### Form IV - A

### Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

### Month : Jan. 2025

- Control of Control o	Time of Fower Denvely	renvery		Furcile	Furchased from			Sold to			- Control
Start Date End Date Start (DD/MM/YYYYY) (DD/MM/YYYYY) (F	Start Time End	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)
A Inter State Trading Transactions											
1											
٥											
	***************************************	***************************************									
B Inter State Trading Transactions through Swapping or Banking Arrangement	h Swapping or	Banking Arrai	ngement								
1											
2					N N						
ω											
C Cross Border Transactions											
N					Z						
ω					i						
Grand Total											
RTC*→											

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee. Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



### Name of the Trading Licensee:NHPC Limited

### Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

### Month : Jan.'2025

w	N	1	c	ಚ	N	_	00	u	2	_	A		
			Cross Border Transactions				Inter State Tra				Inter State Tra	Start Date (DD/MM/YYYY Y)	Period of Po
			Transactions				Inter State Trading Transactions through Swapping or Banking Arrangement				Inter State Trading Transactions	Start Date (DD/MM/YYY (DD/MM/YYY Y)  Start Date (DD/MM/YYY)	Period of Power Delivery
							ons through Sv				ons	Start Time (HH:MM)	Time of Pov
							vapping or Ban					End Time (HH:MM)	Time of Power Delivery
							king Arrangem					Volume (MUs)	Scheduled
							ent					Name of the Seller	G.
	NE.				NI.				N.			Category	Purchased from
	Г				_							State	n
												Name of the Buyer	
												Category	Sold to
												State	
												Price (₹/kwh)	Purchase
												Sale Price (₹/kwh)	
	<b>\$</b>											Margin (₹/kwh)	Trading

### \*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time

Note : (1) Note : (2)

Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



## Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

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Peric	St. No.	A Inter	-	2	ω	B Inter	1	N	ယ	C Cros	_	The state of the s	N
eriod of Po	Start Date DD/MM/YYYYY )	State Tradi				State Tradi				Cross Border Transactions			
Period of Power Delivery	Start Date   End Date   (DD/MM/YYYYY   (DD/MM/YYYYY	Inter State Trading Transactions				Inter State Trading Transactions through Swapping or Banking Arrangement				ansactions			
Time of Power Delivery	Start Time (HH:MM)					through Swappi							
ver Delivery	End Time (HH:MM)					ing or Banking A							
Scheduled	Volume (MUS)					rrangement							
-	Name of the Seller												
Purchased from	Category			NIL				NIL				NIL	
	State			Г				Г				Г	
	Name of the Buyer												
Sold to	Category							***					
	State												
Purchase	Price (₹/kwh)												
	Sale Price (₹/kwh)												
Trading	Margin (₹/kwh)												

Note : (1) Note : (2) Data shall be submitted transaction-wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note : (3) Note : (4) Note : (5) Note : (6) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



### Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited
Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018
Month: Jan.'2025

ω	N	->	С	ఆ	N	ے	8	ω	N	_	Α	Sr. No.	
			Cross Border Transactions				Inter State Trading Tra	01-Jan-25	01-Jan-25	01-Jan-25	Inter State Trading Transactions	Start Date (DD/MM/YYYY)	Period of P
			tions				Inter State Trading Transactions through Swapping or Banking Arrangement	31-Jan-25	31-Jan-25	31-Jan-25	ansactions	End Date (DD/MM/YYYY)	Period of Power Delivery
							pping or Banking Arrai	77.18	3.85	57.74		(Mus)	Scheduled Volume
							ngement	Altra Xergi Private Limited	Avaada Sunrays Energy Pvt. Limited	Avaada Sunrays Energy Pvt. Limited		Name of the Seller	
	Z				NIL			Solar Power Developer	Solar Power Developer	Solar Power Developer		Category	Purchased from
								Rajasthan	Rajasthan	Rajasthan		State	
								MPPMCL	Jammu and Kashmir Power Corporation Ltd.	Punjab State Power Corporation Limited		Name of the Buyer	
								Discom	Discom	Discom		Category	Sold to
								Madhya Pradesh	Jammu Kashmir	Punjab		State	
								2.62	2.63	2.63		(₹/kwh)	Solo Dric

