

**फ़रवरी 2024 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण**  
**STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO Feb-24**

(Rs. करोड़ में) RUPEES IN CRORE

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2023 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2023 (As per Books)	बजेट अनुमान/ BUDGET ESTIMATE 2023-24	फ़रवरी 2024 के लक्ष्य/ TARGETS FOR Feb-24	फ़रवरी 2024 का वास्तविक व्यय (अंतिम)/ ACTUAL EXP. FOR Feb-24 (PROV.)	फ़रवरी 2024 तक के लक्ष्य/ TARGETS UPTO Feb-24	फ़रवरी 2024 तक ACCRUAL व्यय (अंतिम)/ ACCRUAL EXP. UPTO Feb-24	फ़रवरी 2024 तक कमी/EXCESS/( SHORTFALL) UPTO Feb-24	Cumulative Expenditure upto Feb-24
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
<b>I. NHPC STANDALONE</b>									
<b>A. ON-GOING SCHEMES</b>									
1	Parbati - II (800 MW)	10,209.33	594.86	1.05	64.68	593.86	835.07	241.21	11,044.40
2	Subansiri Lower (2000MW)	18,243.49	787.12	59.16	184.34	729.66	2,203.15	1,473.49	20,446.64
3	Dibang (2880 MW)	2,213.12	712.10	79.21	6.12	630.08	69.93	(560.15)	2,283.05
	<b>SUB TOTAL (A)</b>	<b>30,665.93</b>	<b>2,094.08</b>	<b>139.42</b>	<b>255.13</b>	<b>1,953.60</b>	<b>3,108.15</b>	<b>1,154.55</b>	<b>33,774.08</b>
<b>B NEW SCHEMES</b>									
1	Teesta-IV (520 MW)	265.52	25.45	0.97	0.37	24.48	4.28	(20.20)	269.80
2	Dugar (449 MW)	52.51	320.11	17.51	0.65	311.73	25.49	(286.24)	78.00
3	Uri-I -Stage-II (240 MW)		9.04	0.29	0.03	7.78	0.14	(7.64)	0.14
4	Dulhasti Stage-II (260 MW)		14.21	1.18	0.19	13.04	0.51	(12.53)	0.51
5	Sawalkote (1856MW)	66.56	143.36	21.57	2.52	135.13	51.04	(84.09)	117.60
6	Siang Lower(2700MW)		37.87	3.50	1.04	33.64	12.15	(21.49)	12.15
7	Subansiri Upper HEP		121.93	1.02	0.29	120.88	102.46	(18.42)	102.46
8	Subansiri Middle HEP		217.12	1.07	0.44	216.00	220.61	4.61	220.61
9	West Seti-Nepal (750MW)		27.74	1.61	0.71	26.58	9.52	(17.06)	9.52
10	Seti River-6 Nepal (450MW)		14.60	1.33	0.24	13.34	3.81	(9.53)	3.81
	<b>SUB TOTAL (B)</b>	<b>384.58</b>	<b>931.43</b>	<b>50.05</b>	<b>6.47</b>	<b>902.60</b>	<b>430.01</b>	<b>(472.59)</b>	<b>814.60</b>
<b>C RE PROJECTS (Solar and Rooftop Solar)</b>									
1	Tamil Nadu Solar Project (50MW)		3.50	-	-	3.50	1.74	(1.76)	1.74
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	4.43	-	-	-	-	0.65	0.65	5.08
3	Solar Project under 1000 MW CPSU scheme-Solar Project at Bikaner, Rajasthan (300MW)	330.24	800.00	200.00	12.31	600.00	301.24	(298.76)	631.48
4	Solar Project under 1000 MW CPSU scheme-Solar Project at Kutch, Gujrat (600 MW)	7.13	1,513.08	400.00	0.01	937.75	0.18	(937.57)	7.31
5	Solar Project under 1000 MW CPSU scheme-Solar Project in Andhra Pradesh (100MW)	1.19	150.00	30.00	0.05	120.00	0.15	(119.85)	1.34
6	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit		0.50	0.25	-	0.50	0.00	(0.50)	0.00
