

अक्टूबर 2023 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण  
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO Oct-23

(Rs. करोड़ में/ RUPEES IN CRORE)

| क्र. सं<br>S.No.                                   | परियोजनाओं का नाम (क्षमता)/<br>NAME OF PROJECTS (CAPACITY)                                   | 31.03.2023 तक<br>प्रगामी ACCRUAL<br>व्यय /<br>PROGRESSIVE<br>ACCRUAL EXP.<br>UPTO 31.3.2023 (As<br>per Books) | बजेट<br>अनुमान/<br>BUDGET<br>ESTIMATE<br>2023-24 | अक्टूबर<br>2023 के<br>लक्ष्य/<br>TARGETS<br>FOR Oct-23 | अक्टूबर 2023<br>का वास्तविक<br>व्यय (अनंतिम)/<br>ACTUAL EXP.<br>FOR Oct-23<br>(PROV.) | अक्टूबर 2023<br>तक के लक्ष्य/<br>TARGETS<br>UPTO Oct-23 | अक्टूबर 2023<br>तक ACCRUAL<br>व्यय<br>(अनंतिम)/<br>ACCRUAL EXP.<br>UPTO Oct-23 | अक्टूबर 2023<br>तक<br>कमी/EXCESS/(<br>SHORTFALL)<br>UPTO Oct-23 | Cumulative<br>Expenditure<br>upto Oct-23 |
|--|--|---|--|--|---|---|--|---|--|
| 1  | 2  | 3   | 4  | 5  | 6   | 7   | 8  | 9 (8-7)   | 10 (3+8)                                 |
| <b>I. NHPC STANDALONE</b>                          |  |   |  |  |   |   |  |   |  |
| <b>A. ON-GOING SCHEMES</b>                         |  |   |  |  |   |   |  |   |  |
| 1  | Parbati - II (800 MW)  | 10,209.33   | 594.86   | 35.49  | 75.38   | 480.95  | 552.54   | 71.59   | 10,761.87                                |
| 2  | Subansiri Lower (2000MW)   | 18,243.49   | 787.12   | 64.86  | 174.96  | 551.85  | 1,390.78   | 838.93  | 19,634.27                                |
| 3  | Dibang (2880 MW)   | 2,213.12  | 712.10   | 52.53  | 7.12  | 332.74  | 61.60  | (271.14)  | 2,274.72                                 |
| <b>SUB TOTAL (A)</b>                               |  | <b>30,665.93</b>  | <b>2,094.08</b>                                  | <b>152.88</b>  | <b>257.46</b>   | <b>1,365.54</b>   | <b>2,004.93</b>  | <b>639.39</b>   | <b>32,670.86</b>                         |
| <b>B. NEW SCHEMES</b>                              |  |   |  |  |   |   |  |   |  |
| 1  | Teesta-IV (520 MW)   | 265.52  | 25.45  | 0.54   | 0.58  | 21.39   | 3.91   | (17.48)   | 269.43                                   |
| 2  | Dugar (449 MW)   | 52.51   | 320.11   | 63.55  | 1.01  | 193.47  | 21.38  | (172.09)  | 73.89                                    |
| 3  | Uri-I -Stage-II (240 MW)   |   | 9.04   | 0.19   | 0.02  | 5.00  | 0.02   | (4.98)  | 0.02                                     |
| 4  | Dulhasti Stage-II (260 MW)   |   | 14.21  | 1.18   | -   | 8.32  | 0.16   | (8.16)  | 0.16                                     |
| 5  | Sawalkote (1856MW)   | 66.56   | 143.36   | 17.47  | 1.12  | 53.27   | 46.64  | (6.63)  | 113.19                                   |
| 6  | Siang Lower(2700MW)  |   | 37.87  | 3.37   | 1.11  | 19.12   | 3.27   | (15.85)   | 3.27                                     |
| 7  | Subansiri Upper HEP  |   | 121.93   | 1.77   | 0.31  | 116.59  | 100.41   | (16.18)   | 100.41                                   |
| 8  | Subansiri Middle HEP   |   | 217.12   | 1.32   | 0.46  | 211.61  | 202.42   | (9.19)  | 202.42                                   |
| 9  | West Seti-Nepal (750MW)  |   | 27.74  | 2.41   | 1.54  | 17.59   | 5.50   | (12.09)   | 5.50                                     |
