gen	27.5	
Form	IV -	

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Feb.'2024

	Period of Power	Delivery	Time of Por	wer Delivery		Purch	ased from			Sold to				
Sr. No.	Start Date E (DD/MM/YYYY) (DD/		Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trading Tra	nsactions					Б _е ден основно выдам 2 то облага поворовно и на почени на долу	Bannating all of the control of the	allangung ing prophism and a supply of the s	- Gerfannen er Gerfan der Gerfang die es Sieden er aus die der Sieden gestel	Balanta ovej prestremojnoj trinsvajtenistica (positiva	Coloniani provincia del minori con	d announce journey and an announce de	and are or control of an application and making about
1						4								
2							3							
В	Inter State Trading Tra	nsactions thr	ough Swappi	ng or Banking A	Arrangement									
1 2 3					×		NIL							
С	Cross Border Transact	tions	and any and the Address of the Section of the Secti			Moth control denting the engineering programming they are programming the engineering the engineering denting and the control of the engineering and the engineering a						the same to be completed as the production of the contract of		
1 2 3					-		NIL							
		Grand To	tal											

RTC*-

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Feb.'2024

	Period of Po	wer Delivery	Time of Po	wer Delivery	Scheduled	F	urchased fro	n		Sold to				
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tra	ding Transacti	ons	Announce of the second		Santa Harmana an ann an t-an an a	· · · · · · · · · · · · · · · · · · ·		<u> </u>					
1		*							***************************************					
2							N	IL						
3														
В	Inter State Tra	ding Transaction	ons through Sv	vapping or Ban	king Arrangen	nent								
1					·		and the second s			**************************************				
2							N	L						
3														
С	Cross Border	Transactions										· · · · · · · · · · · · · · · · · · ·	***************************************	
1					(N) A								·	
2	1						N	L						
3														
eak →	Peak Period (E	vening Peak fr	om 17:00hrs to	23:00 hrs). Pea	ak period may	be revised by th	ne Commission	from time to t	ime.		and an			
ote : (1) ote : (2)	Data shall be su Indicate the nar	ubmitted transac mes and the cate	ction- wise and s egory of the sell	hould not be age er/ buyer namely	gregated, y generator, cap	tive power plant	, distribution lice	nsee, Governm	nent, industrial op	en access cons	sumer, Commer	cial open access	s consumer, trac	ler (when

Note : (1) Note : (2)	Data shall be submitted transaction- wise and should not be aggregated. Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Capplicable)etc.
Note : (3)	Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
Note : (4)	Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.
Note : (5)	Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)
Note : (6)	Full form of abbreviations used for Name of the seller/ Buver etc. shall be provided at the end of the Table



Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Feb.'2024

	Period of Po	wer Delivery	Time of Po	wer Delivery	Scheduled		Purchased from	n		Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
A	Inter State Tradi	ng Transactions			Terroren Marie (1900) en Cara, industrian publicado	Account surprises you in the paper becomes been					The second secon	L		
1										**				
2]						N	IL.						
3								2						
В	Inter State Tradi	Inter State Trading Transactions through Swapping or Banking Arrangement												
1			Andrew Control of the	****				· · · · · · · · · · · · · · · · · · ·	der 20 austren von er vertreget beget dem en dammen er allen				****	
2							N	L						
3														
С	Cross Border Tr	ansactions							Annual Control of the					***************************************
1			***************************************			A surprise to the second secon			and the second s				************	
2							NI	L						
3								******						

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Feb.'2024

	Period of Po	wer Delivery	Scheduled Volume		Purchased from	and the second		Sold to		
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹/kwh)
Α	Inter State Trading Tra	nsactions					and any last operation on the contract of the	the Christian Charles and water to the State of Space State of Space State of Space State of	***************************************	
1	01.02.2024	29.02.2024	59.15	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	2.63
2	01.02.2024	29.02.2024	3.94	Avaada Sunrays Energy Pvt, Limited	Solar Power Developer	Rajasthan	Jammu and Kashmir Power Corporation Ltd.	Discom	Jammu Kashmir	2.63
3	01.02.2024	29.02.2024	64.56	Altra Xergi Private Limited	Solar Power Developer	Rajasthan	MPPMCL	Discom	Madhya Pradesh	2.62
В	Inter State Trading Trai	nsactions through Swap	pping or Banking Arran	gement	The state of the s		and the second s	**************************************		·
1	,	×	-				\$14.644 to the second test and test and the second test and test an			Contraction of the Contraction o
2					NIL					
3										
С	Cross Border Transact	ions								
1								The state of the s		
2					NIL					
3										

