



NHPC LIMITED.

(A Government of India Enterprise)

CIN: L40101HR1975GOI032564

SECTOR-33, FARIDABAD, HARYANA - 121 003

UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30TH SEPTEMBER 2014

(₹ in lacs)

	PARTICULARS	Quarter ended 30.09.2014 (unaudited)	Quarter ended 30.06.2014 (unaudited)	Quarter ended 30.09.2013 (audited)	Half year ended 30.09.2014 (unaudited)	Half year ended 30.09.2013 (audited)	Year ended 31.03.2014 (audited)
PART I							
1	Income from operations						
	(a) Net Sales/ Income from operations *	2,08,601	2,03,388	1,61,521	4,11,989	3,21,572	5,33,511
	(b) Other operating income	1,278	2,097	3,481	3,375	5,390	20,193
	Total Income from operations (net)	2,09,879	2,05,485	1,65,002	4,15,364	3,26,962	5,53,704
2	Expenses						
	(a) Employee benefits expense	30,105	28,655	21,422	58,760	44,666	1,05,867
	(b) Depreciation & amortization expense	35,751	35,517	28,254	71,268	55,855	1,21,076
	(c) Water Usage Charges	26,614	26,598	21,368	53,212	41,049	62,051
	(d) Other expenses	24,349	18,512	20,343	42,861	32,370	1,49,859
	Total expenses	1,16,819	1,09,282	91,387	2,26,101	1,73,940	4,38,853
3	Profit from operations before other income, finance costs and exceptional items (1-2)	93,060	96,203	73,615	1,89,263	1,53,022	1,14,851
4	Other Income	22,622	16,277	30,021	38,899	54,876	1,45,695
5	Profit from operations before finance costs and exceptional items (3+4)	1,15,682	1,12,480	1,03,636	2,28,162	2,07,898	2,60,546
6	Finance costs	28,836	32,210	12,031	61,046	23,637	1,02,240
7	Profit from operations after finance costs but before exceptional items (5-6)	86,846	80,270	91,605	1,67,116	1,84,261	1,58,306
8	Exceptional items	-	-	-	-	-	-
9	Profit from ordinary activities before tax (7-8)	86,846	80,270	91,605	1,67,116	1,84,261	1,58,306
10	Tax expense						
	a) Current Tax	17,315	17,006	18,978	34,321	37,519	25,162
	b) Adjustments relating to earlier years	-	64	-	64	-	4,668
	c) Deferred Tax	1,121	1,597	1,869	2,718	4,058	30,597
	Total Tax expense (a+b+c)	18,436	18,667	20,847	37,103	41,577	60,427
11	Net Profit from ordinary activities after tax (9-10)	68,410	61,603	70,758	1,30,013	1,42,684	97,879
12	Extraordinary items (net of tax expense)	-	-	-	-	-	-
13	Net Profit (11-12)	68,410	61,603	70,758	1,30,013	1,42,684	97,879
14	Paid-up equity share capital (of Face Value ₹ 10/- per share)	11,07,067	11,07,067	12,30,074	11,07,067	12,30,074	11,07,067
15	Paid-up debt capital				18,36,763	19,64,511	18,58,052
16	Reserves excluding Revaluation Reserves as per balance sheet of previous accounting year						14,99,698
17	Debenture Redemption Reserve				88,475	64,955	88,475
18	Earning per share (of ₹ 10/- each) (not annualized):						
	(a) Basic & Diluted EPS (before Extraordinary items)	0.62	0.56	0.58	1.17	1.16	0.82
	(b) Basic & Diluted EPS (after Extraordinary items)	0.62	0.56	0.58	1.17	1.16	0.82
19	Debt equity ratio				0.67	0.66	0.71
20	Debt service coverage ratio(DSCR)				2.90	5.10	2.07
21	Interest service coverage ratio(ISCR)				4.90	11.91	3.82

* Net Sales includes proportionate amount of Advance against Depreciation written back.