| 10   | Seti River-6 Nepal (450MW)   |   | 14.60  | 1.23   | 0.66  | 8.24  | 2.56   | (5.68)  | 2.56                                     |
| <b>SUB TOTAL (B)</b>                               |  | <b>384.58</b>   | <b>931.43</b>                                    | <b>93.03</b>   | <b>6.81</b>   | <b>654.60</b>   | <b>386.26</b>  | <b>(268.34)</b>   | <b>770.84</b>                            |
| <b>C. RE PROJECTS (Solar and Rooftop Solar)</b>    |  |   |  |  |   |   |  |   |  |
| 1  | Tamil Nadu Solar Project (50MW)  |   | 3.50   | -  | -   | -   | -  | -   | -  |
| 2  | 40 MW Ground Mounted Solar Project In Ganjam District, Odisha                                | 4.43  | -  | -  | 0.00  | -   | 0.65   | 0.65  | 5.08                                     |
| 3  | Solar Project under 1000 MW CPSU scheme-Solar Project at Bikaner, Rajasthan (300MW)          | 330.24  | 800.00   | 42.15  | 14.22   | 73.70   | 241.12   | 167.42  | 571.36                                   |
| 4  | Solar Project under 1000 MW CPSU scheme-Solar Project at Kutch, Gujrat (600 MW)              | 7.13  | 1,513.08   | -  | 0.01  | -   | 0.12   | 0.12  | 7.25                                     |
| 5  | Solar Project under 1000 MW CPSU scheme-Solar Project in Andhra Pradesh (100MW)              | 1.19  | 150.00   | -  | -   | -   | (0.00)   | (0.00)  | 1.19                                     |
| 6  | Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit                |   | 0.50   | 0.25   | -   | 0.25  | 0.00   | (0.25)  | 0.00                                     |
| 7  | Floating Solar Power Project ,West kallada, Kerala 50 MW                                     |   | 25.00  | -  | -   | -   | -  | -   | -  |
| 8  | ISTS (Inter-State transmission system) connected solar power project anywhere in India 75 MW |   | 25.00  | -  | -   | -   | -  | -   | -  |
| <b>SUB TOTAL (C)</b>                               |  | <b>342.99</b>   | <b>2,517.08</b>                                  | <b>42.40</b>   | <b>14.23</b>  | <b>73.95</b>  | <b>241.90</b>  | <b>167.95</b>   | <b>584.88</b>                            |
| <b>D. RENOVATION &amp; MODERNIZATION WORKS</b>     |  |   |  |  |   |   |  |   |  |
| 1  | R&M Work of Bairasiul PS   | 355.30  | 1.90   | -  | 1.08  | 1.00  | 2.20   | 1.20  | 357.50                                   |
| 2  | R&M Work of Loktak PS  | 51.36   | 150.04   | 14.73  | 0.82  | 55.01   | 5.48   | (49.53)   | 56.84                                    |
| <b>SUB TOTAL (D)</b>                               |  | <b>406.66</b>   | <b>151.94</b>                                    | <b>14.73</b>   | <b>1.90</b>   | <b>56.01</b>  | <b>7.68</b>  | <b>(48.33)</b>  | <b>414.34</b>                            |
| <b>TOTAL A to D</b>                                |  | <b>31,800.17</b>  | <b>5,694.53</b>                                  | <b>303.04</b>  | <b>280.40</b>   | <b>2,150.10</b>   | <b>2,640.77</b>  | <b>490.67</b>   | <b>34,440.93</b>                         |
| <b>II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23</b> |  |   |  |  |   |   |  |   |  |
| <b>A. Loktak Downstream(66MW)</b>                  |  |   |  |  |   |   |  |   |  |
|  |  | 0.71  | 1.20   | -  | -   | 0.60  | 0.18   | (0.42)  | 0.89                                     |
