## K G SOMANI & CO LLP

Chartered Accountants, 3/15, Asaf Ali Road,4<sup>th</sup> Floor Near Delite Cinema, New Delhi-110002

## CHATURVEDI & CO.

Chartered Accountants, 2<sup>nd</sup> Floor, Park Centre, 24, Park Street, Kolkata- 700 016

## P C BINDAL & CO.

Chartered Accountants, Krishen Niwas, House No.153 Rajbagh, Srinagar-190001

Independent Auditors' Review Report on Standalone Unaudited Financial Results for the Quarter and Nine Months ended December 31, 2022 of NHPC Limited pursuant to Regulations 33 & 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To,
The Board of Directors,
NHPC Limited,
NHPC Office Complex,
Sector-33, Faridabad- 121003.

- 1. We have reviewed the accompanying Statement of Standalone Unaudited Financial Results together with the Notes thereon of **NHPC Limited** ("the Company") for the Quarter and Nine Months ended December 31, 2022 (the 'Statement'). The Statement has been prepared by the Company pursuant to the requirement of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the 'Listing Regulations'), which has been initialed by us for identification purpose.
- 2. This Statement which is the responsibility of the Company's Management and has been approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" (Ind AS 34), prescribed under section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express our conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, we report that nothing has come to our attention that causes us to believe that the accompanying statement of Standalone Unaudited Financial Results read with notes thereon, prepared in accordance with aforesaid Indian Accounting Standard and other recognized accounting practices and policies generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulations 33 & 52 of the SEBI (Listing







Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

New Delhi

For K G Somani & Co LLP Chartered Accountants and &

FRN: 006591N/N500377

ed Accou (Bhuvnesh Maheshwari)

Partner

M.No.088155

UDIN:23088155BGYWDA3501

For Chaturvedi & Co

Chartered Accountants

FRN:302137E

(S.C. Chaturvedi

Partner

M.No. 012705

UDIN:23012705BGWLWT1844

For P C Bindal & Co.

Chartered Accountants

FRN:003824N

(Manushree Bindal) Acc

Partner

M.No. 517316

UDIN:23517316BGYPFP3494

Place: Kaziranga, Assam Date: February 7<sup>th</sup>, 2023



## NHPC LIMITED

## (A Government of India Enterprise) CIN: L40101HR1975GOI032564

## SECTOR-33, FARIDABAD, HARYANA - 121 003

STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31ST DECEMBER 2022

(Rs. in crore)

				Quarter Ended		Nine Mont	hs Ended	Year Ended
T		PARTICULARS	31.12.2022	30.09.2022	31.12.2021	31.12.2022	31.12.2021	31.03.2022
No		TARTECLARS	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
	Income							
	(a) Revenue from	Operations *	2,272.20	2,836.21	1,932.39	7,598.91	6,803.46	8,309.2
1	(b) Other Income		249.07	115.26	150.18	580.78	524.46	1,026.1
	Total Inco		2,521.27	2,951.47	2,082.57	8,179.69	7,327.92	9,335.4
	Expenses							
	(a) Purchase of Po	ower - Trading		-	-	-	-	-
	(b) Generation Ex	penses	147.31	366.98	128.92	784.39	707.14	841.2
	(c )Employee Ber	nefits Expense	286.68	291.17	319.34	884.42	942.43	1,440.7
	(d) Finance Costs		120.23	107.06	130.41	363.95	398.61	531.7
1	(e)Depreciation	and Amortization Expense	288.04	283.80	286.50	859.19	845.96	1,126.2
	(f) Other Expense	es (Refer Note 6 and 7)	363.06	351.51	304.37	1,221.49	898.89	1,348.5
1	Total Expenses (	a+b+c+d+e+f)	1,205.32	1,400.52	1,169.54	4,113.44	3,793.03	5,288.5
