

**NHPC LIMITED**(A Government of India Enterprise)
SECTOR-33, FARIDABAD, HARYANA - 121003

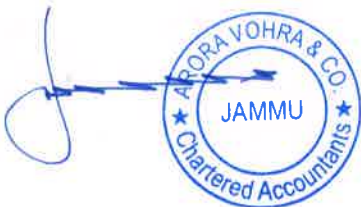
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STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31ST DECEMBER 2018

(₹ In Lakh)

PARTICULARS	Quarter Ended			Nine Months Ended		Year Ended
	31.12.2018	30.09.2018	31.12.2017	31.12.2018	31.12.2017	31.03.2018
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1 Revenue						
(a) Sales/ Revenue from operations *	157,137	249,502	149,793	619,538	579,713	693,403
(b) Other Income	11,985	47,156	56,818	70,433	119,174	149,100
Total Revenue (a+b)	169,122	296,658	206,611	689,971	698,887	842,503
2 Expenses						
(a) Generation Expenses	12,629	27,837	9,239	64,427	63,168	71,639
(b) Employee benefits	55,132	36,109	37,548	126,442	114,043	158,533
(c) Finance Costs	22,255	22,829	22,791	67,207	70,447	92,232
(d) Depreciation & amortization	40,155	40,444	34,692	117,854	105,099	140,589
(e) Other Expenses	29,796	25,893	24,513	80,383	73,774	98,918
Total expenses (a+b+c+d+e)	159,967	153,112	128,783	456,313	426,531	561,911
3 Profit/(loss) before Exceptional items, Rate Regulated Activities & Tax (1-2)	9,155	143,546	77,828	233,658	272,356	280,592
4 Exceptional items	-	-	-	-	-	-
5 Profit/(loss) before tax & Rate Regulated Activities (3+4)	9,155	143,546	77,828	233,658	272,356	280,592
6 Tax expense						
a) Current Tax	7,024	26,506	14,947	54,484	56,472	63,468
b) Adjustments for Income Tax	-	(1,542)	(149)	(1,542)	(149)	(691)
c) Deferred Tax	1,660	2,482	11,333	4,702	10,561	13,932
Total Tax expense (a+b+c)	8,684	27,446	26,131	57,644	66,884	76,709
7 Profit for the period before movements in Regulatory Deferral Account Balances (5-6)	471	116,100	51,697	176,014	205,472	203,883
8 Movement in Regulatory Deferral Account Balances (Net of Tax)	17,747	5,751	17,096	37,812	51,451	71,982
9 Profit for the period from continuing operations (7+8)	18,218	121,851	68,793	213,826	256,923	275,865
10 Other Comprehensive Income (Net of Tax)						
(i) Items that will not be reclassified to profit or loss	3,333	(852)	(1,083)	1,320	1,349	1,285
(ii) Items that will be reclassified to profit or loss	907	(185)	(769)	15	(352)	(697)
11 Total Comprehensive Income for the period (9+10)	22,458	120,814	66,941	215,161	257,920	276,453
12 Paid-up equity share capital (of Face Value ₹ 10/- per share)	1,025,932	1,025,932	1,025,932	1,025,932	1,025,932	1,025,932
13 Reserves excluding Revaluation Reserves						1,806,883
14 Earnings per share before movement in Regulatory Deferral Account Balances						
Basic & Diluted EPS (in ₹)	0.00	1.13	0.50	1.72	2.00	1.99
15 Earnings per share after movement in Regulatory Deferral Account Balances						
Basic & Diluted EPS (in ₹)	0.18	1.19	0.67	2.08	2.50	2.69

* Net Sales includes proportionate amount of Advance against Depreciation written back.



Notes:

