Form	

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct.'2023

	Period of Po	wer Delivery	Time of Po	wer Delivery		Purch	ased from			Sold to				
r. No.		End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margir (₹/kwh
Α	Inter State Tradin	g Transactions										L		
1														
2														
В	Inter State Trading	Transactions thr	ough Swappir	ng or Banking A	rrangement									
1 2 3							NIL							
С	Cross Border Tran	nsactions				7.000						No. of Contract of		
2 3							NIL						-	
		Grand To	tal						Г	Т		7		

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct.'2023

	Period of Po		Time of For	wer Delivery	Scheduled	P	urchased fron	n		Sold to				
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trad	ing Transactio	ns						,0.					(0),001
1														
2														
3							NIL							
В	Inter State Tradi	ng Transactio	ns through Sw	apping or Ban	king Arrangom	ont								
	Inter State Tradi	ng Transaction	ns through Sw	apping or Ban	king Arrangem	ent							-	
В	Inter State Tradi	ng Transaction	ns through Sw	apping or Ban	king Arrangem	ent								
B 1	Inter State Tradi	ng Transactio	ns through Sw	apping or Ban	king Arrangem	ent	NIL							
B 1 2 3	Inter State Tradi		ns through Sw	apping or Ban	king Arrangem	ent								
B 1 2 3			ns through Sw	apping or Bani	king Arrangem	ent								
B 1 2 3 C			ns through Sw	rapping or Bani	king Arrangem	ent								

Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1) Data shall be submitted transaction- wise and should not be aggregated. Note: (2)

Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (4)

Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table. Note: (6)



Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct.'2023

	Period of Po	wer Delivery	Time of Por	wer Delivery	Scheduled		Purchased fron	n		Sold to		T	T	
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margir (₹/kwh
Α	Inter State Tradi	ing Transactions							Duyer					(<)KVVII
1														
2														
3							NI	L						
В	Inter State Tradir	ng Transactions	through Sugaral	na ou Daniel	-									
1		3	unough Swappi	ing or Banking A	rrangement									
1		9	unough Swappi	ing of Banking A	rrangement									
1			шточдт Swappi	ing or Banking A	rrangement		NIL							
2			точуп эмаррі	ing or Banking A	rrangement		NII	_	,					
2	Cross Border Tra		штодун эмаррн	ing or Banking A	rrangement		NII	L						
2			мпоодп эмаррп	ing of Banking A	rrangement		NIL							

Note: (1)	Data shall be submitted transaction with and the
Note: (2)	Data shall be submitted transaction- wise and should not be aggregated. Indicate the names and the category of the called hours.

Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (3) Note: (4)

Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee. Note: (5)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (6)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct.'2023

	Period of Po	ower Delivery	Scheduled Volume		Purchased from			Sold to		
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹/kwh)
Α	Inter State Trading Tra	nsactions			<u> </u>					
1	01.10.2023	31.10.2023	65.57	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	2.63
2	01.10.2023	31.10.2023	4.37	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Jammu and Kashmir Power Corporation Ltd.	Discom	Jammu Kashmir	2.63
В	Inter State Trading Tra	nsactions through Swa	pping or Banking Arrang	gement						
1				-		1				
2					NIL					
3										
С	Cross Border Transact	ions						-		
1										
2					NIL					
3										

Note : (1) Note : (2)	Data shall be submitted transaction- wise and should not be aggregated. Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.	
Note : (3)	Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information	
Note: (4)	Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.	
Note : (5) Note : (6)	Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table	



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: Oct.'2023

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2		
3		
4		
	Long Term Transactions	
1.		
2		
3	NIL	
4		

Note : (1) Note : (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Oct.'2023

Sr. No.	(DD/MM/YYYY)	Total Scheduled Volume		d from	Coldi	
1		(MU s) for each client	Name of Seller / Name of PX	Chaha	Sold to	
1				State	Name of Buyer / Name of PX	State
2						
3						
4						
5			i	NIL		
6						
7						
e: Trad	ling Margin shall I		contract seperately. However, the re			

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

	Name of the client	Margin charged by trading licensees in Day Ahead Pov IEX	- Exercing e d'ansactions
		Margin charged (₹/kwh)	PXIL
1			Margin charged (₹/kwh)
2			
3			
1			
5		NIL	
5		IVIL	



Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month : Oct.'2023

Sr. No.	Name of Power	Period of Po	wer Delivery	Time of Po	wer Delivery	0.1.1.	Purchas	ed from	Solo	l to		
	Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Scheduled Volume (Mus)	Name of the Seller	State	Name of	State	Transactio n Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Intra- Day Cor	itracts							the Buyer		(,	(<\VAII)
1												
В	Day- Ahead Co	Ontingency Cor	tracte			NIL						
1		3, 00,	ridota									
С	Daily Contract	s / Any Day cor	itranto			NIL						
1			rtiacts									
D	Weekly Contra	cts				NIL						
1												
te:	Any other Cont	ract on the D				NIL						



Form IV - H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Month : Oct.'2023

		Purchas	se from	Sol	d to				T
Sr. No.	Mode (through PX/Bilateral)	Name of Seller(Client)/P ower Exchange	Client Type/Power Exchange	Name of Buyer (Client)/Power Exchange	Client Type/Power Exchange	Volume (RECs)	Market Clearing Price/Sale Price (Rs/REC)	Trading margin Charged (Rs/kWh)	Remarks



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Month: Oct.'2023

	Contract Date	Purchase Price Sale Price Contracted Quantity Period of Contract Purchased from				Sold To				
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
Α					ROL	JND THE CLOCK				
						NIL				
В						PEAK				
С						NIL				
0					OTHER	THAN RTC & PEA	K			
						NIL				

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Month: Oct.'2023

	Date of Delivery	Total Scheduled	Purchased	From	Sold	То	
Sr. No.	(DD/MM/YYYY)	Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks
			NIL				

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
			NIL	



Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct.'2023

	Name of		ower Delivery	Time of Po	wer Delivery	Scheduled	Purchas	ed from	Sol	d to			
Sr.No.	Power Exchange	(DD-MON-	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks
A						Int	ra-Day Contrac	te					
1							a bay contrac	,,,					
2							NIL						
3							1412						
В						Day-Ahea	d Contigency (Contracte					
1							a contigency (Jointacts				-	
2							NIL						
3	1	-					1412						
С						Г	aily Contracts						
1							any contracts						
2							NIL						
3							THIL						
D	-					W	eekly Contract	6					
1							contract	3					
2							NIL						
3							1 William						



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F Oct.'2023

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered	Remarks
(1)	(2)	(3)	(4)		(0)	(Rs/ESCert)	
		, ,	\''	(5)	(6)	(7)	(8)

Nil

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

Oct.'2023

Sr. No.	Date of Delivery	Scheduled Volume under	Name of Seller/	Purchased From		Sold	То	Remarks
	(DD-MM-YYYY)	GDAM (MUs)	Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

NIL

Note



⁽¹⁾ Data shall be submitted to the Commission on a monthly basis by 15th of the following month

⁽²⁾ Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct.'2023

Sr. No.	Name of the Client	IEX	PXIL	
	5	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
(1)	(2)	(3)	(4)	(5)

NIL

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee : NHPC LIMITED

Month of Trading : Oct.'2023

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

	Data of	Scheduled		Purchased From		Sold 7	Го	
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume under HP-DAM (MUs)	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

		IEX	PXIL	HPX	
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks