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.	Note : (6)
Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini nortal /E-monitoring)	Note: (5)
Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.	Note: (4)
Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information	Note: (3)
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc	Note : (2)
Data shall be submitted transaction- wise and should not be aggregated.	Note: (1)



## Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited Month: Jan.'2025

Long Term Transactions	4 3 2 1	Short Term Transactions  NIL  Long Term Transactions  NII
NE NE	Sr. No.	MILE
NE		(MU's)
NE		Short Term Transactions
3	_	
4	2	
4	3	
	4	
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	Δ	

Note : (1) Note : (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



## Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED Month: Jan.'2025

7	6	5	4	3	2	1	Sr. No.	
				*			(DD/MM/YYYY)	
							(DD/MM/YYYY) (MU s) for each client	Total Schodulad Valuma
							Name of Seller / Name of PX	Purchased from
			N.E.				State	ed from
							Name of Buyer / Name of PX	Sold to
				0			State	

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

### Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

7	6	U	4	ω	2	1			Sr. No.
							17	client	Name of the
			NIL					Margin charged (₹/kwh)	IEX
								Margin charged (₹/kwh)	PXIL



## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Jan.'2025

Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchase	d from	Sold	ó	Transactio	Trading
Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
Intra- Day Cor	tracts										
					NE						
Day- Ahead C	ontingency Co	ntracts									
					NE						
Daily Contract	ts / Any Day co	ntracts									
					NIL						
Weekly Contra	acts										
					NE						
Monthly											
					NE						
Any day single	e sided Contra	cts									
					N			= =			
	Name of Power Exchange (IEX/PXIL) Intra- Day Cor Day- Ahead C Daily Contrac Daily Contrac Monthly Monthly	Name of Power Exchange (IEX/PXIL)  Intra- Day Contracts  Day- Ahead Contingency Co  Daily Contracts / Any Day co  Weekly Contracts  Monthly  Any day single sided Contra	art Date D/MM/YYY Y) sts Any Day co	art Date   End Date   SD/MM/YYY   (DD/MM/YYY   Y)   Y)  Its   The property   State   S	art Date End Date Start Time of Power Delivery  Any Day contracts  Start Time (DD/MM/YYY)  Y)  Start Time (HH:MM)  Y)  Start Time (HH:MM)  Any Day contracts	Start Date End Date CD/MM/YYY (DD/MM/YYYY (HH:MM) Start Time (HH:MM) S	art Date and Date Delivery (DD/MM/YYYY (DD/MM/YYYY (HH:MM)) Start Time (Mus) th Y)  Its Start Time (HH:MM) (HH:MM) (Mus) th Y)  NIL  NIL  Any Day contracts  NIL  Start Time (Mus) th Y)  NIL  NIL  Scheduled (Mus) th Yolume	art Date Ind Date Delivery Power Delivery Scheduled Volume (Mus) Y) Y) Y) Y) Start Time (HH:MM) Start Time (Mus) Volume (Mus) Will Start Time (Mus) Scheduled Volume (Mus) Will Start Time (Mus) Will Scheduled Volume (Mus) Will Will Will Scheduled Volume (Mus) Will Will Will Will Will Will Will Wil	art Date Contracts  End Date Children (Mus)  I ime of Power Delivery (HH:MM)  Start Time (Mus)  Start Time (Mus)  Nil  Nil  Nil  Nil  Nil  Nil  Nil  Ni	art Date   End Date   Start Time   Start Time   (HH:MM)   (HH:MM)   Start Time   (Mus)   Start Time   Name of   State   Nil   Start Time   Nil   Nil	Scheduled Start Time (Nus) Start Time (HH:MM) (HH:MM) Start Time (Mus) Start Time (HH:MM) Start Time (Mus) Start Time (HH:MM) Start Time (Mus) Start Sta

