



नवंबर 2023 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO Nov-23

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2023 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2023 (As per Books)	बजेट अनुमान/ BUDGET ESTIMATE 2023-24	नवंबर 2023 के लक्ष्य/ TARGETS FOR Nov- 23	नवंबर 2023 का वास्तविक व्यय (अनंतिम)/ ACTUAL EXP. FOR Nov-23 (PROV.)	नवंबर 2023 तक के लक्ष्य/ TARGETS UPTO Nov-23	नवंबर 2023 तक ACCRUAL व्यय (अनंतिम)/ ACCRUAL EXP. UPTO Nov-23	नवंबर 2023 तक कमी/EXCESS/(SHORTFALL) UPTO Nov-23	Cumulative Expenditure upto Nov-23
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A. ON-GOING SCHEMES									
1	Parbati - II (800 MW)	10,209.33	594.86	46.73	81.13	527.68	633.68	106.00	10,843.00
2	Subansiri Lower (2000MW)	18,243.49	787.12	42.33	160.34	594.18	1,551.12	956.94	19,794.61
3	Dibang (2880 MW)	2,213.12	712.10	64.27	(0.00)	397.01	61.60	(335.41)	2,274.72
	SUB TOTAL (A)	30,665.93	2,094.08	153.33	241.48	1,518.87	2,246.40	727.53	32,912.34
B NEW SCHEMES									
1	Teesta-IV (520 MW)	265.52	25.45	0.57	(0.00)	21.96	3.91	(18.05)	269.43
2	Dugar (449 MW)	52.51	320.11	73.66	1.40	267.13	22.78	(244.35)	75.29
3	Uri-I -Stage-II (240 MW)		9.04	0.74	0.09	5.74	0.11	(5.63)	0.11
4	Dulhasti Stage-II (260 MW)		14.21	1.18	0.00	9.50	0.16	(9.34)	0.16
5	Sawalkote (1856MW)	66.56	143.36	19.82	0.24	73.09	46.87	(26.22)	113.43
6	Siang Lower(2700MW)		37.87	3.41	6.56	22.53	9.82	(12.71)	9.82
7	Subansiri Upper HEP		121.93	1.30	1.22	117.89	101.63	(16.26)	101.63
8	Subansiri Middle HEP		217.12	1.25	16.87	212.86	219.29	6.43	219.29
9	West Seti-Nepal (750MW)		27.74	2.41	1.21	20.00	6.71	(13.29)	6.71
10	Seti River-6 Nepal (450MW)		14.60	1.18	0.23	9.42	2.79	(6.63)	2.79
	SUB TOTAL (B)	384.58	931.43	105.52	27.81	760.12	414.08	(346.04)	798.66
C RE PROJECTS (Solar and Rooftop Solar)									
1	Tamil Nadu Solar Project (50MW)		3.50	-	-	-	-	-	-
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	4.43	-	-	-	-	0.65	0.65	5.08
3	Solar Project under 1000 MW CPSU scheme-Solar Project at Bikaner, Rajasthan (300MW)	330.24	800.00	50.00	26.04	123.70	267.17	143.47	597.40
4	Solar Project under 1000 MW CPSU scheme-Solar Project at Kutch, Gujrat (600 MW)	7.13	1,513.08	42.15	0.00	42.15	0.13	(42.02)	7.26
5	Solar Project under 1000 MW CPSU scheme-Solar Project in Andhra Pradesh (100MW)	1.19	150.00	30.00	-	30.00	(0.00)	(30.00)	1.19
6	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit		0.50	-	-	0.25	0.00	(0.25)	0.00
7	Floating Solar Power Project ,West kallada, Kerala 50 MW		25.00	-	-	-	-	-	-
8	ISTS (Inter-State transmission system) connected solar power project anywhere in India 75 MW		25.00	-	-	-	-	-	-
	SUB TOTAL (C)	342.99	2,517.08	122.15	26.05	196.10	267.94	71.84	610.93
D RENOVATION & MODERNIZATION WORKS									
1	R&M Work of Bairasiul PS	355.30	1.90	-	2.09	1.00	4.29	3.29	359.59
2	R&M Work of Loktak PS	51.36	150.04	14.46	0.60	69.47	6.08	(63.39)	57.44
	SUB TOTAL (D)	406.66	151.94	14.46	2.69	70.47	10.37	(60.10)	417.04
	TOTAL A to D	31,800.17	5,694.53	395.46	298.03	2,545.56	2,938.79	393.23	34,738.96
II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23									
A	Loktak Downstream(66MW)	0.71	1.20	-	-	0.60	0.18	(0.42)	0.89
B CVPPPL									
1	Pakal Dul(1000MW)*	3,014.53	1,215.00	110.00	140.49	735.00	665.87	(69.13)	3,680.40
2	Kiru(624 MW)	1,054.30	857.40	81.72	55.23	499.75	372.94	(126.81)	1,427.24
3	Kwar (540 MW)	400.11	220.09	13.56	12.03	84.71	136.53	51.82	536.64
4	Kirthai-II (930 MW)	11.66	54.72	5.45	2.16	17.97	5.62	(12.35)	17.28
	Sub Total (B)	4,480.60	2,347.21	210.73	209.91	1,337.43	1,180.96	(156.47)	5,661.56
C BSUL									
1	Kalpi Solar Power Project (65 mw)	227.97	140.00	15.00	7.30	98.45	15.02	(83.43)	242.99
2	Mirzapur Solar Park (100 MW)	5.64	10.00	1.00	0.12	6.00	0.72	(5.28)	6.36
3	UMREPP - Jalaun Solar Park (1200 MW)	17.71	40.00	4.00	2.01	26.00	7.32	(18.68)	25.02
4	Madhogarh Solar Power Project (45 MW)	2.60	12.00	1.00	0.08	6.00	0.43	(5.57)	3.04
	Sub Total (C)	253.92	202.00	21.00	9.51	136.45	23.49	(112.96)	277.41
D	LTHPL - Teesta-VI (500 MW)	2,453.32	1,151.14	91.43	30.76	736.72	578.71	(158.01)	3,032.03
E	JPCL- Rangit-IV	601.35	425.38	31.86	32.15	260.53	250.62	(9.91)	851.97
F	RHPCL-Rattle	297.62	454.60	39.43	57.83	254.24	213.92	(40.32)	511.54
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)	-	102.00	-	-	-	-	-	-
H	NREL-NHPC Renewable Energy Ltd.	-	-	-	-	-	-	-	-
I	NHDC Floating Solar	13.90	479.16	60.00	29.13	430.67	152.05	(278.62)	165.95
	TOTAL JV	8,101.42	5,162.69	454.45	369.30	3,156.64	2,399.92	(756.72)	10,501.34
	Grand Total (I+ II)	39,901.59	10,857.22	849.91	667.33	5,702.20	5,338.72	(363.48)	45,240.31

Note-1: After finalization of Accounts for Half year ended 30.09.2023, necessary adjustments have been made, wherever required, in progressive expenses upto 30.09.2023 during the month of Nov-2023 (to the extent of CAPEX incurred during the month).

Note-2: An Amount of Rs 252.00 Crore have been refunded by Patel Engineering towards repayment of Mobilization and Machinery Advance to Kiru HEP (CVPPPL) on 06.04.2023 which has not been adjusted in CAPEX reporting for the FY 2023-24.