Fo	rm	ŧ۷	- 4

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : July'2023

	Period of Pov	wer Delivery	Time of Po	wer Delivery		Purch	ased from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)		Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trading	g Transactions												
1					,	4								
2														
В	Inter State Trading	g Transactions th	rough Swappi	ng or Banking /	Arrangement				l					
1 2 3							NIL							
С	Cross Border Tran	nsactions												
1 2 3				E#			NIL							
		Grand To	otal											

RTC*→

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commiston, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: July'2023

	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased fro	m		Sold to		Purchase		Tunding
l	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tra	ding Transaction	ons						-				License de la constante de la	
1														
2							N	IL						
3														
В	Inter State Tra	ding Transactio	ons through Sv	vapping or Ban	king Arrangen	ient								
1														
2							N	iL.						
3														
С	Cross Border	Transactions					72							
1														
2							N	IL						
3														

*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

	Period of Power Delivery		Time of Power Delivery		Scheduled		Purchased from	n		Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Trad	Ing Transactions												
1														
2							N	IL						
3										*				
В	Inter State Trad	ing Transactions	through Swapp	ing or Banking A	лалдетепt									
1														
2							N	IL						
3														
С	Cross Border To	ansactions												
1														
2	1						N	IL						
3	1													

Note : (43	Data shall be submitted transaction- wise and should not be aggregated.
NOLE . (1)	Data shall be subtritted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3)	Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)	

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.



Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

	Period of Po	wer Delivery	Scheduled Volume		Purchased from			Sold to		Sale Price
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)
Α	Inter State Trading Tra	neactions		***						
1	01.07.2023	31.07.2023	61.67	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	2.63
2	01.07.2023	31.07.2023	3.39	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Jammu and Kashmir Power Corporation Ltd.	Discom	Jammu Kashmir	2.63
В	Inter State Trading Tra	nsactions through Swa	pping or Banking Arran	gement						
1										
2					N	L				
3										
С	Cross Border Transac	tions								
1		<u> </u>								
2					N	L				
3										

Note: (1) Note: (2)	Data shall be submitted transaction- wise and should not be aggregated. Indicate the names and the category of the sellen buyer namely generator, captive power plant, distribution licenses, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.
Note: (3)	Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information
Note: (4)	Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.
Note: (5) Note: (6)	Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: July'2023

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2		a a
3		
4		
	Long Term Transactions	
1	M. W. Carlotte and	
2	NIL	
3	NIL	
4		

Note: (1) Note: (2) Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: July'2023

	Date of Delivery	Total Scheduled Volume	Purchased f	from	Sold to	
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State
1						-
2						
3	g.					
4]		N	IL		
5						
6]					
7						

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1		N- 1	
2			
3			
4		ŃIL	
5			
6			
7			



Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: July'2023

Sr. No.	Name of	Period of Power Delivery		Time of Power Delivery		Scheduled	Purchase	ed from	Sold	to	Transactio	Trading
	Power Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
Α	Intra- Day Cor	ntracts					-		*		-	
1						NIL						
В	Day- Ahead C	ontingency Co	ntracts									
1		(NIL						
С	Daily Contrac	ts / Any Day co	ntracts									
1						NIL						
D	Weekly Contra	acts										
1						NIL						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

		Purchase from		Sold to					
Sr. No.	Mode (through PX/Bilateral)	Name of Seller(Client)/P ower Exchange	Client Type/Power Exchange	Name of Buyer (Client)/Power Exchange	Client Type/Power Exchange	Volume (RECs)	Market Clearing Price/Sale Price (Rs/REC)	Trading margin Charged (Rs/kWh)	Remarks
		8							



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Month: July'2023

	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of Contract		Purchased from		Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
Α					ROL	UND THE CLOCK				
						NIL				
В						PEAK				
						NIL				
С					OTHER	THAN RTC & PEA	.K			
						NIL				

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: NHPC LIMITED

Month: July'2023

		Total Scheduled	Purchased	From	Sold		
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks
			NIL				

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
L.			NIL	



Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

		Pariod of Do	wer Delivery	Time of Poy	ver Delivery		Purchase	ed from	Sold	to			
Sr.No.	Name of Power Exchange	Start Date (DD-MON- YYYY)	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks
Α						Int	ra-Day Contrac	ts			300		
1													
2							NIL						
3													
В						Day-Ahea	d Contigency (Contracts					
1	Į.						AUI						
2							NIL						
3 C							Daily Contracts						
1													
2							NIL						
3						F1							
D						V	leekly Contract	S					
1													
2							NIL						
3	í .												



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F July'2023

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Nil

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

July'2023

Sr. No.	Date of Delivery	Scheduled Volume under	Name of Seller/	Purchased From Sold To		Purchased From		Sold To		Remarks	
OI. No.	(DD-MM-YYYY)	GDAM (MUs)	Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	Ā			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			

NIL

Note



⁽¹⁾ Data shall be submitted to the Commission on a monthly basis by 15th of the following month

⁽²⁾ Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: July'2023

Sr. No.	Name of the Client	IEX	PXIL	Domonico
	Traine of the open	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
(1)	(2)	(3)	(4)	(5)

NIL

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)



Form-O

Name of the Trading Licensee : NHPC LIMITED

Month of Trading: July'2023

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

		Scheduled	Purchased From			Sold T		
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume under	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

		IEX	PXIL	HPX		
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks	

