

NHPC LIMITED

(A Government of India Enterprise) SECTOR-33, FARIDABAD, HARYANA - 121 003 CIN: L40101HR1975GOI032564

(₹ in lacs)

UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30TH SEPTEMBER 2015

Ouarter Half year Half year Quarter Quarter Year ended ended ended ended ended ended 31.03.2015 **PARTICULARS** 30.09.2014 30.06.2015 30.09.2014 30.09.2015 30.09.2015 (audited) (unaudited) (unaudited) (unaudited) (unaudited) (unaudited) PART I Income from operations 411,989 673,664 198,605 208,601 432,029 233,424 (a) Net Sales/ Income from operations * 3,375 6,561 1,278 3,309 2.134 1.175 (b) Other operating income 209,879 435,338 415,364 680.225 234,599 200,739 Total Income from operations (net) 2 Expenses 114,923 54,906 58,760 27,724 30,105 27.182 (a) Employee benefits expense 142.587 35,751 71,699 71,268 35,800 35.899 Depreciation & amortization expense (b) 74.851 24,055 26,614 49,786 53.212 25.731 Water usage charges (c) 85,598 24,349 45,747 42.861 22,071 23,676 Other expenses 417.959 222,138 226,101 116,819 110,883 111,255 Total expenses Profit from operations before other income, finance 262,266 93,060 213,200 189,263 89.484 123,716 3 costs, exceptional items and rate regulated Income (1-2) 86,133 54,486 38.899 21.141 22,622 33.345 4 Profit from ordinary activities before finance costs, 348,399 115,682 267,686 228,162 157,061 110,625 5 exceptional items and rate regulated income (3+4) 61,046 117,977 54.218 27,180 28.836 27,038 Profit from ordinary activities after finance costs but 167,116 230,422 86,846 213,468 83,445 before exceptional items and rate regulated income (5-130,023 7 6) 8 Exceptional items Profit from ordinary activities before rate regulated 230,422 213,468 167,116 130,023 83,445 86.846 9 income and tax (7-8) 52,195 26,927 Rate Regulated Income/ (Expenditure) 13,427 13,500 10 282,617 96,945 86,846 240,395 167,116 143,450 Profit from ordinary activities before tax (9+10) 11 Tax expense 12 49,150 34,321 58.342 17,315 20,957 28.193 a) Current Tax 64 7.451 (2,375)(2,375)b) Adjustments relating to earlier years 4.377 1,121 (1,184)2.718 (455)(729)c) Deferred Tax (Net) 70.170 20,228 18,436 45,591 37,103 25.363 Total Tax expense (a+b+c)130,013 212,447 68,410 194,804 Net Profit from ordinary activities after tax (11-12) 118,087 76,717 13 Extraordinary items (net of tax expense) 14 212,447 130,013 68,410 194,804 118,087 76.717 15 Net Profit (13-14) 1,107,067 Paid-up equity share capital 1,107,067 1.107.067 1,107,067 1,107,067 1,107,067 16 (of Face Value ₹ 10/- per share) 1,963,687 1,983,634 2.082.179 17 Paid-up debt capital Reserves excluding Revaluation Reserves as per balance 1,721,572 1,630,707 1,918,784 18 sheet 124 789 124,789 88,475 Debenture Redemption Reserve 19 Earning per share 20 (of ₹ 10/- each) (not annualized): 1.17 1.92 0.62 1.76 1.07 0.69 Basic & Diluted EPS (a) (before Extraordinary items) 1.17 1.92 1.76 0.62 1.07 0.69 Basic & Diluted EPS (after Extraordinary items) 0.63 0.67 0.64 21 Debt equity ratio 2.69 2.90 3.98 Debt service coverage ratio(DSCR) 4.90 4.70 6.87 Interest service coverage ratio(ISCR) * Net Sales includes proportionate amount of Advance against Depreciation written back. PART II-SELECT INFORMATION PARTICULARS OF SHAREHOLDING 1. Public shareholding 1554458774 1554458774 1554458774 1554458774 1554458774 1554458774 - Number of shares 14.04 14.04 14.04 14.04 14.04 14.04 - Percentage of shareholding 2. Promoters and Promoter Group Shareholding Pledged/ Encumbered - Number of shares Percentage of shares (as a % of the total shareholding of promoter and promoter group) Percentage of shares (as a % of the total share capital of the company) Non-encumbered b) 9516209722 9516209722 9516209722 9516209722 9516209722 9516209722 - Number of shares Percentage of shares (as a % of the total shareholding of promoter and promoter group) 100 100 100 100 100 100