7	Floating Solar Power Project ,West kallada, Kerala 50 MW		25.00	10.00	-	10.00	-	(10.00)	-
8	ISTS (Inter-State transmission system) connected solar power project anywhere in India 75 MW		25.00	10.00	-	10.00	-	(10.00)	-
	<b>SUB TOTAL (C)</b>	<b>342.99</b>	<b>2,517.08</b>	<b>650.25</b>	<b>12.37</b>	<b>1,681.75</b>	<b>303.96</b>	<b>(1,377.79)</b>	<b>646.95</b>
<b>D RENOVATION &amp; MODERNIZATION WORKS</b>									
1	R&M Work of Bairasiul PS	355.30	1.90	-	0.33	1.50	6.62	5.12	361.92
2	R&M Work of Loktak PS	51.36	150.04	18.60	-	124.03	6.94	(117.09)	58.30
	<b>SUB TOTAL (D)</b>	<b>406.66</b>	<b>151.94</b>	<b>18.60</b>	<b>0.33</b>	<b>125.53</b>	<b>13.56</b>	<b>(111.97)</b>	<b>420.23</b>
	<b>TOTAL A to D</b>	<b>31,801.17</b>	<b>5,694.53</b>	<b>858.32</b>	<b>274.30</b>	<b>4,663.48</b>	<b>3,855.69</b>	<b>(807.79)</b>	<b>35,655.86</b>
<b>II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23</b>									
<b>A Loktak Downstream(66MW)</b>									
		0.71	1.20	-	-	0.90	0.18	(0.72)	0.89
<b>B CVPPPL</b>									
1	Pakal Dul(1000MW)*	3,014.53	1,215.00	125.00	104.50	1,090.00	1,006.93	(83.07)	4,021.46
2	Kiru(624 MW)	1,054.30	857.40	89.28	62.28	764.43	558.40	(206.03)	1,612.70
3	Kwar (540 MW)	400.11	220.09	61.85	27.07	196.26	203.43	7.17	603.54
4	Kirthai-II (930 MW)	11.66	54.72	10.26	1.41	44.20	9.29	(34.91)	20.95
	<b>Sub Total (B)</b>	<b>4,480.60</b>	<b>2,347.21</b>	<b>286.39</b>	<b>195.26</b>	<b>2,094.89</b>	<b>1,778.05</b>	<b>(316.84)</b>	<b>6,258.65</b>
<b>C BSUL</b>									
1	Kalpi Solar Power Project (65 mw)	227.97	140.00	6.30	11.69	140.00	54.65	(85.35)	282.62
2	Mirzapur Solar Park (100 MW)	5.64	10.00	1.00	0.08	9.00	0.97	(8.03)	6.61
3	UMREPP - Jalaun Solar Park (1200 MW)	17.71	40.00	3.00	0.53	37.00	8.82	(28.18)	26.52
4	Madhogarh Solar Power Project (45 MW)	2.60	12.00	2.00	0.05	10.00	0.58	(9.42)	3.19
	<b>Sub Total (C)</b>	<b>253.92</b>	<b>202.00</b>	<b>12.30</b>	<b>12.35</b>	<b>196.00</b>	<b>65.02</b>	<b>(130.98)</b>	<b>318.94</b>
D	LTHPL - Teesta-VI (500 MW)	2,453.32	1,151.14	114.64	58.57	1,036.66	738.01	(298.65)	3,191.33
E	JPCL- Rangit-IV	601.35	425.38	34.16	34.41	374.64	372.07	(2.56)	973.42
F	RHPCL-Ratle	297.62	454.60	47.28	24.30	394.43	314.84	(79.59)	612.46
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)	-	102.00	30.00	-	72.00	-	(72.00)	-
H	NREL-NHPC Renewable Energy Ltd.	-	-	-	-	-	-	-	-
I	NHDC Floating Solar	13.90	479.16	-	60.89	479.16	269.41	(209.75)	283.31
	<b>TOTAL JV</b>	<b>8,101.42</b>	<b>5,162.69</b>	<b>524.77</b>	<b>385.78</b>	<b>4,648.68</b>	<b>3,537.58</b>	<b>(1,111.09)</b>	<b>11,639.00</b>
	<b>Grand Total (I+ II)</b>	<b>39,901.59</b>	<b>10,857.22</b>	<b>1,383.09</b>	<b>660.08</b>	<b>9,312.16</b>	<b>7,393.27</b>	<b>(1,918.89)</b>	<b>47,294.86</b>