PART II-SELECT INFORMATION

A	PARTICULARS OF SHAREHOLDING						
1.	Public shareholding						
	- Number of shares	1554458774	1554458774	1677374015	1554458774	1677374015	1554458774
	- Percentage of shareholding	14.04	14.04	13.64	14.04	13.64	14.04
2.	Promoters and Promoter Group Shareholding						
a)	Pledged/ Encumbered						
	- Number of shares	-	-	-	-	-	-
	- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	-	-	-	-	-	-
	- Percentage of shares (as a % of the total share capital of the company)	-	-	-	-	-	-
b)	Non-encumbered						
	- Number of shares	9516209722	9516209722	10623368758	9516209722	10623368758	9516209722
	- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	100	100	100	100	100	100
	- Percentage of shares (as a % of the total share capital of the company)	85.96	85.96	86.36	85.96	86.36	85.96



B INVESTOR COMPLAINTS			
Particulars	Equity Shares	Debt Securities	
Pending at the beginning of the quarter	2	-	
Received during the quarter	320	45	
Disposed off during the quarter	320	45	
Remaining unresolved at the end of the quarter	2	-	

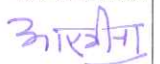
STATEMENT OF ASSETS AND LIABILITIES		
(₹ in lacs)		
PARTICULARS	As at 30th September, 2014	As at 31st March, 2014
EQUITY AND LIABILITIES		
SHAREHOLDERS' FUNDS		
Share Capital	11,07,067	11,07,067
Reserves and Surplus	16,30,707	14,99,698
Sub Total - Shareholder's funds	27,37,774	26,06,765
NON-CURRENT LIABILITIES		
Long Term Borrowings	18,36,763	18,58,052
Deferred Tax Liabilities (net)	79,385	76,667
Other Long Term Liabilities	1,55,375	1,60,581
Long Term Provisions	87,158	81,470
Sub Total - Non-Current Liabilities	21,58,681	21,76,770
CURRENT LIABILITIES		
Short Term Borrowings	-	-
Trade Payables	19,338	20,071
Other Current Liabilities	3,32,745	2,93,821
Short Term Provisions	3,46,402	3,00,200
Sub Total - Current Liabilities	6,98,485	6,14,092
TOTAL - EQUITY AND LIABILITIES	55,94,940	53,97,627
ASSETS		
NON-CURRENT ASSETS		
Fixed Assets (includes Capital Work In Progress)	38,81,488	38,73,667
Non Current Investments	2,22,417	2,22,702
Long Term Loans and Advances	1,12,204	1,08,969
Other Non-Current Assets	89,722	89,637
Sub Total - Non-Current Assets	43,05,831	42,94,975
CURRENT ASSETS		
Current Investments	25,472	25,187
Inventories	8,712	7,229
Trade Receivables	3,09,155	1,86,377
Cash & Bank Balances	5,55,010	5,30,383
Short Term Loans and Advances	2,35,125	2,09,355
Other Current Assets	1,55,635	1,44,121
Sub Total - Current Assets	12,89,109	11,02,652
TOTAL - ASSETS	55,94,940	53,97,627

- The above results have been reviewed by Audit Committee and approved by the Board of Directors of the Company in their respective meetings held on 30.10.2014. The same have been reviewed by the Joint Statutory Auditors of the company as required under Clause 41 of the Listing Agreement.
- Electricity generation is the principal business activity of the Company. Other operations viz., Contract, Project Management and Consultancy Works do not form a reportable segment as per Accounting Standard - 17 on Segment Reporting. The operations of the company are mainly carried out within the country and therefore Geographical Segments are not applicable.
- In view of the seasonal nature of business, the financial results of the current quarter may not be comparable with other quarters of the current financial year.
- During the half year ended 30.09.2014, remaining one unit of Parbati-III Power Station (520 MW) has been put on commercial operation w.e.f. 06.06.2014.
- The company, under mega insurance policy, has lodged insurance claim, as on date amounting to ₹ 21,105 Lacs and ₹ 24,851 Lacs towards loss of assets and Business Interruption Loss respectively, in respect of Dhauliganga Power Station, where generation was shut down due to flash floods during June, 2013. Interim payment of ₹ 7,010 Lacs has been received against claim towards loss of assets. Further, interim payment of ₹ 9,999 Lacs received against Business Interruption Loss has been accounted for as 'other income' on realization basis during FY 2013-14. Loss beyond excess clause, if any, to be borne by the company shall be determined after receipt of the final survey report and impact thereof shall be accounted for accordingly.
- Construction activities at site of Subansiri Lower Project have been interrupted w.e.f. 16.12.2011 due to protest of anti dam activists. Technical and administrative work is however continuing. Management is making all out efforts to restart the work at site. In line with the opinion of Expert Advisory Committee (EAC) of the Institute of Chartered Accountants of India (ICAI), for the current half year the borrowing cost of ₹ 20,453 Lacs (previous half year ₹ Nil & previous financial year ₹ 76,690 Lacs) and administration and other cost of ₹ 7,508 Lacs (previous half year ₹ Nil & previous financial year ₹ 34,154 Lacs) have, however, been charged to the Statement of Profit & Loss.