- Percentage of shares (as a % of the total share

capital of the company)



85.96

85.96



85.96

85.96

85.96

85.96

 ESTOR COMPLAINTS	Equity Shares	Debt Securities
Pending at the beginning of the quarter	2	3
Received during the quarter	267	13
Disposed off during the quarter	265	16
Remaining unresolved at the end of the quarter	4	(a)

STATEMENT OF ASSETS AND LIABILITIES

(₹ in lacs)

		(₹in lacs)
PARTICULARS	As at 30th September, 2015 (Unaudited)	As at 31st March, 2015 (Audited)
EQUITY AND LIABILITIES		
SHAREHOLDERS' FUNDS		
Share Capital	1,107,067	1,107,067
Reserves and Surplus	1,918,784	1,721,572
Shareholder's funds Sub-total	3,025,851	2,828,639
NON-CURRENT LIABILITIES		
Long Term Borrowings	1,910,772	1,817,103
Deferred Tax Liabilities (net)	79,860	81,044
Other Long Term Liabilities	130,901	133,717
Long Term Provisions	42,303	88,695
Non-Current Liabilities - Sub Total	2,163,836	2,120,559
CURRENT LIABILITIES		
Trade Payables	18,602	15,301
Other Current Liabilities	418,607	301,315
Short Term Provisions	282,037	278,098
Sub Total - Current Liabilities	719,246	594,714
TOTAL - EQUITY AND LIABILITIES	5,908,933	5,543,912
ASSETS		
NON-CURRENT ASSETS	the same	
Fixed Assets (includes Capital Work In Progress)	3,921,133	3,874,988
Non Current Investments	159,636	197,775
Long Term Loans and Advances	111,681	110,847
Other Non-Current Assets	88,001	79,581
Other Non-Current Assets - Regulatory Assets	189,966	163,039
Sub Total - Non-Current Assets	4,470,417	4,426,230
CURRENT ASSETS		
Current Investments	34,757	25,757
Inventories	8,808	8,273
Trade Receivables	336,571	249,710
Cash & Bank Balances	703,151	542,211
Short Term Loans and Advances	180,298	140,719
Other Current Assets	174,931	151,012
Sub Total - Current Assets	1,438,516	
TOTAL - ASSETS	5,908,933	5,543,912

Notes

- 1 The above results have been reviewed by Audit Committee and approved by the Board of Directors of the Company in the respective meetings held on 09.11.2015. The same have been reviewed by the Joint Statutory Auditors of the company as required under Clause 41 of the Equity Listing Agreement.
- Electricity generation is the principal business activity of the Company. Other operations viz., Contract, Project Management and Consultancy Works do not form a reportable segment as per Accounting Standard 17 on Segment Reporting specified under Section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014. The operations of the company are mainly carried out within the country and therefore Geographical Segments are not applicable.
- In view of the seasonal nature of business, the financial results of the current quarter may not be comparable with previous quarter of current year.
- 4 All four units of Uri-II Power Station (240 MW) have been restored during the current half year ended on 30.09.2015 after the accidental fire occurred on 20th November 2014.
- In accordance with the Guidance Note on Rate Regulated Activities issued by the Institute of Chartered Accountants of India, Regulatory Income amounting to ₹ 13427 Lacs and ₹ 26927 Lacs for the quarter and half year ended on 30.09.2015 respectively (cumulative ₹ 189966 Lacs upto 30.09.2015) has been recognised in respect of Subansiri Lower Project, where construction activities have been interrupted w.e.f. 16.12.2011 due to protest of anti dam activists.
- 6(a) Pending approval of tariff for the period 2014-19 by Central Electricity Regulatory Commission (CERC) as per notification No.L-1/144/2013/CERC dt 21st February 2014, sales have been recognized provisionally as per tariff notified by CERC for the year 2013-14 except for Bairasuil, Salal, Loktak and Chamera-I Power Stations for which tariff orders for the period 2014-19 have been issued. However, pending truing up of the capital cost for the tariff period 2009-14, sales have been reduced by ₹ 3580 Lacs and ₹ 7197 Lacs on estimated basis during the quarter and half year ended on 30.09.2015 respectively (corresponding previous quarter ₹ Nil Lacs and previous half year ₹ 10067 Lacs) as an abundant precaution.