		ceptional items, Movements in Regulatory Deferral es and Tax (1-2)	1,315.95	1,550.95	913.03	4,066.25	3,534.89	4,046.8
	Exceptional items		-		-			
		and Movements in Regulatory Deferral Account	1,315.95	1,550.95	913.03	4,066.25	3,534.89	4,046.8
	Tax Expenses (F	Refer Note 8)				****	(57.00	7262
	a) Current Tax		147.37	278.37	182.39	661.36	657.29	726.2
- 1	b) Deferred Tax		(160.98)	(0.43)	(1,457.21)	(219.40)	(1,444.82)	(1,487.:
	Total Tax Exper		(13.61)	277.94	(1,274.82)	441.96	(787.53)	(761.2
	Profit for the pe Balances (5-6)	riod before movements in Regulatory Deferral Account	1,329.56	1,273.01	2,187.85	3,624.29	4,322.42	4,808.
	Movement in Reg	gulatory Deferral Account Balances (Net of Tax)	(547.90)	160.07	(1,427.29)	(359.97)	(1,344.80)	(1,270.
	Profit for the pe	riod (7+8)	781.66	1,433.08	760.56	3,264.32	2,977.62	3,537.
	Other Comprehen							
	The state of the s	ll not be reclassified to profit or loss (Net of Tax)						
- 1	, ,	ent of post employment defined benefit obligations	5.99	6.54	1.48	17.96	4.45	9.
		t in Regulatory Deferral Account Balances in respect of tax	3.77	0.54	1.10	17.50		
	on defined benef	it obligations	(4.35)	(6.40)	(2.07)	(13.09)	(6.20)	(3.
		in Regulatory Deferral Account Balances-Remeasurement ent defined benefit obligations	6.50		2.33	6.50	2.33	2.
		Sub total (a)	16.84	12.94	5.88	37.55	12.98	15.
	(b) Investment in	Equity Instruments	5.22	0.96	(8.28)	(1.38)	37.44	5.
	(6) 1111 6011116111 111	Sub total (b)	5.22	0.96	(8.28)	(1.38)	37.44	5.
		Total (i)=(a)+(b)	22.06	13.90	(2.40)	36.17	50.42	20.
	(ii) Itame that w	ill be reclassified to profit or loss (Net of Tax)			` 1			
		Debt Instruments	(0.79)	0.46	(3.66)	(11.31)	(4.24)	(8.
				0.45	200	(11.21)	(4.24)	/0
		Total (ii)	(0.79)	0.46	(3.66)	(11.31)	(4.24) 46.18	(8.
		iensive Income (i+ii)	21.27	14.36	(6.06)	24.86		3,550
	Total Compreh	ensive Income for the period (9+10)	802.93	1,447.44	754.50	3,289.18	3,023.80	3,550
2	Paid-up equity sl	nare capital (of Face Value ₹ 10/- per share)	10,045.03	10,045.03	10,045.03	10,045.03	10,045.03	10,045
3	Reserves excludi	ing Revaluation Reserves	26,228.00	25,425.07	24,274.50	26,228.00	24,274.50	23,441
4	Net worth		36,273.03	35,470.10	34,319.53	36,273.03	34,319.53	33,486
5	including curren	ital ( Comprises Long term debts and Lease Liabilities t maturities thereof, Short term Borrowings and Payable illy serviced by Government of India.)	27,577.14	27,651.73	25,548.64	27,577.14	25,548.64	28,047
6	Capital redempti	on reserve	2,255.71	2,255.71	2,255.71	2,255.71	2,255.71	2,255
7		d) redemption reserve	1,366.25	1,366.25	1,641.95	1,366.25	1,641.95	1,366
8	Earning per sha	are (Basic and Diluted) face value of ₹ 10/- each)	1,300.23	1,300.23	1,041.73	1,500.25	1,011.55	1,000
		ements in Regulatory Deferral Account Balances (in ₹) -	1.32	1.27	2.18	3.61	4.30	4
	- After move	ments in Regulatory Deferral Account Balances (in ₹) -	0.78	1.43	0.76	3.25	2.96	3
	(not annualised)			0.70	0.74	0.7/	0.74	0
9		(Paid-up debt capital / Shareholder's Equity)	0.76	0.78	0.74	0.76	0.74	0
)		rerage ratio (DSCR) [Profit after tax but before Interest and Principal repayment, excluding payment under put	3.29	6.53	3.66	4.89	4.58	3
1		coverage ratio (ISCR) [Profit after tax but before Interest	7.05	11.96	6.57	8.90	7.81	7
2	and Depreciation	Current Assets / Current liabilities)	1.18	1.13	1.02	1.18	1.02	1
23	Long Term Deb current maturity	t to working Capital ratio (Long term borrowings including of long term borrowing (tworking capital excluding capital excluding capital excluding capital excluding capital excluding term borrowings))	EDI	10.56	15.78	8.88	15.78 Bind	9

