Form	IV	-	A
	3 m	-	

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct.'2024

									T					
	Period of Po	wer Delivery	Time of Po	wer Delivery	8	Purch	ased from			Sold to		8	TOTAL PROPERTY AND A STATE OF THE STATE OF T	
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tradir	ng Transactions												
1						7								
2														
В	Inter State Tradit	ng Transactions th	rough Swapp	ing or Banking	Arrangement									
1												and the second devices are second entered the set of devices		
2							NIL							
3					nasana ngang dala managam manakan milipi Magi Magi kapika dangah gala sabagai Aribi sabas sa				F-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					
С	Cross Border Tra	ansactions			ay na atau jara ayan iya iya ili aya ila ayin ada asa ba'a a aha ba a ayan ayan ayan alasa a									of the Million of the State of
1 2	Anna de la composito de la com						NIL							
3		Grand T	otal							-				
DTC*		Gianu I								oranisativiti novo di Papa o di konto o tres di di sorti, timo di sono di sono di sono di sono di sono di sono		Tida ya Gaydaya ta ka matanta kaya waya walifa ya njiba ta sa sayang ay ya ay sa		

RTC*→

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct.'2024

	Period of Po	wer Delivery	Time of Pov	ime of Power Delivery		Р	urchased from	m		Sold to		Purchase		Trading
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Tra	ding Transactio	ons		,									
1														
2							N	IL.						
3					ipententi til til de li perilengepunpente attende organismotore i pitamen		ndestrigues directores por transportation and consensations of			entiga estimo y menetti eli massiettyn etter disprelaktion etmosim,			tter from grant and traveleration to revolution and continues and a	
8	Inter State Tra	ding Transaction	ons through Sw	apping or Ban	king Arrangem	ent	Platerina gustuursus jain kyksis ili akuntaturkin sassa valta sassa sassa sa			nganaghil pagadan na i dankai kultun a pagiin ar na hi gaan da		ng jiyaya karaninga yagi sa sajina dhahaya kaya kiliya kaya kaya ka da asa karaning kili ka		ndepungation systems on the described who may be be presented as related to
1														
2							N	IL						
3														
Ç	Cross Border	Transactions												
1			***************************************						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- Anna Again again again again	and the second second		- And the second of the second	30-0000-00-00
2	1						N	IIL						
3														

*Peak --> Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -C

Short_term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct.'2024

	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	F	ourchased fron	n ·		Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
A	Inter State Trad	ing Transactions												
1														
2							N	IL						
3											9			
В	Inter State Trad	ing Transactions	through Swapp	ing or Banking A	Arrangement									
1														
2							N	IL						
3														
С	Cross Border T	ransactions												
1		All Paris												
2							N	IL						
3														

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct.'2024

	Period of Po	wer Delivery	Scheduled Volume		Purchased from			Sold to		Sale Price
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)
Α	Inter State Trading Tran	nsactions								
1	01-Oct-24	31-Oct-24	64.58	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	2.63
2	01-Oct-24	31-Oct-24	4.31	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Jammu and Kashmir Power Corporation Ltd.	Discom	Jammu Kashmir	2.63
3	01-Oct-24	31-Oct-24	79.28	Altra Xergi Private Limited	Solar Power Developer	Rajasthan	MPPMCL	Discom	Madhya Pradesh	2.62
В	Inter State Trading Trai	nsactions through Swap	ping or Banking Arrang	ement	**************************************				transcent (mm may 1 m ² 6, a france and a second mass (mm m (mm m m m, mm m, mm m, m) m m, m)	A A A A A A A A A A A A A A A A A A A
1										
2					N	L				
3										
c	Cross Border Transact	ions						5		
1										
2					N	IL				
3										

Note: (1)
Note: (2)
Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3)
Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4)
Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5)
Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6)
Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Month: Oct.'2024

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1 .	NIL	
2		
3		
4		,
	Long Term Transactions	
1		
2	N	IL
3	14	i La
4		

Note: (1)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.