6(b) For the purpose of recognising sales for the current quarter/half year ended on 30.09.2015, Return on Equity (ROE) (a compnent of Tariff) has been grossed up using Minimum Alternate Tax (MAT) rate of FY 2015-16, pending review of applicable rate of tax (MAT or Normal) at year end.



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- 7 CERC Regulations for the tariff period 2014-19 provides for recovery of income tax from the beneficiaries by way of grossing up of the return on Equity with effective tax rate of the respective financial year i.e. actual tax paid during the year on the generating income. Deferred tax liability created for quarter and half year ended on 30.09.2015 on generating income amounting to ₹ 7745 lacs and ₹ 7626 lacs respectively is accordingly accounted for as deferred tax adjustment against deferred tax liability as the same would get adjusted in effective tax rate in future period.
- Statutory Auditors have included the following matters in Audit Reports on the accounts for the year ended 31.03.2015 under "Emphasis of Matter Paragraph", without any modified opinion in respect of these matters:
 - (i) implementation of stoppage of Personal Pay Adjustment(fitment benefits) in respect of below Board level Executives giving effect to the approval of Competent Authority that the pay scales shall be fitted w.e.f. 01.01.2007 after correcting the aberrations in pay scales fixed w.e.f. 01.01.1997. Confirmation of the action of recovery w.e.f 01.02.2014 being pending with Ministry of Power;
 - (ii) carry forward of expenditure incurred on survey & investigation of projects;
 - (iii) uncertainty related to the outcome of the claims/ arbitration proceedings and lawsuit filed by/ against the Company on/ by contractors and others;
 - (iv) balances which are subject to reconciliation/confirmation and respective consequential adjustments;
 - (v) Kotlibhel-IA project the fate of which is pending adjudication before the Hon'ble Supreme Court of India ;
 - (vi) earlier adoption (duly permitted) of Guidance Note on Accounting for Rate Regulated Activities issued by the Institute of Chartered Accountants of India(ICAI),
 - The above points on which attention has been drawn by the auditors have been addressed as under:-
 - (i) The confirmation of action of having implemented the directions of Competent Authority effecting recoveries w.e.f. 01.02.2014 has been sought from Ministry of power (MoP), Govt. of India and issue is being pursued from time to time. In the meanwhile, NHPC Officers Association has got stay from Hon'ble High Court of Delhi against the implementation of stoppage of Personal Pay Adjustment (PA) recovery. In view of the directions of the Hon'ble High Court, PA to the employees is continued to be paid along with the salary;
 - (ii) In the opinion of the management, the projects on which survey & investigation expenditure is incurred are still active and accordingly, the expenditure incurred is being carried forward. However, provision wherever considered necessary, has been made in the books;
 - (iii) This disclosure in the ibid para has been made in compliance of provisions of Accounting Standard-29 (Provisions, Contingent Liabilities and Contingent Assets);
 - (iv) Disclosure through note is a statement of fact;
 - (v) & (vi) are statements of fact.
- Capital expenditure incurred for creation of facilities, over which the company does not have control but the creation of which is essential principally for construction of the project, is considered as a part of Capital Work in Progress . The Comptroller and Auditor General of India has commented on the above accounting treatment. The issue has already been referred to the Expert Advisory Committee (EAC) of the Institute of Chartered Accountants of India. Pending receipt of the opinion, the same accounting treatment has been continued and an amount of ₹ 17452 Lacs (up to Previous year ₹ 17361 Lacs) has been capitalised till 30.09.2015.
- 10 Consequent upon formation of Retired Employees Health Scheme Trust during the quarter/half year ended 30.09.2015, long term investments having book value of ₹ 38139 lacs have been transferred to Trust at Market value of ₹ 39043 lacs against the Retired Employee Health Scheme Fund in the books of the company.
- 11 Formula used for computation of 'Debt Service Coverage Ratio' (DSCR) = [(Profit before Interest, Depreciation and Tax) divided by (Principal repayment, excluding payment under put option + Interest)] and for 'Interest Service Coverage Ratio' (ISCR) = [(Profit before Interest, Depreciation and Tax) divided by Interest]. Interest has been considered as per Statement of profit and loss. The principal repayment pertains to loan taken for operational projects.
- 12 Figures for the previous periods have been re-grouped/re-arranged wherever necessary.

For and on behalf of the Board of Directors of NHPC Limited

(JAYANT KUMAR) DIRECTOR (FINANCE) DIN -03010235

Place: New Delhi Date: 09.11.2015



PACED ACCOUNT

