Form IV - A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May '2024

	Period of Po	wer Delivery	Time of Po	wer Delivery		Purchased from			Sold to					riant Areanin is investorie quanciel accorps
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tradin	g Transactions					L	I contract the second		L	1			
1	1-May-2024	31-May-2024	0.00	24:00:00	87.25	Jaypee Nigrie Super Thermal Power Plant	IPP	Madhya Pradesh	APPCC	Discom	Andhra Pradesh	8.405	8.440	0.035
2						¥								
В	Inter State Trading	g Transactions the	rough Swappii	ng or Banking A	Arrangement	<u> </u>		<u> </u>	<u>L</u>	L			<u> </u>	
1 2 3							NIL							Profes de la fina de comerce de la grica estada.
С	Cross Border Tran	nsactions		art de material de s pecie pa _n er a misse contra como en estado		et en						The Minister of the Section and an exception of the section and the section of th	onto a minimum policino and a construction of	
1 2 3			1				NIL	The control of the co	Protection (April 1994) and the state of the					
		Grand To	tal			1							1	

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: : May'2024

	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	F	urchased from	n		Sold to		Dumbaaa		Trading
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume	Name of the Seller	Category	State	Name of the Buyer			Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Tra	ding Transaction	ons			«В извенятичного не и налиго поличения изведива».								
1				0.464.04.04.04.04.04.04.04.04.04.04.04.04.04	THE PERSON NAMED IN THE PE			Marie Nondonius Co. C.						
2							N	IL						
3		(Marie Marie												
В	Inter State Trading Transactions through Swapping or Banking Arrangement													
1								The state of the s	The same of the forest poor to be a subsequent party and descent					
2							N	IL						
3														
С	Cross Border 1	ransactions		of the first of the formation and the first orders are presidently appropriate	in teritoria (principani della di mandri polini di mandri principani principani principani mandri di sensi							nerson to the second contractive contracti		
1		The state of the s			And Art desired a service for the service of the se		***************************************					Perfolio (national and productive and a delivery for the nation of the second and the second an		***************************************
2							N	L						
3														

*Peak -> Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May '2024

	Period of Po	wer Delivery	Time of Po	wer Delivery	Scheduled		Purchased from	n		Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α .	Inter State Trad	ing Transactions	•									Фенция (октория в Соли в Авганий в Соли в Авганий в Соли в Авганий в Соли в Сол	Финарализано у именя во полиции пори обинори о на очица	NAME CONTRACTOR AND ADDRESS OF THE STREET OF
1														
2]						N	IL						
3														
В	Inter State Trad	ing Transactions	through Swapp	ing or Banking A	Arrangement						***************************************			*
1											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		and the second s	
2							N	IL.						
3														
С	Cross Border T	ransactions						***						nicka inkantini karan iya yafa diyayi karkaniya ya ya karan ahadi
1												anan kalajan di Malinia in Mikinang kama tahun da tahuja keruan yang da kerasa da	are discoveria em fresta de la trascula per maior autoria, en proposiciones de la confessione de la confessione	
2							N	IL						
3		· .												

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page; Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited
Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May '2024

	Period of Po	wer Delivery	Scheduled Volume		Purchased from	,		Sold to		all trick and a state of the party learness are nearly state of every near the calculations
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹/kwh)
Α	Inter State Trading Tra	nsactions			- Commence of the process of the control of the con		and a comment of the contract			
1	01-May-24	31-May-24	69.53	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	2.63
2	01-May-24	31-May-24	4.64	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Jammu and Kashmir Power Corporation Ltd.	Discom	Jammu Kashmir	2.63
3	01-May-24	31-May-24	88.29	Altra Xergi Private Limited	Solar Power Developer	Rajasthan	MPPMCL	Discom	Madhya Pradesh	2.62
В	Inter State Trading Trai	nsactions through Swap	oping or Banking Arran	gement						
1										· triper management of the state of the stat
2					NI	L				
3										
c	Cross Border Transact	ions								
1										
2					NII	L				
3										

Note : (1) Note : (2)	Data shall be submitted transaction- wise and should not be aggregated. Indicate the names and the category of the sellen buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.
Note : (3)	Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information
Note: (4)	Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.
Note : (5) Note : (6)	Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Month: May '2024

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2		
3		
4		
	Long Term Transactions	
1		
2		IL I
3]	IL .
4		

Note : (1) Note : (2) Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: May '2024

	Date of Delivery	Total Scheduled Volume	Purchase	d from	Sold to	
	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State
1						
2						
3						
4				NIL		
5						
6						
7						