- 1 The above financial results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company in the respective meetings held on 08th February, 2019. The same have been reviewed by the Joint Statutory Auditors of the Company as required under Regulation 33 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
- 2 In view of the seasonal nature of business, the financial results of the company vary from quarter to quarter.
- 3 Electricity generation is the principal business activity of the Company. Other operations viz., Contracts, Project Management and Consultancy works do not form a reportable segment as per the Ind AS 108 - 'Operating Segment'. The company has a single geographical segment as all its power stations are located within the country.
- 4(i) The management has carried out assessment of the amount recoverable in respect of Subansiri Lower Project where construction activities have been interrupted with effect from 16.12.2011 due to protest of anti-dam activists and case pending in National Green Tribunal (NGT). Based on such assessment, further accrual to Regulatory Deferral Account (RDA) balances from the quarter ended 30th September, 2018 onwards has not been made. Accordingly, borrowing and administrative costs incurred on the Project during quarter ended 31st December, 2018 amounting to Rs 13230 Lakh (Rs 11032 Lakhs during the quarter ended 30th September 2018) related to the project have not been recognised for creation of Regulatory Deferral Account balance. Consequently, movement in Regulatory Deferral Account balance is Rs. NIL during the quarter ended 31.12.2018 (Corresponding previous quarter Rs. 11106 Lakh) and is Rs. 9452 Lakh during the nine months ended 31.12.2018 (Corresponding previous nine months Rs. 35450 Lakh).
- (ii) The Company has made moderation in tariff of Kishanganga Power Station by charging lower depreciation in the first 12 years and spreading over the balance depreciation upto 90% of capital cost equally over the balance life of the Power Station, which has been approved by CERC. Depreciation has been charged in the books as per the Tariff Regulations, keeping in view the provisions of Tariff Policy, 2016 read with Electricity Act, 2003. Accordingly, the difference between the depreciation charged in the books as per the rates provided in the Tariff Regulations and that recoverable through tariff amounting to Rs 12243 Lakh during the quarter (including Rs 7303 Lakhs pertaining to earlier quarters) and nine months ended 31.12.2018 (Corresponding previous quarter and nine months ended: Rs. NIL) has been recognised as income under 'Movement in Regulatory Deferral Account Balance.'
- (iii) Income under 'Movement in Regulatory Deferral Account Balance' has also been recognised in respect of expenditure recognised towards Pay Revision of employees amounting to Rs. 5752 Lakh for the quarter ended 31.12.2018 (Corresponding previous quarter Rs. 6040 Lakh) and Rs. 16110 Lakh for the nine months ended 31.12.2018 (Corresponding previous nine months Rs. 15880 Lakh) which is recoverable through tariff.
- 5 Pending approval of tariff for the period 2014-19 by the Central Electricity Regulatory Commission (CERC) as per notification No. L-1/144/2013/CERC dt 21st February 2014, sales have been recognized provisionally as per tariff notified by CERC for the period 2009-14 in respect of Sewa-II, Chamera-III, TLDP-III and Parbati-III Power stations. Further, pending approval of revised cost estimates, sales in respect of TLDP-IV power station has been recognised as per the tariff order issued by CERC based on original cost estimate.
- 6 Expenditure incurred on survey & investigation of Dhauliganga (Intermediate) Project being carried as Capital Work In Progress, has been provided for during the current quarter due to uncertainties involved. Accordingly, an amount of Rs 3558 Lakh has been charged to the Statement of Profit & Loss during the quarter and nine months ended 31.12.2018 (corresponding previous quarter and nine months Rs NIL).
- 7 Consequent upon approval of the Government of India vide Ministry of Power Order No. 2/1/2014-H.I (Pt) dated 29.01.2019 to regularize pay scales of below Board level executives w.e.f. 1st January, 1997, arrears payable to employees have been estimated at Rs. 28118 Lakh. Out of this, Rs. 9065 Lakh (corresponding previous quarter and nine months Rs NIL) has been capitalised and Rs. 19053 Lakh has been charged to the Statement of Profit & Loss during the quarter and nine months ended 31.12.2018 (corresponding previous quarter and nine months Rs NIL).
- 8 All Non-Convertible Debt Securities of the Company are secured by way of pari-passu charges over certain immovable and movable assets of the Company. The available asset coverage complies the requirement of terms of various issues/offer documents.
- 9 The Company has completed buy-back of 21,42,85,714 equity shares of Rs 10 each from the shareholders on 22nd January, 2019, on proportionate basis by way of tender offer at a price of Rs 28 per equity share for an aggregate amount of Rs 600 crore in accordance with provisions of Companies Act, 2013 and SEBI Regulations.
- 10 Board of Directors in its meeting held on 08.02.2019 has declared an interim dividend @ 7.10% of the face value of Rs. 10 per share (Rs. 0.71 per equity share) for the Financial year 2018-19.
- 11 Figures for the previous periods have been re-grouped/ re-arranged wherever necessary.

For and on behalf of the Board of Directors of
NHPC Limited


(MAHESH KUMAR MITTAL)
DIRECTOR (FINANCE)
DIN - 02889021

Place : New Delhi
Date : 8th February, 2019