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



## Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Month: Jan.'2025

Sr. No.	
Mode (through PX/Bilateral)	
Name of Seller(Client)/P ower Exchange	Purchase from
Client Type/Power Exchange	e from
Name of Buyer (Client)/Power Exchange	Sold to
Client Type/Power Exchange	d to
Volume (RECs)	111
Market Clearing Price/Sale Price (Rs/REC)	
Trading margin Charged (Rs/kWh)	
Remarks	



Form IV - I

# Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: NHPC LIMITED

Month: Jan.'2025

	C		<sub>O</sub>		A	Sr. No.	
						dd/mm/yyyy	Contract Date
						(₹/kwh)	Purchase Price
						(₹/kwh)	Sale Price
						(MU)	Contracted Quantity
-	OTHER				ROU	Power Schedule Start Schedule End Date (dd/mm/yyyy) (dd/mm/yyyy)	Period of Contract
NIL	OTHER THAN RTC & PEAK	NIL	PEAK	NIL	ROUND THE CLOCK	Power Schedule End Date (dd/mm/yyyy)	Contract
	AK					Name	Purchased from
						State	from
						Name	Sold To
						State	

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



### Form-IV-K

## Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: NHPC LIMITED Month: Jan.'2025

	Sr. No.	
	Date of Delivery (DD/MM/YYYYY)	
	Volume (MUs) for each client	
NIL	Name of Seller/ Name of PX	Purchased From
	State	From
	Name of Buyer/ Name of PX	Solo
	State	Sold To
	Remarks	

NIL	Sr. No. Name of the Client Margin charged Margin charged (Rs/kWh) (Rs/kWh)	IEX PXIL Remarks	Form-K- Margin  Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges
			8



# GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency)

Name of the Trading Licensee: NHPC Limited Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018 Month: Jan.'2025

			7	Time of Box	To Dollaron		Furchased from	MOII DO	01 010 6	03.1		
	Name of	Period of Po	Period of Power Delivery	Time of Pov	Time of Power Delivery	Scheduled					Transaction	Tradi
Sr.No.	Power Exchange	(DD-MON-	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Price (Rs/Kwh)	Margin (Rs/Kwh)
A						inti	Intra-Day Contracts	cts				
N ¬							Z					
ωΝ							N.					
2 00						Day-Ahea	Day-Ahead Contigency Contracts	Contracts				
3 N							NIL					
0							Daily Contracts	97				
(												
N N							N					
0						W	Weekly Contracts	S				
۵ ادا د							NIL					



Form - M

## Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F Jan. 2025

	(1)	Sr. No.
	(2)	Name of Client
	(3)	Sector
	(4)	Client Type (Seller/Buyer)
Z.	(5)	Name of Power Exchange
	(6)	Volume of ESCert
	(7)	Price Discovered (Rs/ESCert)
	(8)	Remarks
		-

### lote:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

(2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.

(3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Note (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



### Form - N Margin

# Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Jan.'2025

	(1)		Sr. No.
	(2)		Name of the Client
P	(3)	Margin charged (Rs/kWh)	IEX
	(4)	Margin charged (Rs/kWh)	PXIL
	(5)	Kemarks	

- Saudamini portal (E-monitoring) (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through



Form-O

Name of the Trading Licensee: NHPC LIMITED

Month of Trading : Jan.'2025

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Sr. No.	
Date of Delivery (DD/MM/YYYY)	
Volume under HP-DAM (MUs)	Scheduled
Name of Seller/ Name of PX	
Type (Imported Coal/ Gas/ BESS)	<b>Purchased From</b>
State	
Name of Buyer/ Name of PX	Sold To
State	То
Remarks	

### Form-O Margin

## Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Sr. No.	
Name of the Client	
Margin charged (Rs/kWh)	IEX
Margin charged (Rs/kWh)	PXIL
Margin charged (Rs/kWh)	НРХ
Remarks	