- 7 Active construction work at Teesta Low Dam-IV project has been interrupted due to stoppage of work by one of the contractors w.e.f. 20.03.2013. As such, for the current half year borrowing costs of ₹ 4,603 Lacs (previous half year ₹ Nil & previous financial year ₹ 9,135 Lacs) and administration and other cost of ₹ 2,405 Lacs (previous half year ₹ Nil & previous financial year ₹ 6,791 Lacs) have been charged to the Statement of Profit & Loss.
- 8a) Pending approval of tariff for the period 2014-19 by Central Electricity Regulatory Commission (CERC), sales have been recognized provisionally as per tariff notified by CERC for the period 2009-14 except in respect of TLDP-III Power Station, where sales have been recognized based on 85% of capital cost filed with CERC and also taking into account provision towards truing up of capital cost of the power stations in line with the CERC Tariff regulation 2014. Further, for the purpose of recognizing sales, Return on Equity (a component of tariff) has been grossed up using Minimum Alternate Tax (MAT) rate for FY 2014-15 as effective tax rate, till review at year end.
- b) Sales includes ₹ 70,958 Lacs for the half year ended 30.09.2014 (corresponding previous period ₹ 49,959 Lacs) which is yet to be billed.
- 9 Out of the Initial Public Offering (IPO) proceeds of ₹ 4,02,570 lacs, a sum of ₹ 3,75,699 lacs has been utilized up to 30.09.2014 for recoupment of capital expenditure already incurred from internal accruals on the projects specified for utilization and ₹ 3,871 lacs recouped for meeting initial IPO expenditure. The unutilized amount of ₹ 23,000 lacs has been invested in bank deposits as per extant investment policy of the company.
- 10 Statutory Auditors have included the following matters in Audit Reports on the accounts for the year ended 31.03.2014 under "Emphasis of Matter Paragraph", without any qualified opinion in respect of these matters:
- (i) reversal of excess pay drawn from the month of February and March 2014 to be recovered from below Board level Executives giving effect to the approval of Competent Authority that the pay scales shall be fitted w.e.f. 01.01.2007 after correcting the aberrations in pay scales fixed w.e.f. 01.01.1997. Confirmation of the action of recovery w.e.f. 01.02.2014 being pending with Ministry of Power.
- (ii) carry forward of expenditure incurred on survey & investigation of projects;
- (iii) uncertainty related to the outcome of the claims/ arbitration proceedings and lawsuit filed by/ against the Company on/ by contractors and others;
- The above points on which attention has been drawn by the auditors have been addressed as under:-
- (i) The confirmation of action of having implemented the directions of Competent Authority effecting recoveries w.e.f. 01.02.2014 has been sought from Ministry of Power (MoP), Govt. of India. In the meanwhile, NHPC Officers Association has got a stay from Hon'ble High Court of Delhi against the implementation of stoppage of Personal Pay Adjustment (PA) recovery. In view of the directions of the Hon'ble High Court, PA to the employees is continued to be paid to the employees along with the Salary.
- (ii) In the opinion of the management, the projects on which survey & investigation expenditure is incurred are still active and accordingly, the expenditure incurred is being carried forward. However, provision wherever considered necessary has been made in the books;
- (iii) Company is required to disclose the uncertainty relating to any outflow in respect of Contingent Liability in terms of Para 68 of the Accounting Standard 29, as such the same has been disclosed;
- 11 Formula used for computation of 'Debt Service Coverage Ratio' (DSCR) = [Profit before Interest, Depreciation and Tax / (Principal repayment, excluding payment under put option + Interest)] and for 'Interest Service Coverage Ratio' (ISCR) = [Profit before Interest, Depreciation and Tax / Interest]. Interest has been considered net off transferred to expenditure during construction and the principal repayment pertains to loan taken for operational projects.
- 12 Figures for the quarter ended 30.09.2014 are the balancing figures between un-audited figures for the half year ended 30.09.2014 and for the quarter ended 30.06.2014.
- 13 Figures for the previous periods have been re-grouped/re-arranged/re-casted wherever necessary.

For and on behalf of the Board of Directors of
NHPC Limited



(R.S. MINA)
DIRECTOR (FINANCE)
DIN - 00149956

Place : New Delhi
Date : 30.10.2014