Note: (2)



Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Oct.'2024

	Date of Delivery	Total Scheduled Volume	Purchase	d from	Sold to	
Sr. No.	(DD/MM/YYYY)				Name of Buyer / Name of PX	State
1				· · · · · · · · · · · · · · · · · · ·		
2						
3						
4				NIL		
5						
6						
7						

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	
5			
6			
7			



Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Oct.'2024

	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchas	ed from	Solo	d to	Transactio	Trading
Sr. No.	Power Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
Α	Intra- Day Co	ntracts										
1						NIL						
8	Day- Ahead C	ontingency Co	ontracts									
1						NIL						
С	Daily Contrac	ts / Any Day co	ontracts									
1						NIL						
D	Weekly Contr	acts		,								
1						NIL						
	Monthly											
1						NIL						
F	Any day sing	le sided Contra	acts									
1		and the second s				NIL						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Oct.'2024

	Purchase from		Sole	d to				
Sr. No.	Name of Seller(Client)/P ower Exchange		Name of Buyer (Client)/Power Exchange	Client Type/Power Exchange	Volume (RECs)	Market Clearing Price/Sale Price (Rs/REC)	Trading margin Charged (Rs/kWh)	Remarks



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Month: Oct.'2024

	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of Contract		Purchased	l from	Sold To			
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Power Schedule Start Schedule End Date (dd/mm/yyyy) (dd/mm/yyyy)		Name	State	Name	State		
Α		ROUND THE CLOCK										
						NIL						
В.			odinyka syuuruusuuru yenyymteete keeleentiin ta keesee yhtyy eeseviil	de garga (garga) in here garden elem e conseñ de regulera a disposição en de está de debido está in conse		PEAK						
				Course op minestischier viscourse of business and minestisc		NIL						
С		OTHER THAN RTC & PEAK										
	NIL											

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Month: Oct.'2024

		Total Scheduled	Purchased	From	Sole	d To					
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume (MUs) for each client	Name of Seller/ Name of PX State		Name of Buyer/ Name of PX	State	Remarks				
	NL										

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks				
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)					
	NIL							



Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct.'2024

MICHELL .			ebakana emenginya (nemenghan handun dan										
		Period of Po	riod of Power Delivery Time of Power De		ver Delivery		Purchased from		Sold to				
Sr.No.	Name of Power Exchange	Start Date (DD-MON- YYYY)	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks
Α						Int	ra-Day Contrac	ts				***************************************	Manage de Constantina
1													
2							NIL						
3					thereignes designes are the through you have been appropriate to be the second state of the second state o	omes has high glospos and see the office garden to develop years on Thomas has been		a Granden and Spirit Alberta and Spirit Annother and Spirit Annother and Spirit Annother and Spirit Annother a					
В						Day-Ahea	d Contigency	Contracts					
1													
2							NIL						
3							Datt. Oxytex to						***************************************
С							Daily Contracts						
1							2.00						
2							NIL		1				
3		lystadi ajiliki kyyennak jernaky jihakiji aanalleriili kunsilininii in asili iyin qi				10	to a lele . O a set a set	elektristan anna marini karetera parazione proprieta anna appensione proprieta della	tin mentap petital period mineral anno di albuman de en qualita mental mental de esperior la esperior de entre				
D						VV	eekly Contract	(S					
1							Affi						
2							NIL						
3													



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F Oct.'2024

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		etermyynitalityy tyrgot arrachiteriotaetia eta eta eta eta eta eta eta eta eta et	Kananagan mananan mana	Nil	d		

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

Oct. 2024

Sr. No.	Date of Delivery	Scheduled Volume under GDAM	Name of Seller/	Purchas	ed From	Sol	Remarks	
Sr. No.	(DD-MM-YYYY)	(MUs)	Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

NIL

Note

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct.'2024

Sr. No.	Name of the Client	IEX	PXIL	Remarks	
31. 140.	Manife of the Otterit	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)		
(1)	(2)	(3)	(4)	(5)	

NIL

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee : NHPC LIMITED

Month of Trading: Oct.'2024

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

		Scheduled	Purchased From			Sold 1		
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume under	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

-			IEX	PXIL	HPX	
	Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
and the same of th						