	Bad Debts to Account Receivable Ratio (Bad debts / Average Trade	0.01	0.01	0.01	0.01	0.01	0.01
25	receivables) Current Liability Ratio (Current liabilities / Total liabilities) Total Debts to Total Assets (Paid up debt capital / Total assets)	0.18	0.18 0.38	0.21	0.18 0.38	0.21 0.37	0.16 0.40
	Debtors Turnover (Revenue from operations / Average trade receivables) - Annualised	1.55	1.99	1.55	1.93	1.90	1.80
28	Inventory Turnover ratio (Revenue from operations / Average inventory) - Annualised	60.81	78.92	54.32	71.23	65.27	62.26
29 30	Operating Margin (%) (Operating profit / Revenue from operations)  Net Profit Margin (%) (Profit for the period / Revenue from operations)	34.15 34.40	56.13 50.53	42.73 39.36	46.54 42.96	50.55 43.77	43.74 42.58

Includes Margin from Trading of Power For the calculation of ISCR and DSCR, a of interest and Principal repayments against the borrowings of the operational projects have been considered.









#### Notes:

- The above standalone financial results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company in their respective meetings held on February 7, 2023. The same have been reviewed by the Joint Statutory Auditors of the Company as required under Regulation 33 and 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 2 In view of the seasonal nature of business, the financial results of the Company vary from quarter to quarter.
- 3 Electricity generation is the principal business activity of the Company. Other operations viz., Power Trading, Contracts, Project Management and Consultancy works do not form a reportable segment as per Ind AS 108 'Operating Segments'. The Company has a single geographical segment as all its power stations are located within the country.
- The Board of Directors of the Company in its meeting held on December 7, 2021 had approved the merger/amalgamation of Lanco Teesta Hydro Power Limited (a wholly owned subsidiary of NHPC Limited) with NHPC Limited under Section 230-232 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Scheme of Amalgamation (Scheme). Approval of the Ministry of Power had been received on May 20, 2022. Application for approval of the Scheme has been filed before the Ministry of Corporate Affairs (MCA) on August 10, 2022.
- The Board of Directors of the Company in its meeting held on September 24, 2021 had approved the proposal to initiate the process of merger of Jalpower Corporation Limited (a wholly owned subsidiary of NHPC Limited) with NHPC Limited as per applicable provisions of the Companies Act, 2013 subject to approval of the Government of India.
- 6 Considering the delay in investment sanction (PIB & CCEA) and high projected tariff, impairment provision of Rs. Nil and Rs. 105.56 crore against investment made in Loktak Downstream Hydroelectric Corporation Limited (a Subsidiary Company) has been recognized in the books of the Company during the quarter and nine months ended December 31, 2022 respectively (Corresponding previous quarter and nine months Rs Nil).
- As per the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 notified by the Government of India on June 3, 2022, a beneficiary may liquidate the total outstanding dues as on the date of notification, in equated monthly instalments. Since no Late Payment Surcharge is receivable by the Company during the period over which the dues as on the date of notification shall be liquidated, fair value loss of Rs. Nil and Rs. 123.75 crore on Trade receivables due to modification in cash flow as per Ind AS 109 has been recognized in the books of the Company during the quarter and nine months ended December 31, 2022 respectively, considering the Payment Adjustment Plan of two of the beneficiaries for sale of power.
- 8 During the current quarter and nine months ended December 31, 2022, the Company has recognised MAT Credit of Rs. 152.67 crore and Rs. 417.30 crore (corresponding previous quarter and nine months Rs. 1456.24 crore). Out of the MAT Credit recognised, Rs. 21.38 crore and Rs. 286.01 crore has been utilised during the current quarter and nine months respectively (corresponding previous quarter and nine months Rs. Nil).
- 9 All Non-Convertible Debt Securities of the Company are secured by way of pari-passu charge over certain immovable and movable assets of the Company. The available asset coverage complies with the requirement of terms of various issues/ offer documents and/or Debenture Trust Deeds and is sufficient to discharge the principal and interest for the said debt securities.
- Board of Directors in its meeting held on February 7, 2023 has declared an interim dividend of Rs. 1.40 per equity share of Rs. 10 each for the Financial Year 2022-23.
- 11 Figures for the previous periods have been re-grouped/re-arranged/re-classified/re-stated wherever necessary.









### K G SOMANI & CO LLP

Chartered Accountants, 3/15, Asaf Ali Road,4<sup>th</sup> Floor Near Delite Cinema, New Delhi-110002

#### CHATURVEDI & CO.

Chartered Accountants, 2<sup>nd</sup> Floor, Park Centre, 24, Park Street, Kolkata- 700 016

### P C BINDAL & CO.

Chartered Accountants, Krishen Niwas, House No.153 Rajbagh, Srinagar-190001

Independent Auditors' Review Report on Consolidated Unaudited Financial Results for the Quarter and Nine Months ended December 31, 2022 of NHPC Limited pursuant to Regulations 33 & 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To,
The Board of Directors,
NHPC Limited,
NHPC Office Complex,
Sector-33, Faridabad- 121003.

- 1. We have reviewed the accompanying Statement of Consolidated Unaudited Financial Results together with Notes thereon of **NHPC Limited** ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group"), and its share of the net profit/(loss) after tax and total comprehensive income/(loss) of its joint ventures for the quarter and nine months ended December 31, 2022 ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Listing Regulations") which has been initialed by us for identification purpose.
- 2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express our conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing (SA) 600 "Using the work of Another Auditor of the Entity" including materiality. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.







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We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33(8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

4. The Statement includes the results of the following entities:

Sub	sic	diaries
1	1.	NHDC Limited
2	2.	Loktak Downstream Hydroelectric Corporation Limited
3	3.	Bundelkhand Saur Urja Limited
4	4.	Lanco Teesta Hydro Power Limited
5	5.	Jal Power Corporation Limited
6	6.	Ratle Hydroelectric Power Corporation Limited
7	7.	NHPC Renewable Energy Limited
8	8.	Chenab Valley Power Projects Private Limited (w.e.f. 21-Nov-2022)
Join	ıt V	Ventures
1	1.	Chenab Valley Power Projects Private Limited (Upto 20-Nov-2022)
		National High Power Test Laboratory Private Limited

- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in paragraph 6 below, we report that nothing has come to our attention that causes us to believe that the accompanying Statement read with notes thereon and paragraph 7 below, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulations 33 & 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.
- We did not review the financial results of two subsidiaries included in the consolidated unaudited 6. financial results, whose financial results reflect total revenues of Rs. 371.60 crore & Rs. 1143.86 crore, total net profit after tax of Rs. 206.50 crore & Rs. 622.90 crore and total comprehensive income of Rs. 206.03 crore & Rs. 621.48 crore for the quarter ended December 31, 2022 and for the period from April 01, 2022 to December 31, 2022, respectively, as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also include Group's share of net profit/ (loss) after tax of Rs. (0.94) crore & Rs. (2.90) crore and total comprehensive income/ (loss) of Rs. (0.94) crore & Rs. (2.90) crore for the quarter ended December 31, 2022 and for the period from April 01, 2022 to December 31, 2022, respectively, as considered in the consolidated unaudited financial results, in respect of one joint venture, whose financial results have not been reviewed by us. These financial results have been reviewed by the other auditors whose reports have been furnished to us by the Parent's Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and the joint venture, is based solely on the reports of the other auditors and the procedures performed by us including those as stated in paragraph 3 above.

Our conclusion is not modified in respect of this matter.

7. The consolidated unaudited financial results include the financial results of six subsidiaries which have not been reviewed by their auditors, whose financial results reflect total revenues Rs. 11.44







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crore & Rs. 17.52 crore, total net profit/(loss) after tax of Rs. 6.13 crore & Rs. (155.13) crore and total comprehensive income/ (loss) of Rs. 21.31 crore & Rs. (139.95) crore for the quarter ended December 31, 2022 and for the period from April 01, 2022 to December 31, 2022, respectively, as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also include Group's share of net profit/ (loss) after tax of Rs. 3.38 crore & Rs. 8.11 crore and total comprehensive income of Rs. 3.38 crore & Rs. 8.11 crore for the quarter ended December 31, 2022 and for the period from April 01, 2022 to December 31, 2022, respectively, as considered in the consolidated unaudited financial results, in respect of one joint venture, based on the financial results which have not been reviewed by its auditors. According to the information and explanations given to us by the Parent's Management, these financial results are not material to the Group.

