Per	11 /	
Form	IV	- A

#### Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Sept.'2023

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	Period of Po	wer Delivery	Time of Po	wer Delivery		Purch	ased from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
THE REAL PROPERTY.	Inter State Tradir	g Transactions	Benchmannen (17 Antigen (17 An											
1														
2						,	8							
В	Inter State Tradir	ng Transactions th	rough Swapp	ing or Banking	Arrangement									
1 2 3							NIL							
С	Cross Border Tra	ansactions												
1 2 3							NIL			-				
		Grand To	otal	,										
DTC*														

#### RTC\*→

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



#### Form IV -B

#### Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak\*)

#### Name of the Trading Licensee:NHPC Limited

#### Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

#### Month: Sept.'2023

	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Р	urchased from	m		Sold to		Purchase		Trading
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
А	Inter State Tra	ding Transacti	ons											
1														
2							N	IL						
3														
В	Inter State Tra	ding Transacti	ons through S	wapping or Bar	king Arrangen	nent								
1														
2							N	IIL						
3														
С	Cross Border	Transactions												
1														
2							N	IIL						
3														

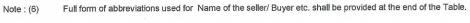
Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1)
Note: (2)
Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3)
Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4)
Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5)
Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)





#### Form IV -C

#### Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Sept.'2023

	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled		Purchased from	n		Sold to		Purchase	Sale Price	Trading
Sr. No.	Start Date (DD/MM/YYYY )	End Date (DD/MM/YYYY )	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	(₹/kwh)	Margin (₹/kwh)
Α	Inter State Trad	ing Transactions	3											
1														
2							N	IIL						
3														
В	Inter State Trad	ing Transactions	through Swapp	ing or Banking A	Arrangement		· ·							
1														
2							٨	HL						
3														
c	Cross Border T	ransactions												
1														
2							٨	IIL						
3														

Note: (1)	Data shall be submitted transaction- wise and should not be aggregated.
Note: (2)	Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (3)

Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee. Note: (4)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (5)

Note: (6)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



#### Form IV -D

#### Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Sept.'2023

	Period of Po	wer Delivery	Scheduled Volume		Purchased from			Sold to		Sale Price
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)
Α	Inter State Trading Tra	nsactions								
1	01.09.2023	30.09.2023	64.12	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	2.63
2	01.09.2023	30.09.2023	4.28	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Jammu and Kashmir Power Corporation Ltd.	Discom	Jammu Kashmir	2.63
В	Inter State Trading Tra	nsactions through Swa	pping or Banking Arran	gement						
1										
2					NIL					
3										
C	Cross Border Transac	tions			1					
1										
2					NII	-				
3										

Note: (1)
Note: (2)
Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3)
Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4)
Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5)
Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6)
Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



### Form IV -E

## Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: Sept.'2023

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2		
3		
4		
	Long Term Transactions	
1		
2	N	IIL
3		II <b>L</b>
4		

Note: (1) Note: (2) Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Form IV -F

## Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Sept.'2023

		Total Scheduled Volume	Purchase	d from	Sold to		
	(DD/MM/YYYY)		Name of Seller / Name of PX State		Name of Buyer / Name of PX	State	
1							
2							
3							
4				NIL			
5							
6							
7							

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

-200000		Margin charged by trading licensees in Day Aneac	Fower Exchange dansactions
Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	
5			
6			
7			



Form IV - G

## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Sept.'2023

	Name of	Period of Power Delivery		Time of Power Delivery		Scheduled	Purchased from		Sold to		Transactio	Trading
Sr. No.	Power Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
Α	Intra- Day Cor	ntracts										
1						NIL						
В	Day- Ahead C	ontingency Co	ntracts									
1					9	NIL						
С	Daily Contrac	ts / Any Day co	ontracts									
1						NIL						
D	Weekly Contr	acts			9							
1						NIL						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



## Form IV - H

## Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Month: Sept.'2023

	Mode (through PX/Bilateral)	Purchase from		Sold	d to				
Sr. No.		Name of Seller(Client)/P ower Exchange	Client Type/Power Exchange	Name of Buyer (Client)/Power Exchange	Client Type/Power Exchange	Volume (RECs)	Market Clearing Price/Sale Price (Rs/REC)	Trading margin Charged (Rs/kWh)	Remarks



Form IV - I

## Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Month: sept.'2023

	Contract Purchase P		rchase Price Sale Price		Sale Price Contracted Quantity		Period of Contract		Purchased from		Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State		
Α					ROU	JND THE CLOCK						
						NIL						
В						PEAK						
Market 1997			*			NIL						
С					OTHER	THAN RTC & PI	EAK					
	NIL											

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



#### Form-IV-K

## Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Month: Sept.'2023

		Tatal Oak adulad	Purchased	From	Sold	То	
Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks
	-		NIL				

### Form-K- Margin

## Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
		,	NIL	



#### Form IV -L

## GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Sept.'2023

WOITEN .	Зерг. 2020			- (0	Dellinen.	T	Purchas	ed from	Solo	d to		*	
	Name of		ower Delivery	Time of Po	wer Delivery	Scheduled			Name of		Transaction Price	Trading Margin	Remarks
Sr.No.	Power Exchange	Start Date (DD-MON-	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	the Buyer	State	(Rs/Kwh)	(Rs/Kwh)	
Α						Int	ra-Day Contra	cts					
1													
2							NIL						
3						Day Abox	d Contigency	Contracts					
В						Day-Allea	iu contigency	Contracts					
1							NIL						
2													
3 C							Daily Contract	S					
1													
2							NIL						
3	1						/ II 0 t	4-2					
D						V	Veekly Contrac	is					
1							NIL						
2							MIL						
3													



Form - M

## Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F Sept.'2023

(4) (5) (6) (7) (8)	Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	

#### Note:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

(2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.

(3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

**NHPC Limited** 

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

Sept.'2023

Date of Delivery		Scheduled	Name of Seller/	Purchase	ed From	Sold	Remarks	
Sr. No.	Sr. No. (DD-MM-YYYY)	(DD-MM-YYYY) Volume under Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

NIL

#### Note

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



### Form - N Margin

## Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Sept.'2023

Name of the Client		IEX	PXIL	Remarks	
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)		
(1)	(2)	(3)	(4)	(5)	

NIL

#### Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee : NHPC LIMITED

Month of Trading : Sept.'2023

## High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

		Oakadulad		Purchased From		Sold T	o	
Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks

### Form-O Margin

# Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

		IEX	PXIL	HPX	
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
			-		