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			¥
4		NIL	•
5			
6			
7			



Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: May '2024

	Name of Power	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Purchas	ed from	Solo	d to	Transactio	Trading	
Sr. No.	Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	i illiusi i	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)	
Α	Intra- Day Cor	ntracts					kana minimus mananananananananananananananananananan			langun milita sama sasara ang dagan ng magalag samagan an ang magalag	and an agreement representatives experience in a section of the se		
1	NIL												
В	Day- Ahead Co	ontingency Co	ntracts								rta mellunik megada sakta dibinanga kemanyai kebasa dibinansa insansa		
1 .	,		x			NIL					tropina til ti mess mer skjertigt til ter mellet som svenske sjemen til til etter mellet syndem		
С	Daily Contract	ts / Any Day co	ntracts						de en	orandens value nankurum mannugu appuy	g maaritii muumus akka gimaa miilka madaad janag uu kaliimai miyad mikissiini ka kind		
1						NIL		and the control of the control of the state	***************************************				
D	Weekly Contra	acts			The state of the s	of the children of the second decrease has the green decrease of the children			etra distancia in di Bauma, kao apinanda manaza 2006 in dia pambanha				
1						NIL	energy and the control of the contro			the medical first of the region of the control of the region of the control of th	en et en	ti Proginis turkini u ili kuli kuli kuli kuli kuli kuli ku	

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Month: May '2024

		Purchase from		Solo	d to				
Sr. No.	Mode (through PX/Bilateral)	Name of Seller(Client)/P ower Exchange	Client Type/Power Exchange	Name of Buyer (Client)/Power Exchange	Client Type/Power Exchange	Volume (RECs)	Market Clearing Price/Sale Price (Rs/REC)	Trading margin Charged (Rs/kWh)	Remarks
		,							



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Month: May '2024

	Contract Date Purchase Price Sale Price Contracted Quantity Period of Contract Purchase					Purchased from		Sold To				
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State		
Α	ROUND THE CLOCK											
						NIL						
В				<u>nau proposition problem and educative the Australia Australia (Australia Australia Au</u>		PEAK		······································				
						NIL						
С		OTHER THAN RTC & PEAK										
	NIL											

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Month: May '2024

		Total Scheduled	Purchased	d From	Solo	т То					
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume (MUs) for each client	Name of Seller/ Name of PX		Name of Buyer/ Name of PX	State	Remarks				
	NIL										

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks					
Sr. No. Name	of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)						
	NIL 'NIL								



Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May '2024

		Pariod of Pa	ower Delivery	Time of Por	wer Delivery		Purchas	ed from	Sol	d to			
0.11	Name of	ame or	_	Time of Fo	wer belivery	Scheduled	Name of		Name of		Transaction Price	Trading Margin	Remarks
Sr.No.	Power Exchange	(DD-MON-	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	the Buyer	State	(Rs/Kwh)	(Rs/Kwh)	Remarks
Α		Intra-Day Contracts											
1													
2							NIL						
3				***		***************************************							
В		Day-Ahead Contigency Contracts											
1													
2		NIL NIL											
3		des sources de l'étangées paper le mais en mêtre de la litté de l'étangées paper le mais en mêtre de l'étangée			was a state of the		Daily Contracts						
C							Jany Contract	3		**************************************			
1							NIL						
2							NIL						
3	Weekly Contracts												
D					upper or the second sec	Ai	eekiy Contrac	is					
1 -							N.TES						
2							NIL						
3													



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F May '2024

Sr. No.	o. Name of Client Sector		Client Type Name of Power (Seller/Buyer) Exchange		Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks	
(1)	(2) (3)		(4)	(5)	(6)	(7)	(8)	
	. Nil							

Note:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

(2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.

(3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

May '2024

WOULD.		IVIAY ZUZ4							
Sr. No.	Date of Delivery	Scheduled Volume under GDAM (MUs)	Name of Seller/ Name of PX	Purchas	ed From	Sol	Remarks		
	(DD-MM-YYYY)			Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	

NIL

Note



⁽¹⁾ Data shall be submitted to the Commission on a monthly basis by 15th of the following month

⁽²⁾ Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May '2024

Sr. No.	Name of the Client	IEX	PXIL	Remarks	
31. 140.	Ivallie of the offerit	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)		
(1) (2)		(3)	(4)	(5)	

NIL

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee : NHPC LIMITED

Month of Trading: May '2024

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

		Scheduled	Purchased From			Sold ⁻		
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume under	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks
					ji .			

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Compromous Common Commo			IEX	PXIL	HPX		
	Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks	
-							