Our conclusion is not modified in respect of this matter.

For K G Somani & Co LLP For Chaturvedi & Co For P C Bindal & Co. Chartered Accountants Chartered Accountants Chartered Accountants FRN: 006591N/N500377 FRN:302137E FRN:003824N New Delhi KOLKATA-700016 (Bhuvnesh Maheshwari (S.C. Chaturvedi) (Manushree Binda) ed Accou Partner Partner Partner M.No.088155 M.No. 012705 M.No. 517316 UDIN:23088155BGYWDB8832 UDIN:23012705BGWLWU9203 UDIN:23517316BGYPFQ5833

Place: Kaziranga, Assam Date: February 7<sup>th</sup>, 2023



## NHPC LIMITED

## (A Government of India Enterprise)

## CIN: L40101HR1975GOI032564 SECTOR-33, FARIDABAD, HARYANA - 121 003

STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31ST DECEMBER 2022

				Quarter Ended		Nine Mont	ths Ended	(Rs. in crore
			31.12.2022	30.09.2022	31.12.2021	31.12.2022	31.12.2021	31.03.2022
No		PARTICULARS	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
	Income				Camaran	- Industrial	Cinduited	Auditeu
	(a) Revenue from	Operations *	2,582.76	3,314.59	2,156.72	8,578.63	7,469.89	9,144.2
	(b ) Other Income		108.58	163.29	217.00	477.59	611.75	964.0
	Total Incor	ne (a+b)	2,691.34	3,477.88	2,373.72	9,056.22	8,081.64	10,108.2
2	Expenses							
	(a) Purchase of Po	ower - Trading						
	(b) Generation Ex		147.93	367.74	129.67	786.75	709.07	844.1
	(c )Employee Ben	efits Expense	315.72	325.27	353.76	980.20	1,043.25	1,554.7
	(d) Finance Costs		119.92	106.83	130.45	363.43	398.75	532.2
		nd Amortization Expense	305.65	301.30	302.54	910.38	893.99	1,190.3
	Total Expenses (a	s (Refer Note 8 and 9)	413.84 1,303.06	433.93 1,535.07	342.86 1,259.28	1,441.98 4,482.74	1,050.41 4,095.47	1,557.9 5,679.4
		exceptional Items, Regulatory Deferral Account	1,505.00	1,000.07	1,237,20	4,402.74	4,075.47	3,072.4
		nd Share of profit of Joint Ventures accounted for	1,388.28	1,942.81	1,114.44	4,573.48	3,986.17	4,428.8
	using the Equity		1,366.26	1,942.01	1,114.44	4,5/3.46	3,980.17	4,420.0
		fit from joint ventures accounted for using equity	2.44	1.87	1.37	5.21	(1.65)	(1.3
	method Profit before Fyc	eptional items, Regulatory Deferral Account	2.44	1.07	1.57	3,21	(1.03)	(1
	Balances and Tax		1,390.72	1,944.68	1,115.81	4,578.69	3,984.52	4,427.4
	Exceptional items		-	-				
	Profit before Tax	and Regulatory Deferral Account Balances (5-6)	1,390.72	1,944.68	1,115.81	4,578.69	3,984.52	4,427.4
	Tow Function (B.	ofor Note 10)	1,0>0.72	1,711100	1,110.01	4,570.05	3,704.52	4,427.1
	Tax Expenses (Rea) Current Tax	eter Note 10)	96.78	424.24	227.20	905.54	701 12	015
	b) Deferred Tax		12.31	424.34 52.27	(1,420.58)	805.54 17.71	791.13 (1,384.91)	915.6
	Total Tax Expens	se (a+b)	109.09	476.61	(1,183.29)	823.25	(593.78)	(556.9
		iod before movement in Regulatory Deferral						
	Account Balance	s (7-8)	1,281.63	1,468.07	2,299.10	3,755.44	4,578.30	4,984.
)	Movement in Reg	ulatory Deferral Account Balances (Net of Tax)	(505.64)	217.74	(1,410.34)	(239.88)	(1,319.87)	(1,210.0
1	Profit for the per	iod (9+10)	775.99	1,685.81	888.76	3,515.56	3,258.43	3,774.3
2	Other Comprehen	sive Income						
	(i) Items that will	not be reclassified to profit or loss (Net of Tax)						
	(a) Remeasuremen	nt of the post employment defined benefit obligations	5.68	6.24	1.54	17.04	4.61	8.2
	Less:- Movement tax on defined ber	in Regulatory Deferral Account Balances in respect of	(4.20)	(6.23)	(2.10)	(12.61)	(6.29)	(3.0
		n Regulatory Deferral Account Balances-						
	NAMES OF TAXABLE PARTY AND DESCRIPTIONS OF TAXABLE PARTY.	f post employment defined benefit obligations	6.49	-	2.33	6.49	2.33	2.3
		Sub total (a)	16.37	12.47	5.97	36.14	13.23	13.0
	(b) Investment in	Equity Instruments	5.22	0.96	(8.28)	(1.38)	37.44	5.4
		Sub total (b)	5.22	0.96	(8.28)	(1.38)	37.44	5.4
3		Total (i)=(a)+(b)	21.59	13.43	(2.31)	34.76	50.67	19.0
	(ii) Items that wil	ll be reclassified to profit or loss (Net of Tax)						
	- Investment in D	ebt Instruments	(0.79)	0.47	(3.66)	(11.31)	(4.24)	(8.2
		Total (ii)	(0.79)	0.47	(3.66)	(11.31)	(4.24)	(8.2
	Other Comprehe	nsive Income (i+ii)	20.80	13.90	(5.97)	23.45	46.43	10.8
3	Total Comprehe	nsive Income for the period (11+12)	796.79	1,699.71	882.79	3,539.01	3,304.86	3,785.
1	Net Profit attribu	atable to						
	a) Owners o	of the Parent company	671.67	1,535.60	813.21	3,246.58	3,056.42	3,523.5
	b) Non-cont	rolling interest	104.32	150.21	75.55	268.98	202.01	250.7
5	Other comprehen	nsive income attributable to						
		f the Parent company	21.03	14.13	(6.01)	24.14	46.31	11.7
		rolling interest	(0.23)	(0.23)	0.04	(0.69)	0.12	(0.9
6		sive income attributable to	(02.70	1 540 72	007.00	2 270 72	2 102 72	2 525
		f the Parent company	692.70	1,549.73	807.20	3,270.72	3,102.73	3,535.3
		rolling interest	104.09	149.98	75.59	268.29	202.13	249.8
7		re capital (of Face Value ₹ 10/- per share) g Revaluation Reserves	10,045.03	10,045.03	10,045.03	10,045.03	10,045.03	10,045.0 24,875.9
)		able to owners of the Company	27,645.73 37,690.76	26,951.81 36,996.84	25,845.26 35,890.29	27,645.73 37,690.76	25,845.26 35,890.29	34,920.9
		al (Comprises Long term debts and Lease Liabilities	37,090.70	30,990.84	33,890.29	37,090.70	33,890.29	34,920.
	including current	maturities thereof, Short term Borrowings and Payable ly serviced by Government of India.)	28,419.82	27,971.88	25,552.05	28,419.82	25,552.05	28,113.
1	Capital redemption		2 255 71	2 255 71	2 255 71	2 255 71	2 255 71	2.255
		redemption reserve	2,255.71 1,366.25	2,255.71 1,366.25	2,255.71 1,641.95	2,255.71	2,255.71 1,641.95	2,255.
	Earning per shar	e (Basic and Diluted)	1,300.23	1,300.23	1,041.93	1,366.25	1,041.93	1,366.
ā		ace value of ₹ 10/- each)						
		ments in Regulatory Deferral Account Balances (in ₹) -	1.17	1.31	2.21	3.47	4.36	4.
	(not annualised)	ents in Regulatory Deferral Account Balances (in ₹) -		//	NED			
		ents in Regulatory Deferral Account Balances (in ₹) -	0.67	1 4 32	8001	3.23	Bings	3.5
	(not annualised)	(2/1/15)	0.07	1/3/1	24 1911	0.20	110.1 BA	7011
		New Delhi		( )	NOIREEL		1 × Men	1011

