83	945.71	50.71	62.36	945.71	128.49	(817.22)	805.32
4	Solar Project under 1000 MW CPSU scheme-Solar Project at Kutch, Gujrat (600 MW)	7.81	-	-	0.69	-	1.20	1.20	9.01
5	Solar Project under 1000 MW CPSU scheme-Solar Project in Andhra Pradesh (100MW)	1.61	102.00	14.00	0.23	90.00	2.15	(87.85)	3.76
6	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit		1.00	-	-	0.75	-	(0.75)	-
7	ISTS (Inter-State transmission system) connected solar power project anywhere in India 200 MW		571.17	150.00	37.81	419.00	59.49	(359.51)	59.49
	SUB TOTAL (C)	690.88	1,623.38	214.71	104.54	1,458.96	203.88	(1,255.08)	894.76
D RENOVATION & MODERNIZATION WORKS									
1	R&M Work of Bairasiul PS	362.56	2.59	-	-	2.59	5.31	2.72	367.87
2	R&M Work of Loktak PS	70.26	151.87	20.00	13.09	131.00	20.10	(110.90)	90.36
	SUB TOTAL (D)	432.82	154.46	20.00	13.09	133.59	25.41	(108.18)	458.23
E Vivad Se Viswas/ Court Case									
1	Teesta-V P.S. (Vivad Se Viswas)		-	-	-	-	40.68	40.68	40.68
2	TLD-IV P.S. (Court Case)		-	-	-	-	55.59	55.59	55.59
3	TLDP-III P.S. (Vivad Se Viswas)		-	-	-	-	134.51	134.51	134.51
	SUB-TOTAL E	-	-	-	-	-	230.78	230.78	230.78
	TOTAL A to E	36,523.87	5,131.73	496.99	1,219.95	4,674.21	5,382.95	708.74	41,906.82
II. JOINT VENTURES/SUBSIDIARIES									
A Loktak Downstream(66MW)		0.65	0.10	0.01	-	0.09	-	(0.09)	0.65
B CVPPPL									
1	Pakal Dul(1000MW)	4,226.19	1,749.68	160.80	221.71	1,570.80	1,831.07	260.27	6,057.26
2	Kiru(624 MW)	1,443.51	1,181.96	104.30	92.96	1,076.61	885.59	(191.02)	2,329.10
3	Kwar (540 MW)	623.44	427.02	24.99	55.43	373.75	292.03	(81.72)	915.47
4	Kirthai-II (930 MW)	23.60	11.97	0.52	-	10.76	6.82	(3.94)	30.42
	Sub Total (B)	6,316.74	3,370.63	290.61	370.10	3,031.92	3,015.51	(16.41)	9,332.25
C BSUL									
1	Kalpi Solar Power Project (65 mw)	298.61	21.45	0.55	-	20.90	35.81	14.91	334.42
2	Mirzapur Solar Park (100 MW)	6.80	149.79	35.00	0.08	113.49	0.97	(112.52)	7.77
3	UMREPP - Jalaun Solar Park (1200 MW)	31.26	287.17	55.39	3.69	231.78	10.58	(221.20)	41.84
4	Madhogarh Solar Power Project (45 MW)	3.30	91.55	20.00	0.05	70.50	0.60	(69.90)	3.90
	Sub Total (C)	339.97	549.96	110.94	3.83	436.67	47.96	(388.71)	387.93
D	LTHPL - Teesta-VI (500 MW)	3,424.06	1,198.12	119.12	136.52	1,068.83	702.38	(366.45)	4,126.45
E	JPCL- Rangit-IV	1,026.50	460.00	34.04	63.42	436.58	368.19	(68.39)	1,394.69
F	RHPCL-Ratle	633.93	950.00	150.03	13.11	788.71	250.82	(537.89)	884.76
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)	-	1.33	0.33	-	1.33	-	(1.33)	-
H	NREL-NHPC Renewable Energy Ltd.	-	-	-	0.40	-	3.96	3.96	3.96
I	NHDC Floating Solar	311.68	100.00	-	-	100.00	313.99	213.99	625.67
	TOTAL JV/SUBSIDIARIES	12,053.53	6,630.14	705.08	587.38	5,864.13	4,702.81	(1,161.31)	16,756.34
	Grand Total (I+ II)	48,577.40	11,761.87	1,202.06	1,807.33	10,538.33	10,085.76	(452.57)	58,663.16

Note: (i) Necessary adjustment has been made as per reconciliation with Limited Review Accounts Dec-2024