



UPTO 31ST AUG-23

अगस्त 2023 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO AUG-23

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2023 तक प्रगामी ACCRUAL व्यय / PROGRESSIVE ACCRUAL EXP. UPTO 31.3.2023 (As per Books)	बजेट अनुमान/ BUDGET ESTIMATE 2023-24	अगस्त 2023 के लक्ष्य/ TARGETS FOR AUG- 23	अगस्त 2023 का वास्तविक व्यय (अनंतिम)/ ACTUAL EXP. FOR AUG-23 (PROV.)	अगस्त 2023 तक के लक्ष्य/ TARGETS UPTO AUG-23	अगस्त 2023 तक ACCRUAL व्यय (अनंतिम)/ ACCRUAL EXP. UPTO AUG-23	अगस्त 2023 तक कमी/EXCESS/(SHORTFALL) UPTO AUG-23	Cumulative Expenditure upto AUG-23
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A. ON-GOING SCHEMES									
1	Parbati - II (800 MW)	10,209.33	594.86	37.74	111.39	394.32	406.74	12.42	10,616.06
2	Subansiri Lower (2000MW)	18,243.49	787.12	68.06	140.07	440.77	1,058.13	617.36	19,301.62
3	Dibang (2880 MW)	2,213.12	712.10	46.98	10.64	232.99	40.91	(192.08)	2,254.03
	SUB TOTAL (A)	30,665.93	2,094.08	152.78	262.10	1,068.08	1,505.78	437.70	32,171.71
B NEW SCHEMES									
1	Teesta-IV (520 MW)	265.52	25.45	0.56	1.24	20.31	2.58	(17.73)	268.09
2	Dugar (449 MW)	52.51	320.11	43.71	1.71	125.69	19.22	(106.47)	71.73
3	Uri-I -Stage-II (240 MW)		9.04	0.74	-	3.37	-	(3.37)	-
4	Dulhasti Stage-II (260 MW)		14.21	1.18	-	5.96	-	(5.96)	-
5	Sawalkote (1856MW)	66.56	143.36	5.90	9.33	28.50	29.16	0.65	95.71
6	Siang Lower(2700MW)		37.87	3.41	0.40	11.22	2.01	(9.21)	2.01
7	Subansiri Upper HEP		121.93	1.87	100.05	12.04	100.09	88.05	100.09
8	Subansiri Middle HEP		217.12	1.50	201.93	8.41	201.93	193.52	201.93
9	West Seti-Nepal (750MW)		27.74	2.81	0.80	12.77	3.22	(9.55)	3.22
10	Seti River-6 Nepal (450MW)		14.60	1.35	0.34	5.68	1.59	(4.09)	1.59
	SUB TOTAL (B)	384.58	931.43	63.03	315.79	233.95	359.80	125.85	744.38
C RE PROJECTS (Solar and Rooftop Solar)									
1	Tamil Nadu Solar Project (50MW)		3.50	-	-	-	-	-	-
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	4.43	-	-	0.00	-	0.65	0.65	5.08
3	Solar Project under 1000 MW CPSU scheme-Solar Project at Bikaner, Rajasthan (300MW)	330.24	800.00	1.75	38.09	20.75	204.74	183.99	534.98
4	Solar Project under 1000 MW CPSU scheme-Solar Project at Kutch, Gujrat (600 MW)	7.13	1,513.08	-	(7.12)	-	0.09	0.09	7.22
5	Solar Project under 1000 MW CPSU scheme-Solar Project in Andhra Pradesh (100MW)	1.19	150.00	-	(1.19)	-	(0.00)	(0.00)	1.19
6	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit		0.50	-	-	-	0.00	0.00	0.00
7	Floating Solar Power Project ,West kallada, Kerala 50 MW		25.00	-	-	-	-	-	-
8	ISTS (Inter-State transmission system) connected solar power project anywhere in India 75 MW		25.00	-	-	-	-	-	-
	SUB TOTAL (C)	342.99	2,517.08	1.75	29.78	20.75	205.48	184.73	548.47
D RENOVATION & MODERNIZATION WORKS									
1	R&M Work of Bairasiul PS	355.30	1.90	-	0.03	0.50	1.12	0.62	356.42
2	R&M Work of Loktak PS	51.36	150.04	5.64	-	27.44	4.52	(22.92)	55.89
	SUB TOTAL (D)	406.66	151.94	5.64	0.03	27.94	5.64	(22.30)	412.31
	TOTAL A to D	31,800.17	5,694.53	223.20	607.71	1,350.72	2,076.70	725.98	33,876.87
II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23									
A Loktak Downstream(66MW)									
		0.71	1.20	-	-	0.30	0.18	(0.12)	0.89
B CVPPPPL									
1	Pakal Dul(1000MW)*	3,014.53	1,215.00	95.00	23.38	420.00	295.28	(124.72)	3,309.81
2	Kiru(624 MW)	1,054.30	857.40	51.25	40.25	282.88	203.19	(79.69)	1,257.49
3	Kwar (540 MW)	400.11	220.09	6.00	32.85	36.50	82.36	45.86	482.47
4	Kirithai-II (930 MW)	11.66	54.72	0.56	-	5.72	3.46	(2.26)	15.12
	Sub Total (B)	4,480.60	2,347.21	152.81	96.48	745.10	584.29	(160.81)	5,064.89
C BSUL									
1	Kalpi Solar Power Project (65 mw)	227.97	140.00	18.25	-	49.25	5.20	(44.05)	233.17
2	Mirzapur Solar Park (100 MW)	5.64	10.00	1.00	0.15	3.00	0.42	(2.58)	6.06
3	UMREPP - Jalaun Solar Park (1200 MW)	17.71	40.00	4.00	2.60	14.00	4.26	(9.74)	21.97
4	Madhogarh Solar Power Project (45 MW)	2.60	12.00	1.00	0.09	3.00	0.26	(2.74)	2.86
	Sub Total (C)	253.92	202.00	24.25	2.83	69.25	10.14	(59.11)	264.06
D	LTHPL - Teesta-VI (500 MW)	2,453.32	1,151.14	87.53	86.62	456.45	424.60	(31.85)	2,877.92
E	JPCL- Rangit-IV	601.35	425.38	32.27	22.93	158.12	154.90	(3.22)	756.25
F	RHPCL-Rattle	297.62	454.60	29.98	29.88	114.25	93.00	(21.25)	390.62
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)	-	102.00	-	-	-	-	-	-
H	NREL-NHPC Renewable Energy Ltd.	-	-	-	-	-	-	-	-
I	NHDC Floating Solar	13.90	479.16	99.95	45.17	230.76	102.79	(127.97)	116.69
	TOTAL JV	8,101.42	5,162.69	426.79	283.91	1,774.23	1,369.90	(404.32)	9,471.32
	Grand Total (I+ II)	39,901.59	10,857.22	649.99	891.62	3,124.95	3,446.60	321.66	43,348.19

Note-1: After finalization of Accounts for FY 2022-23 and Accounts of 1st quarter of FY 2023-24, necessary adjustments have been made, wherever required, in progressive expenses upto 31.03.2023 and expenses incurred during the month of Aug-2023 (to the extent of CAPEX incurred during the month) respectively.

Note-2: Negative expenditure shown in the month of Aug-2023 in respect of Projects mentioned at Sl. No. C4 & C5 is due to adjustment of progressive expenditure upto 31.03.2023.