24	Debt equity ratio	0.75	0.76	0.71	0.75	0.71	0.81
25	Debt service coverage ratio (DSCR) [Profit after tax but before Interest and Depreciation]/[Principal repayment, excluding payment under put option+Interest] #	3.33	7.52	4.13	5.23	4.95	3.84
26	Interest service coverage ratio (ISCR) [Profit after tax but before Interest and Depreciation]/ Interest. #	7.13	13.81	7.41	9.53	8.43	7.61
27	Current Ratio (Current Assets / Current liabilities)	1.44	1.34	1.24	1.44	1.24	1.34
28	Long Term Debt to working Capital ratio (Long term borrowings including current maturity of long term borrowing / {working capital excluding current maturities of long term borrowings})	5.27	6.52	7.33	5.27	7.33	7.11
29	Bad Debts to Account Receivable Ratio (Bad debts / Average Trade receivables)	0.01	0.01	0.01	0.01	0.01	0.01
30	Current Liability Ratio (Current liabilities / Total liabilities)	0.17	0.17	0.19	0.17	0.19	0.16
31	Total Debts to Total Assets (Paid up debt capital / Total assets)	0.34	0.35	0.33	0.34	0.33	0.36
32	Debtors Turnover (Revenue from operations / Average trade receivables) - Annualised	1.55	2.05	1.46	1.94	1.81	1.76
33	Inventory Turnover ratio (Revenue from operations / Average inventory) - Annualised	64.68	86,22	56.78	74.97	67.07	63.79
34	Operating Margin (%) (Operating profit / Revenue from operations)	38.28	58.39	44.53	48.34	50.92	44.61
35	Net Profit Margin (%) (Profit for the period / Revenue from operations)	30.04	50.86	41.21	40.98	43.62	41.28

\* Includes Margin from Trading of Power

# For the calculation of ISCR and DSCR, amount of interest and Principal repayments against the borrowings of the operational projects have been considered.