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generato

Indicate the names and the category of the sellen buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: Feb.'2024

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2		
3		
4		
	Long Term Transactions	
1		
2		
3		IIL .
4		

Note: (1) Note: (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Feb.'2024

Cu Nia	Date of Delivery	Total Scheduled Volume	Purchase	d from		Sold to			
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer /	Name of PX	State		
1				A					
2									
3									
4				NIL					
5	*								
6									
7									

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the client	IEX	PXIL
	chent	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2	9		
3			
4		NIL	
5			
6			
7	B		



Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Feb.'2024

	Name of Power	Period of Po	wer Delivery	Time of Power Delivery		Scheduled	Purchased from		Sold to		Transactio	Trading
Sr. No.	Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	(INIUS)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
Α	Intra- Day Cor	ntracts		and the second process of the second process			L.					
-1						NIL		All Marketines	-			
В	Day- Ahead C	ontingency Co	ntracts									
1						NIL						-
С	Daily Contract	ts / Any Day co	ntracts	,		,				·		<i>(4)</i>
1				1		NIL.						
D	Weekly Contra	acts										
1		10 4				NIL						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Feb.'2024

		Purchas	e from	Sole	d to				
Sr. No.	Mode (through PX/Bilateral)	Joenen Chenry		Name of Buyer (Client)/Power Exchange	Client Type/Power Exchange	Volume (RECs)	Market Clearing Price/Sale Price (Rs/REC)	Trading margin Charged (Rs/kWh)	Remarks
)	-			



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: NHPC LIMITED

Month: Feb.'2024

	Contract Date	Purchase Price	Purchase Price Sale Price		Sale Price Contracted Quantity		Period of	Period of Contract		l from	Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State		
Α		ROUND THE CLOCK										
						NIL						
8		7				PEAK						
						NIL.						
С	<u> </u>				OTHER	THAN RTC & PI	EAK					
	NIL											

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Month: Feb.'2024

		Total Scheduled Volume (MUs) for each client	Purchased	d From	Solo				
Sr. No.	Date of Delivery (DD/MM/YYYY)		Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks		
	NIL								

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

9	,	IEX	PXIL	Remarks					
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)						
	NIL NIL								



Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Feb.'2024

	Name of	Period of Pe	ower Delivery	Time of Pov	wer Delivery	Scheduled	Purchased from		Sold to				
Sr.No.	Power Exchange	Start Date (DD-MON-	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks
A						Int	ra-Day Contrac	rts					
1	Johnson												
2		NIL											
3													
В	Day-Ahead Contigency Contracts												
1													
2	NIL NIL												
3													
С						D	aily Contracts			***************************************			****
1							uny contracts			***************************************			
2							NIL						
3	TVIL												
D	***************************************					W	ekly Contract	e					
1						001	Joint John Line						
2							NIL						
3							4 P3 6						



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F Feb.'2024

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(Rs/ESCert)	(8)
						(,,	(0)

Nil

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

Feb.'2024

		100.2027						
Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MUs)	Name of Seller/ Name of PX	Purchas	ed From	Sol	Remarks	
				Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

NIL

Note



⁽¹⁾ Data shall be submitted to the Commission on a monthly basis by 15th of the following month

⁽²⁾ Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Feb.'2024

Sr. No.	Name of the Client	IEX	PXIL	Remarks	
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)		
(1) (2)		(3)	(4)	(5)	

NIL

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee : NHPC LIMITED

Month of Trading: Feb.'2024

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

		Scheduled	Purchased From			Sold 7		
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume under	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks
								The state of the s

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

		IEX	PXIL	HPX	
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks

