Form IV - A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month ; June'2023

RTC*→		ω	2	 C	ü	2	_	00	ю	-	Þ	Sr. No.	
				Cross Border Transactions		119	W.	Inter State Tradin			Inter State Trading Transactions		Period of Power Delivery
	Grand Total	Andre Bertierengen Manne er ugen er en		nsactions				Inter State Trading Transactions through Swapping or Banking Arrangement			g Transactions	Start Date End Date (DD/MM/YYYY) (DD/MM/YYYY)	wer Delivery
	tal							ough Swappi				Start Time (HH:MM)	Time of Po
								ng or Banking				End Time (HH:MM)	Time of Power Delivery
								Arrangement				Scheduled Volume (MUs)	
	NV 1			8								Name of the Seller	Purch
			Z	-		N.						Category	Purchased from
		Principles of the second secon										State	
	,								e .			Name of the Buyer	
									1.0	31 7		Category	Sold to
					10 15		ения в расправа в предоставляющей в предоставляющей в предоставляющей в предоставляющей в предоставляющей в пр	2	er e	1		State	
												Purchase Price (₹/kwh)	
												Sale Price (₹/kwh)	
			en friedrom									Trading Margin (₹/kwh)	

T



Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commistion, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the erid of the Table.

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: June'2023

													ယ
					_	N.							N
						Address and the second							-
											Transactions	Cross Border Transactions	ဂ
													ယ
					_	E E							2
													_
							ent	king Arrangen	apping or Ban	ons through Sv	Inter State Trading Transactions through Swapping or Banking Arrangement	Inter State Tra	œ
										100			အ
					NL .	7							2
		ē											>
-										ons	Inter State Trading Transactions	Inter State Tra	Α
Price Sale Price (₹/kwh)		yy State	Category	Name of the Buyer	State	Category	Name of the Seller	Volume (MUs)	End Time (HH:MM)	Start Time (HH:MM)	Start Date End Date Start Time (DD/MM/YYY (DD/MM/YYYY (HH:MM) Y)	Start Date (DD/MM/YYY	
	0	0	Sold to		m	Purchased from	ס	Scheduled	Time of Power Delivery	_	Period of Power Delivery	Period of Po	

*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note : (1) Note : (2)

Data shall be submitted transaction- wise and should not be aggregated.
Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Note: (6) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Name of the Trading Licensee: NHPC Limited Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018 Month: June'2023

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No.
No.

Note : (4) Note : (5) Note : (6) Note : (3)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table. Data shall be submitted on a monthly basis by 15th of the following month to the Commisión, Regional Load Dispatch Centre and Regional Power Committee. Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)



Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018 Month: June'2023

Note : (1) Note : (2) Note : (3)	w 22 - C	3	-	œ	24		1	Sr. No.		
Data shall be submitted transaction- wise and should not be aggregated. Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) on the website of the electricity and the category of the selectricity.	Cross Border Transactions		ransactions through Swapping or Banking Arrangement	Inter State Trading	01.06.2023	01.06.2023	Inter State Trading Transactions	(DD/MM/YYYY)	Start Date	Period of Power Delivery
saction- wise and should r	8		sactions through Swappi	30.05.2023		30.06.2023	sactions	(DD/MM/YYYY)	End Date	
oot be aggregated. er namely generator, cap			ng or Banking Arrange	4.44		66.84		(mas)	Scheduled Volume	
tive power plant, distribu			ment	ada Sunrays 9y Pvt. Limited	٥			Name of the Seller		
ion licensee, Government	NIL	NIL NIL		Solar Power Developer	Solar Power Developer			Category	Purchased from	
industrial open access				Rajasthan	Rajasthan		Cate	State		
consumer, Commercial op			Corporation Ltd.	Jammu and Kashmir	Punjab State Power Corporation Limited		Name of the Buyer			
in access consumer to			Ciscoli		Discom		Category		Sold to	
ariar futhan annisanta a			Jammu Kashmir		Punjab		State			
			2.63		2.63		(₹/kwh)	Sale Price		

Note : (3) Note : (4) Note : (5) Note : (6)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table. Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information



Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited Month : June'2023

2		T	T	T	T	T	T		T	T	T	
Poto (4)	4	ယ	2	_		4	ω	2				Sr. No.
				3	Long Term Transactions				ZIF	Short Term Transactions	(MU's)	Total Transacted Volume
		2	2-0-2								State	

Note : (1) Note : (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Name of the Trading Licensee: NHPC LIMITED Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Month: June'2023

T			,			1,12	Sr	TOTAL
7	,	4	ω	2	1		Sr. No.	
						DD/MM/YYYY)	ate of Delivery	
						(DD/MM/YYYYY) (MU s) for each client	Date of Delivery Total Scheduled Volume	
						Name of Seller / Name of PX	Purchased from	7
	ř					State	ed from	
						Name of Buyer / Name of PX	Sold to	
		Was almondo				State		

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

7	6	5	4	3	2	Н			Sr. No.
-								client	Name of the
			N.				wargiii cialged (VKWN)		IEV
							Margin charged (₹/kwh)	PXIL	



Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: June'2023

	Name of	Period of Po	Period of Power Delivery	Time of Pov	Time of Power Delivery	Scheduled	Purchased from	ed from	Sold to	to		
Sr. No.	Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	Start Date End Date (DD/MM/YYY (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	i rading Margin (₹/kwh)
A	Intra- Day Contracts	tracts										
1						Z						
Œ	Day- Ahead Contingency Contracts	ontingency Co	ntracts									
-						Z						
ဂ	Daily Contracts / Any Day contracts	s / Any Day co	ntracts									
_						NIL.						
D	Weekly Contracts	icts										
1						2						
Note .	Any other Con	Any other Control on the Journal of the Control of the Control on the Control of the Control on the Control of	7		4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -							

lange should be included as and when it introduced.



Name of the Trading Licensee : NHPC LIMITED Trading of Renewable Energy Certificates (REC) by Trading Licensees

Month: June'2023

-	

Sr. No.	
Mode (through PX/Bilateral)	
Name of Seller(Client)/P ower Exchange	Purchase from
Client Type/Power Exchange	se from
Name of Buyer (Client)/Power Exchange	Sol
Client Type/Power Exchange	Sold to
Volume (RECs)	
Market Clearing Price/Sale Price (Rs/REC)	
Trading margin Charged (Rs/kWh)	
Remarks	



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED Month : June'2023

	C		8		A	Sr. No.	
						dd/mm/yyyy	Contract Date
						(₹/kwh)	Purchase Price Sale Price
						(₹/kwh)	Sale Price
				80		(MU)	Contracted Quantity
	OTHER				ROL	Power Schedule Start Schedule End Date Date (dd/mm/yyyy) (dd/mm/yyyy)	Period of Contract
NF.	OTHER THAN RTC & PEAK	NIC	PEAK	NE	ROUND THE CLOCK	Power Schedule End Date (dd/mm/yyyy)	Contract
	AK					Name	Purchased from
						State	from
						Name	Sold To
			de entre representation de de comment specier des de de capitales en des comments de capitales en de capitales			State	

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED Month : June'2023

State Name of Buyer

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

	Sr. No.		
	Sr. No. Name of the Client		
	Margin charged (Rs/kWh)	IEX	
N.	Margin charged (Rs/kWh)	PXIL	
		Remarks	



GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited
Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018
Month : June'2023

c	3 N	3 -			ယ	2	 C	ယ	2	 œ	ω	2	_	>		Sr.No.			The same of the sa
															Exchange	Power	Name of		
															(DD-MON-	State Date	100000	Boriod of D	
															(DD-MON-	End Date	Tollog Of Lower Dollyon	nwer Delivery	
		. 1 =													Start Time (HH:MM)				
				Carlotte and Control of Control o											(HH:MM)	End Timo	Well Delivery	Time of Bower Delivery	
		المراجعة ا	44	¥						Day-Ahea				Int	(Mus)	Volume	Scheduled		
	1	E	CONTY COTTUBE	Weekly Contracts		N	Daily Contracts		Z	Day-Ahead Contigency Contracts		NIC		Intra-Day Contracts	the Seller	Name of		Purchased from	A The wife for the party of the
,			8	ñ				And the second s		Contracts				cts	Clare	State		ed from	
															the Buyer	Name of		Sold to	
															Cigiro	State		to to	
															(Rs/Kwh)	-		-	department has presented as the formal of the forether of the formal of the formal of the formal of the formal of
Marie described and the second of the second							Tenin compression control of the deliction of the control of the c								(Rs/Kwh)	Margin	Trading		Second and second design to the second second second second
		Name and										distance in the second				Remarks			Contraction of the Contraction o



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: F June'2023

Name of Client Sector Client Type (Seller/Buyer) Name of Power Exchange Volume of ESCert (Rs/ESCert) Price Discovered (Rs/ESCert) Remarks (2) (3) (4) (5) (6) (7) (8)		(3)	Sr. No.	
Client Type (Seller/Buyer) Name of Power (Seller/Buyer) Exchange Volume of ESCert (Rs/ESCert) (4) (5) (6) (7)		(2)	Name of Client	
Name of Power		(3)	Sector	
Volume of ESCert Price Discovered (Rs/ESCert) (6) (7)		(4)	Client Type (Seller/Buyer)	
Price Discovered (Rs/ESCert)	Z.	(5)	Name of Power Exchange	
	¥	(6)	Volume of ESCert	
Remarks (8)		(7)	Price Discovered (Rs/ESCert)	2
	2	(8)	Remarks	

ote:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



			23.04.2018	/2018/CERC dated	80/Trading Licence /2018/CERC dated 23.04.2018 June'2023	Licence Details:	Licence Details:
	Sold To	d From	Purchased From	Name of Seller/	Scheduled	Date of Delivery	
tate	Name of Buyer/ Name of PX State	State	Type (Solar/ Non-Solar)	Name of PX	GDAM (MUs)	(DD-MM-YYYY)	Sr. No.
(8)	(7) (8)	(6)	(5)	(4)	(3)	(2)	(1)
			NIL				
2 2	old To	d From State (6)	9 9	/2018/CERC dated Name of Seller/ Name of PX (4)	Scheduled Volume under GDAM (MUs)	Date of Delivery (DD-MM-YYYY)	Sr. No.



Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: June'2023

,		Nome of the Olivat	IEX	PXIL	Remarks
<u>.</u>	or. No.	Name of the Cheff	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	TO THE PARTY OF TH
	2	(2)	(3)	(4)	(5)
			NIL		

Note

Saudamini portal (E-monitoring)

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through



Form-0

Name of the Trading Licensee : NHPC LIMITED

Month of Trading : June'2023

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

	Sr. No.	
	Date of Delivery (DD/MM/YYYY)	
	Volume under HP-DAM (MUs)	Scheduled
	Name of Seller/ Name of PX	7
- de	Type (Imported Coal/ Gas/ BESS)	Purchased From
	State	
	Name of Buyer/ Name of PX	Sold T
	State	Го
	Remarks	

Form-O Margin

Margin charged by Trading licensees for transactions in High Price Day Ahead

Market on Power Exchanges

Sr. No.	
Name of the Client	
Margin charged (Rs/kWh)	IEX
Margin charged (Rs/kWh)	PXIL
Margin charged (Rs/kWh)	НРХ
Remarks	