| <b>B. CVPPPL</b>                                   |  |   |  |  |   |   |  |   |  |
| 1  | Pakal Dul(1000MW)*   | 3,014.53  | 1,215.00   | 105.00   | 130.14  | 625.00  | 525.38   | (99.62)   | 3,539.91                                 |
| 2  | Kiru(624 MW)   | 1,054.30  | 857.40   | 79.11  | 58.30   | 418.03  | 317.71   | (100.32)  | 1,372.01                                 |
| 3  | Kwar (540 MW)  | 400.11  | 220.09   | 20.65  | 27.14   | 71.15   | 124.50   | 53.35   | 524.61                                   |
| 4  | Kirthai-II (930 MW)  | 11.66   | 54.72  | 5.52   | -   | 12.52   | 3.46   | (9.06)  | 15.12                                    |
| <b>Sub Total (B)</b>                               |  | <b>4,480.60</b>   | <b>2,347.21</b>                                  | <b>210.28</b>  | <b>215.58</b>   | <b>1,126.70</b>   | <b>971.05</b>  | <b>(155.65)</b>   | <b>5,451.65</b>                          |
| <b>C. BSUL</b>                                     |  |   |  |  |   |   |  |   |  |
| 1  | Kalpi Solar Power Project (65 mw)  | 227.97  | 140.00   | 15.00  | 1.31  | 83.45   | 7.72   | (75.73)   | 235.69                                   |
| 2  | Mirzapur Solar Park (100 MW)   | 5.64  | 10.00  | 1.00   | 0.08  | 5.00  | 0.60   | (4.40)  | 6.24                                     |
| 3  | UMREPP - Jalaun Solar Park (1200 MW)   | 17.71   | 40.00  | 4.00   | 0.50  | 22.00   | 5.31   | (16.69)   | 23.02                                    |
| 4  | Madhogarh Solar Power Project (45 MW)  | 2.60  | 12.00  | 1.00   | 0.05  | 5.00  | 0.35   | (4.65)  | 2.96                                     |
| <b>Sub Total (C)</b>                               |  | <b>253.92</b>   | <b>202.00</b>                                    | <b>21.00</b>   | <b>1.94</b>   | <b>115.45</b>   | <b>13.98</b>   | <b>(101.47)</b>   | <b>267.90</b>                            |
| D  | LTHPL - Teesta-VI (500 MW)   | 2,453.32  | 1,151.14   | 90.52  | 27.30   | 645.29  | 547.95   | (97.34)   | 3,001.27                                 |
| E  | JPCL- Rangit-IV  | 601.35  | 425.38   | 33.51  | 28.13   | 228.68  | 218.47   | (10.21)   | 819.82                                   |
| F  | RHPCL-Ratle  | 297.62  | 454.60   | 61.73  | 23.02   | 214.81  | 156.09   | (58.72)   | 453.70                                   |
| G  | GEDCOL-Floating solar Odisha (300 MW of total 500 MW)  | -   | 102.00   | -  | -   | -   | -  | -   | -  |
| H  | NREL-NHPC Renewable Energy Ltd.  | -   | -  | -  | -   | -   | -  | -   | -  |
| I  | NHDC Floating Solar  | 13.90   | 479.16   | 60.00  | 0.11  | 370.67  | 122.92   | (247.75)  | 136.81                                   |
| <b>TOTAL JV</b>                                    |  | <b>8,101.42</b>   | <b>5,162.69</b>                                  | <b>477.04</b>  | <b>296.07</b>   | <b>2,702.20</b>   | <b>2,030.63</b>  | <b>(671.57)</b>   | <b>10,132.05</b>                         |
| <b>Grand Total (I+ II)</b>                         |  | <b>39,901.59</b>  | <b>10,857.22</b>                                 | <b>780.08</b>  | <b>576.48</b>   | <b>4,852.30</b>   | <b>4,671.39</b>  | <b>(180.90)</b>   | <b>44,572.98</b>                         |