#### Notes:

- The above consolidated financial results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company in their respective meetings held on February 7, 2023. The same have been reviewed by the Joint Statutory Auditors of the Company as required under Regulation 33 and 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 2 Subsidiary and Joint Venture Companies considered in the Consolidated Financial Results are as follows:
  - a) Subsidiary Companies: NHDC Limited, Loktak Downstream Hydroelectric Corporation Limited, Bundelkhand Saur Urja Limited, Lanco Teesta Hydro Power Limited, Jalpower Corporation Limited, Ratle Hydroelectric Power Corporation Limited, NHPC Renewable Energy Limited and Chenab Valley Power Projects Private Limited (w.e.f. 21.11.2022).
  - b) Joint Venture Company: Chenab Valley Power Projects Private Limited (upto 20.11.2022) and National High Power Test Laboratory Private Limited.
- Pursuant to signing of Supplementary Promoters' Agreement of Chenab Valley Power Projects Private Ltd. (CVPPPL) between NHPC and J&K State Power Development Corporation on November 21, 2022, NHPC has obtained majority representation on the Board of CVPPPL and has gained control over CVPPPL from that date. Accordingly, CVPPPL has been accounted for as a Subsidiary Company from ibid date.
- 4 In view of the seasonal nature of business, the financial results of the Group vary from quarter to quarter.
- 5 Electricity generation is the principal business activity of the Group. Other operations viz., Power Trading, Contracts, Project Management and Consultancy works do not form a reportable segment as per Ind AS 108 'Operating Segments'. The Group has a single geographical segment as all its power stations are located within the country.
- The Board of Directors of the Parent Company in its meeting held on December 7, 2021 had approved the merger/amalgamation of Lanco Teesta Hydro Power Limited (a wholly owned subsidiary of NHPC Limited) with NHPC Limited under Section 230-232 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Scheme of Amalgamation (Scheme). Approval of the Ministry of Power had been received on May 20, 2022. Application for approval of the Scheme has been filed before the Ministry of Corporate Affairs (MCA) on August 10, 2022.
- The Board of Directors of the Parent Company in its meeting held on September 24, 2021 had approved the proposal to initiate the process of merger of Jalpower Corporation Limited (a wholly owned subsidiary of NHPC Limited) with NHPC Limited as per applicable provisions of the Companies Act, 2013 subject to approval of the Government of India.
- 8 Considering the delay in Investment sanction (PIB & CCEA) and high projected tariff, expenditure incurred on Loktak Downstream Hydroelectric Corporation Limited (a Subsidiary Company) amounting to Rs 0.15 crore and Rs 161.09 crore has been provided for during the quarter and nine months ended December 31, 2022 respectively (Corresponding previous quarter and nine months Rs Nil).
- 9 As per the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 notified by the Government of India on June 3, 2022, a beneficiary may liquidate the total outstanding dues as on the date of notification, in equated monthly instalments. Since no Late Payment Surcharge is receivable by the Group during the period over which the dues as on the date of notification shall be liquidated, fair value loss of Rs. Nil and Rs. 137.62 crore on Trade receivables due to modification in cash flow as per Ind AS 109 has been recognized during the quarter and nine months ended December 31, 2022 respectively, considering the Payment Adjustment Plan of the beneficiaries for sale of power.
- During the current quarter and nine months ended December 31, 2022, the Group has recognised MAT Credit of Rs. 152.67 crore and Rs. 417.30 crore (corresponding previous quarter and nine months Rs. 1456.24 crore). Out of the MAT Credit recognised, Rs. 68.38 crore and Rs. 432.14 crore has been utilised during the current quarter and nine months respectively (corresponding previous quarter Rs. 19.70 crore and nine months Rs. 39.79 crore).
- All Non-Convertible Debt Securities of the Parent Company are secured by way of pari-passu charge over certain immovable and movable assets of the Company. The available asset coverage complies with the requirement of terms of various issues/ offer documents and/or Debenture Trust Deeds and is sufficient to discharge the principal and interest for the said debt securities.
- 12 During the nine months ended December 31, 2022, Bundelkhand Saur Urja Limited (a Subsidiary Company) has commissioned 26MW out of 65MW Kalpi Solar PV Power Generation Project, Uttar Pradesh.
- Board of Directors of the Parent Company in its meeting held on February 7, 2023 has declared an interim dividend of Rs. 1.40 per equity share of Rs. 10 each for the Financial Year 2022-23.
- 14 Figures for the previous periods have been re-grouped/re-arranged/re-classified/re-stated wherever necessary.

For and on behalf of the Board of Directors o

NHPC Ltd.

(RAJENDRA PRASAD GOYAL)

DIRECTOR (FINANCE)

DIN - 08645380

Place : Kaziranga Date : 07.02.2023











# एन एच पी सी लिमिटेड

NHPC Limited
(A Govt. of India Enterprise)
ISO-9001 & 14001 Certified Company

CIN-L40101HR1975GOI032564 nhpcbondsection@nhpc.nic.in

NH/CO/FIN/DFS/2023

Date:

Listing Department
National Stock Exchange of India Ltd.
Exchange Plaza, C-1, Block G,
Bandra Kurla Complex, Bandra(E)
Mumbai-400 051

Corporate Relationship Department, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai-400 001

## Sub: Compliance under regulation 52(7) & 52(7A) of the SEBI (LODR) Regulations, 2015

Pursuant to Regulation 52(7) & 52(7A) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, statement on utilization of proceeds of Non-Convertible Debentures and statement of Deviation/variation (Nil report) for the Quarter ended December 31, 2022 is detailed below:

## A. Statement of utilization of issue proceeds:

Name of the Issuer	ISIN	Mode of Fund Raising(Public issues/Private Placement)	Type of Instrument	Listed at	Date of raising funds	Amount Raised	Funds Utilised	Any deviati on(Yes /No)	If 9 is yes, then specify the purpose of which the funds were utilised	ks, if
1	2	3	4	5	6	7	8	9	10	11

Funds raised through Non-Convertible Securities during the quarter ended December 2022- Nil

## B. Statement of deviation/variation in use of Issue proceeds:

Particulars	Remarks
Name of listed entity	NHPC Limited
ISIN	
Mode of Fund Raising	
Type of instrument	
Date of raising funds	
Amount raised	
Report filed for the quarter ended	
Is there a deviation/variation in use of funds raised?	Funds raised through Non-Convertible Securities during the quarter ended December 2022- Nil
Whether any approval is required to vary the objects of the issue stated in the prospectus/offer document?	the quarter ended December 2022- Mil
If yes, details of the approval so required?	
Date of approval	
Explanation of deviation/variation	
Comments of the audit committee after review	
Comments of the auditors, if any	





# एन एच पी सी लिमिटेड

NHPC Limited
(A Govt. of India Enterprise)

ISO-9001 & 14001 Certified Company

CIN-L40101HR1975GOI032564 nhpcbondsection@nhpc.nic.in

Objects for which funds have been raised and where there has been a deviation/variation, in the following table:

ISIN	Original object	Modified object, if any	Original allocation	Modified allocation, if any	Funds utilized	Amount of deviation/variation for the quarter according applicable object (in Rs. Crore and in %)	Remarks, any	if
				Nil				

## Deviation could mean:

a. Deviation in the objects or purposes for which the funds have been raised.

b. Deviation in the amount of funds actually utilized as against what was originally disclosed.

