Form IV - A

### Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

***		ω	2	-	C C	ယ	2	_	B In	N	-	A Int	Sr. No.	I	Month :
	**	. \			Cross Border Transactions				er State Tradin			er State Tradin	Start Date D/MM/YYYY)	Period of Po	: Aug.'2024
	Grand Total				insactions				Inter State Trading Transactions through Swapping or Banking Arrangement			Inter State Trading Transactions	Start Date End Date Start Time (DD/MM/YYYY) (DD/MM/YYYY) (HH:MM)	Period of Power Delivery	
	otal	*							rough Swappi				Start Time (HH:MM)	Time of Po	
									ng or Banking				End Time (HH:MM)	Time of Power Delivery	
									Arrangement				Scheduled Volume (MUs)	•	
													Name of the Seller	Purch	
			Z				NE.						Category	Purchased from	
													State		
													Name of the Buyer		
													Category	Sold to	
													State		
Contract of the last of the la													Price (₹/kwh)	Dirchase	
													Sale Price (₹/kwh)		-
													Margin (₹/kwh)	Trading	

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

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### Form IV -B

### Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak\*)

### Name of the Trading Licensee:NHPC Limited

### Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

### Month: : Aug.'2024

	Period of Power Delivery	wer Delivery	Time of Power Delivery	ver Delivery	S hodeled	P	Purchased from	_		Sold to		Durchase		Trading
	Start Date   End Date   (DD/MM/YYYY (DD/MM/YYYY Y)   Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Þ	inter State Trading Transactions	ing Transaction	ons											
_														
2							N.	r						
ω											*	anterior de la company de la c		
8	Inter State Trading Transactions through Swapping or Banking Arrangement	ing Transaction	ons through Sv	vapping or Ban	king Arrangem	ent				de la companya de la		elipaniamento essentigimi de pratata in desemble de comparato de comparato de comparato de comparato de compara	erend per entre per	
-3														
2							¥.	Г						
ω								1	Angelia de Companyo de Angelia de Angelia de Companyo de Angelia de Companyo d	entrement of the control of the cont		A CANANTA CONTRACTOR OF THE CANANTA CONTRACT	And the second s	
c	Cross Border Transactions	ransactions										de agraçamente de describanção de particular de describa de describa de describa de describa de describa de de	and the distribution of the second se	
_														
N							NI.							
မ														

\*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note : (1) Note : (2) Data shall be submitted transaction- wise and should not be aggregated.

Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



### Short-term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : NHPC Limited
Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018
Month : Aug.'2024

Period of Power Delivery	Start Date End Date (DD/MM/YYYY (DD/MM/YYYY Sr. No. )	A inter State Trading Transactions	-	N	ω	B Inter State Trading Transactions through Swapping or Banking Arrangement	-		N	3 2	3 C Cross Border Transactions		
Time of Pov	Start Time (HH:MM)	S					s through Swappi	s through Swappi	s through Swappi				
Time of Power Delivery	End Time (HH:MM)						ing or Banking A	ing or Banking A	ing or Banking A				
Scheduled							rrangement	rrangement	rrangement	rrangement	rrangement	rrangement	rrangement
	Name of the Seller												
Purchased from	Category				N.	z	z	z	NE NE	z	z	z	
n	State				=	F	=	F					
	Name of the Buyer	decomposition and the second	de des de la companya de la company										
Sold to	Category		refranksiteteriske personen som en senske som en										
	State		vandjarjamen nemistarine og på description og på										
Purchase	Price (₹/kwh)	- The second sec											
	Sale Price (₹/kwh)	descriptions and mineral properties.	viendensyklikydensyklikyliyydensyklikydensyklikylisekyliky										
Trading	Margin (₹/kwh)												

Note : (1) Note : (2) Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (4) Note: (3) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee. Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller Buyer etc. shall be provided at the end of the Table.

Note : (5)



### Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited
Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018
Month: Aug. '2024

	Sr. No.	Α	-	22	မ	8	-	2	ယ	c	-	20	ယ
Period of P	Start Date (DD/MM/YYYY)	Inter State Trading Transactions	01-Aug-24	01-Aug-24	01-Aug-24	Inter State Trading Tr				Cross Border Transactions			
Period of Power Delivery	End Date (DD/MM/YYYY)	ansactions	31-Aug-24	31-Aug-24	31-Aug-24	Inter State Trading Transactions through Swapping or Banking Arrangement				tions			
Scheduled Volume	(Mus)		53.46	3.54	60.64	apping or Banking Arrar					1		
	Name of the Seller		Avaada Sunrays Energy Pvt. Limited	Avaada Sunrays Energy Pvt. Limited	Altra Xergi Private Limited	ngement							
Purchased from	Category		Solar Power Developer	Solar Power Developer	Solar Power Developer			NE				NIC	
	State		Rajasthan	Rajasthan	Rajasthan								
	Name of the Buyer	1.1	Punjab State Power Corporation Limited	Jammu and Kashmir Power Corporation Ltd.	MPPMCL								
Sold to	Category		Discom	Discom	Discom								
	State		Punjab	Jammu Kashmir	Madhya Pradesh								
Sale Price	(₹/kwh)		2.63	2.63	2.62								

Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note : (3) Note : (4) Note : (5) Note : (6)

Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



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## Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: Aug.'2024

4	3	2		4	ယ	2			Sr. No.
		7	Long Term Transactions				NIL	Short Term Transactions	Total Transacted Volume (MU's)
	•								State

Note : (1) Note : (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



### Form IV -F

## Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Aug.'2024

	Date of Delivery   Total Scheduled Volume
Sr. No.	(DD/MM/YYYY) (MU s) for each client
1	
2	
ω	
4	
5	
6	
7	

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

### Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4	*	NIL	
5			
6	•		
7			



## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Aug.'2024

2	Name of Power	Period of Power Delivery	wer Delivery	Time of Por	Time of Power Delivery	Sche	Scheduled		duled Purchased from	Purchased from	Purchased	Purchased from Sold to
Sr. No.	- m	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	₽ z	Name of the Seller	ame of State		State	State Name of State
>	Intra- Day Contracts	ntracts										
						Z						
<b>5</b> 0	Day- Ahead (	Day- Ahead Contingency Contracts	ntracts							*	•	
>						NIL						
ဂ	Daily Contract	Daily Contracts / Any Day contracts	ntracts									
						N						
0	Weekly Contracts	racts					100					
<b>L</b>			Committee of the Commit			Z						
m	Monthly											
-						N						
711	Any day sing											
		Monthly  Any day single sided Contracts	)									

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



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## Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Aug.'2024

Sr. No.	
Mode (through PX/Bilateral)	
Name of Seller(Client)/P ower Exchange	Purchase from
Client Type/Power Exchange	e from
Name of Buyer (Client)/Power Exchange	Sold to
Client Type/Power Exchange	to
Volume (RECs)	
Clearing Price/Sale Price (Rs/REC)	
Trading margin Charged (Rs/kWh)	
Remarks	



Form IV - I

# Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED Month : Aug.'2024

	C		Б		Α	Sr. No.	
						dd/mm/yyyy	Contract Date
						(₹/kwh)	Purchase Price Sale Price
						(₹/kwh)	Sale Price
)				,		(MU)	Contracted Quantity
	OTHER				ROL	Power Schedule Start Schedule End Date Date (dd/mm/yyyyy) (dd/mm/yyyyy)	Period of Contract
Z	OTHER THAN RTC & PEAK	NF.	PEAK	NF.	ROUND THE CLOCK	Power Schedule Start Schedule End Date Date (dd/mm/yyyy) (dd/mm/yyyy)	Contract
	EAK					Name	Purchased from
						State	from
						Name	Sold To
						State	

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



### Form-IV-K

## Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED Month : Aug.'2024

State Name of Buyer
Sold To

### Form-K- Margin

## Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

	Sr. No. Name of the Client	
	Margin charged (Rs/kWh)	IEX
NF.	Margin charged (Rs/kWh)	PXIL
		Remarks



Form IV -L

# GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018 Month : Aug. 2024

3 2 1	0	ω	2	_	၀	ω	2	1	В	အ	2	_	Α		Sr.No.		
														Exchange		Name of	
														(DD-MON-	Start Date	Period of Po	
														(DD-MON-	End Date	Period of Power Delivery	
														Start Time (HH:MM)		lime of Fower Delivery	-
														(HH:MM)	丄	-	Politory
	×	,							Day-Ahea				Int	(Mus)	Volume	Scheduled	
N.	Weekly Contracts		N.F.		Daily Contracts		NE		Day-Ahead Contigency Contracts		Z		Intra-Day Contracts	the Seller	Name of		Purchased from
	ts								Contracts				ts	Ciare	0+4+		ed from
														the Buyer	Name of		Sold to
. 10 Eq.															State		to
														-	Price		
														(Rs/Kwh)	Margin	Trading	
															Remarks		



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Form - M

## Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Nonth: F Aug.'2024

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
3	(2)	(8)	(4)	(5)	(6)	(7)	(8)

### Note:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

(2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.

(3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



20.40.40.40				and the state of t				
	Date of Delivery	Scheduled	Name of Seller/	Purchased From	ed From	Sold To	То	Remarks
Sr. No.	(DD-MM-YYYY)	Volume under GDAM (MUs)	Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
3	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
				2				



### Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Aug.'2024

9. 140.		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)
(1)	(2)	(3)	(4)

### Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee: NHPC LIMITED

Month of Trading : Aug.'2024

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Remarks	State	Name of Buyer/ Name of PX	State	Type (Imported Coal/ Gas/ BESS)	Name of Seller/ Name of PX	Volume under HP-DAM (MUs)	Date of Delivery (DD/MM/YYYY)	Sr. No.
	o'	Sold T		Purchased From		Scheduled		

### Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead

Market on Power Exchanges

	Sr. No.	
*	Name of the Client	
	Margin charged (Rs/kWh)	IEX
	Margin charged (Rs/kWh)	PXIL
	Margin charged (Rs/kWh)	НРХ
	Remarks	