Kindly take the same on your records.

Yours faithfully,

(Satyendra Nath Upadhyay) Executive Director (Finance)

सत्येन्द्र नाथ उपाध्याय Satyendra Nath Upadhyay कार्यपालक निवेशक (वित्त) Executive Director (Finance) ...Gopy to :ती लिमिटेड/NHPC Limited

(भारत सरकार का उद्यम) A Govt of ladia Enterprises) सैक्टर-33. फर्मामा Blactrusteeship Services Ltd.,

Asian Building, Ground Floor,

17, R. Kamani Marg, Ballard Estate,

Mumbai - 400 001

SBICAP Trustee Company Ltd., Apeejay House, 6th floor, West Wing, 3, Dinshaw Wachha Road,

Churchgate,

Mumbai-400020.

## K G Somani & Co LLP

CHARTERED ACCOUNTANTS

www.kgsomani.com office@kgsomani.com LLP Identification No.AAX-5330

## Independent Auditors' Certificate

Independent Statutory Auditor's Certificate for asset cover in respect listed debt securities of NHPC Limited

We understand that NHPC Limited ("the Company") having its registered office at NHPC Office Complex, Sector-33, Faridabad, Haryana-121003, India is required to obtain a certificate with respect to book values of the assets provided as security in respect listed debt securities of NHPC Limited as on 31st December 2022 and compliance with respect to financial covenants of the listed debt securities for quarter ending 31st December 2022 in terms of Requirement of Regulation 54 read with regulation 56(1)(d) of SEBI (LODR) Regulations,2015 as amended ("LODR Regulations") and SEBI (Debenture Trustees) Regulations, 1993 as amended ("DT Regulations").

## Management's Responsibility

The Company's Management is responsible for ensuring that the Company complies with the LODR Regulations and DT Regulations. Further, the Company is also responsible to comply with the requirements of Bond Trust Deed executed with respective Bond trustee.

## Auditor's Responsibility

- Our responsibility is to certify the book values of the assets provided as security in respect of listed debt securities of the Company as on 31st December 2022 based on the financial statements and compliance with respect to financial covenants of the listed debt securities for the quarter ending 31st December 2022 as specified in SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 Dated 19th May 2022.
- We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.
- We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC), Quality controls for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Service Engagements.

## Opinion

- Based on examination of books of accounts and other relevant records/documents as provided to us by the Company's management for the purpose of issuing this Certificate, we hereby certify that:
- a) Book values of the assets provided as security in respect of listed debt securities of the Company as on 31st December 2022 is as under:

(Rs. in Crore)

Particulars of Assets provided as Security	Total Book Value (Property Plant & Equipment and Capital Work-in-Progress) (PPE+CWIP)
Chamera-II Power Station	844.67
Chamera-III Power Station	977.67
Parbati-II HE Project	9946.93
Parbati-III Power Station	1498.96
Dhauliganga Power Station	542.05
Teesta Low Dam Power Station-III	992.11
Teesta-V Power Station	1068.66
Uri-I Power Station	1292.91
Dulhasti Power Station (Movable)	905.40
Kishanganga Power Station (Movable)	950.30
Teesta Low Dam Power Station-IV (Movable)	575.85
Uri-II Power Station (Movable)	524.45
Subansiri Lower HE Project (Movable)	2586.88
Total Book Value	22706.84

Regd. Office: 3/15, ASAF ALI ROAD NEW DELHI-110002

Corp Office: 4/1 Asaf Ali Road, 3rd Floor, Delite Cinema Building, Delhi 110002. Tel: +91-11-41403938, 282-

Converted from K G Somani & Co (Partnership firm) w.e.f 24th June 2021



## K G Somani & Co LLP

#### CHARTERED ACCOUNTANTS

www.kgsomani.com office@kgsomani.com LLP Identification No.AAX-5330

## b) Compliance of financial covenants of the listed debt securities

gomani &

New Delhi

We have examined the compliances made by the NHPC Limited in respect of financial covenants of the listed debt securities (NCD's) and certify that such covenants/terms of the issue have been complied by the NHPC Limited for the quarter ending 31st December 2022.

The above certificate has been given on the basis of information provided by the management and the records produced before us for verification.

#### Restriction on Use

This certificate has been issued to the management of NHPC Limited to comply with requirements of LODR Regulations. Our certificate should not be used for any other purpose or by any person other than the Company. Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For K G Somani & Co LLP

**Chartered Accountants** 

FRN No.- 006591N/N500377

CA Bhuvnesh Maheshwari

Partner

Membership No: 088155

UDIN: 23088155BGYWCZ1485

Place: Faridabad Date: 03-02-2023

To,
IDBI Trusteeship Company Limited
Please find below Security Cover Certificate as on 31st December 2022 as per format specified vide SEBI Circular SEBI/HO/MIRSD/MIRSD\_CRADI/CIR/P/2022/67 dated 19th May 2022 Column 1 Column J Column K Column L

		conmun	Columnia	Column E	Column F	S IIII								
Particulars	Description of asset for which this certificate relate	Exclusive	Exclusive	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)		Related to only	those items cove	Related to only those items covered by this certificate	
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with paripassu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)		debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis	Carrying flook value for exclusive charge assets where market value is not assorbanable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari pass charge Asset	value/book pari passu sets where afue is not inable or For Eg. Bank SRA market s applicable)	(=K+L+M+N)
		Book	Book	Yes/	Book	Bock						Rela	Relating to Column F	
ASSETS														
Property, Plant and Equipment					9273.75	1117.41			17590.79				9273.75	9273.75
Capital Work-in-Progress					9745.91		2504 60		2504 60				200	ľ
Right of Use Assets							0.00		0.00	-				
Intangible Assets							3.62	61	3.62	0:				
Intangible Assets under							00 0		00 0					
Development							5711.70	-	5711.70	6				
Loans	PPE and CWIP of						1252.09	6	1252.08	6				
Inventories	Uri-I Power Station,						146.85	-	140.00					
Trade Receivables	Chamera-II Power						815.60	-	815.60					
Cash and Cash Equivalents Bank Balances other than Cash and Cash	Power Station, TLDP-III Power								1 307					
Equivalents	Station, Parbati-II						15834.25	21.5	15834.25					
Total	Project, Dhualigang				19019.66	3687.18		**	72952.52	~			19019.66	19019.66
	a Power													
LIABILITIES Debt securities to which this certificate perfains	Station, Chamera-III Power Station, Dulhasti				12043.78				12043.78				12043.78	12043.78
Other debt sharing pari-passu	Parbati-III Power				2779 80	3500.00			6279.80				2779.80	2779.80
Other Debt	Kishanganga						10 1320		0.00	0				
Subordinated debt	Power Station						3/54.31	3 -	3754.31	- 2				
Borrowings								1	0.00	0				
Debt Securities									00.00	0				
Others									00.00	0				
Trade payables							188.77	7	188.77	7				
Lease Liabilities							973 69	2 0	973.69	200				
Others							9963.24	4	9963.24	4				
Total					14823.58	3500	18362.07	7	36685,65	2			14823.58	14823.58
Cover on Book Value(i)					1.28								1.28	
Cover on Market Value														
				Pari-Passu Security										

Rajeev Saxena)
Manager(F)-DFS i) Cover on book value is calculated based

(U.K.Rai)

出版を出れ

To, SBICAP Trustee Company Limited SBICAP Trustee Company Limited Proceedings of 1st December 2022 as per format specified vide SEBI Circular SEBI/HOIMIRSD/MIRSD\_CRADT/CIRJP/2022/67 dated 19th May 2022

	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Columni	Column J	Column K C	Column L	Column M	Column N	ColumnO
Particulars	Description of asset for which this	Exclusive	Exclusive	Pari-Passu	Pari-Passu	3	Assets not	Eliminatio n (amount	(Total		Related to only	those items co	Related to only those items covered by this certificate	
	certificate relate	Charge		Onarge	Charge	Charge	Security	negative)	C 10 H)					
		Debt for which this Other certificate Secure being Debt issued	P	Debt for which this certificate being issued	Assets shared by pari passu deth holder (includes debt for which this certificate is issued & other debt with paripassu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)		debt amount considere d more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusiv e basis	Carrying /book value for exclusive charge assets where market value for Pari passu is not ascertainable charge Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari passu charge Assets	Carrying value/book value for pari passu charge assets where market value is not ascertainable or ascertainable or Bank Balance, OSRA market value is not applicable)	Total Value (=K+L+M+N)
ASSETS		Book Value	Book Value	Yes/	Book	Book						Rela	Relating to Column F	
Property, Plant and Equipment					3019.53	7371.63	7199 63		17590 79				3019 53	
Capital Work-in-Progress					12306.16		10821.79		23137.47				12306.16	12306.16
Goodwill							2504.60		0.00					
Intangible Assets							3.62	2	3.62					
Intangible Assets under Development							0.00		0.00					
Investments							5711.70	0	5711.70					
Inventories							1252.09		1252.09					
Trade Receivables							581881		5818.81					
Cash and Cash Equivalents							815.60	-	815.60					
Bank Balances other than Cash and Cash														
Equivalents	Uri-I Power Station.						136.74		15834 25					
Total	Parbati-II HE					1	13034.23		13034.43					
lotal	Project, Parbati-III				15325.69	7381.15	50245.68	2	72952.52				15325.69	9 15325.69
LIABILITIES	Subansiri Lower HE													
Debt securities to which this certificate pertains	Project				3121.80				312180				9 77 7	0 70
													21710	
charge with above debt					10113.28	5088.50			15201.78	- N			10113 28	80 110113 28
Other Debt									00.00					
Subordinated debt							3754.31		3754.31					
Bank	T						3469.33	3	3469.33					
Debt Securities									0.00					
Others									00.00					
Trade payables	T						188.77		188.77					
Provisions	T						973 69	-	973.69					
Others							9963.24		9963.24					
Total					13235.08	5088.5	18362.07		36685.65				13235.0	13235.08
Cover on Book Value (i)					1.16								1.16	
cover of market value				0										
				Security	9									
Cover on hook value is calculated bases on order and involve or forms seed from other cover ratio is calculated bases on order and in order or cover or calculated bases of cover or calculated bases or ca	ec on outstanding value of co	respending det	hte while Security	Cover ratio is calcu	1.56	dine unite of accessor	i and adopt of the	and postage as	and on the can					

Kanager(F)-DFS

(U.K.Rai)