

NHPC LTD.
(A Government of India Enterprise)
SECTOR-33, FARIDABAD, HARYANA - 121 003
UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE-MONTHS ENDED 31ST DECEMBER 2012

(₹ in lacs)

	PARTICULARS	Quarter ended 31.12.2012 (unaudited)	Quarter ended 30.09.2012 (unaudited)	Quarter ended 31.12.2011 (unaudited)	Nine-months ended 31.12.2012 (unaudited)	Nine-months ended 31.12.2011 (unaudited)	Year ended 31.03.2012 (audited)
PART I							
1	Income from operations						
	(a) Net Sales/ Income from operations *	91,157	1,70,073	86,202	4,01,142	4,12,408	5,50,965
	(b) Other operating income	9,880	7,171	5,071	19,584	33,040	40,983
	Total Income from operations (net)	1,01,037	1,77,244	91,273	4,20,726	4,45,448	5,91,948
2	Expenses						
	(a) Employee benefit expense	19,202	21,774	22,793	60,273	63,834	82,904
	(b) Depreciation & amortization expense	23,896	25,318	22,366	71,392	67,286	89,274
	(c) Other expenses	20,476	34,873	27,665	87,831	92,156	1,14,505
	(d) Prior Period expense	39	245	36	288	2,758	5,816
	Total expenses	63,613	82,210	72,860	2,19,784	2,26,034	2,92,489
3	Profit from operations before other income, finance costs and exceptional items (1-2)	37,424	95,034	18,413	2,00,942	2,19,414	2,99,449
4	Other Income	18,902	24,058	17,240	67,204	52,292	79,593
5	Profit from operations before finance cost and exceptional items (3+4)	56,326	1,19,092	35,653	2,68,146	2,71,706	3,79,042
6	Finance cost	9,891	10,471	8,580	28,338	25,775	34,224
7	Profit from operations after finance costs but before exceptional items (5-6)	46,435	1,08,621	27,073	2,39,808	2,45,931	3,44,818
8	Exceptional items	-	-	-	-	(6,886)	(6,886)
9	Profit from ordinary activities before tax (7-8)	46,435	1,08,621	27,073	2,39,808	2,52,817	3,51,704
10	Tax expense	15,258	30,283	5,855	63,312	55,847	74,527
11	Net Profit from ordinary activities after tax (9-10)	31,177	78,338	21,218	1,76,496	1,96,970	2,77,177
12	Extraordinary items (net of tax expense)	-	-	-	-	-	-
13	Net Profit (11-12)	31,177	78,338	21,218	1,76,496	1,96,970	2,77,177
14	Paid-up equity share capital (of Face Value ₹ 10/- per share)	12,30,074	12,30,074	12,30,074	12,30,074	12,30,074	12,30,074
15	Reserves excluding Revaluation Reserves as per balance sheet of previous accounting year						14,05,279
16.i	Earning per share (before extraordinary items) (of ₹ 10/- each) (not annualised):						
	(a) Basic	0.26	0.64	0.17	1.43	1.60	2.25
	(b) Diluted	0.25	0.64	0.17	1.43	1.60	2.25
16.ii	Earning per share (after extraordinary items) (of ₹ 10/- each) (not annualised):						
	(a) Basic	0.25	0.64	0.17	1.43	1.60	2.25
	(b) Diluted	0.25	0.64	0.17	1.43	1.60	2.25

PART II-SELECT INFORMATION

A	PARTICULARS OF SHAREHOLDING						
	1. Public shareholding						
	- Number of shares	1677374015	1677374015	1677374015	1677374015	1677374015	1677374015
	- Percentage of shareholding	13.64	13.64	13.64	13.64	13.64	13.64
	2. Promoters and Promoter Group Shareholding						
a)	Pledged/ Encumbered						
	- Number of shares	-	-	-	-	-	-
	- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	-	-	-	-	-	-
	- Percentage of shares (as a % of the total share capital of the company)	-	-	-	-	-	-
b)	Non-encumbered						
	- Number of shares	10623368758	10623368758	10623368758	10623368758	10623368758	10623368758
	- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	100	100	100	100	100	100
	- Percentage of shares (as a % of the total share capital of the company)	86.36	86.36	86.36	86.36	86.36	86.36

* Net Sales includes proportionate amount of Advance against Depreciation written back.

Notes:

- Electricity generation is the principal business activity of the Company. Other operations viz., Contract, Project Management and Consultancy Works do not form a reportable segment as per Accounting Standard - 17 on Segment Reporting as notified under "The Companies Accounting Standard Rules 2006". The operations of the Company are mainly carried out within the Country and therefore, Geographical Segments are not applicable.
- In view of the seasonal nature of business, the financial results of the current quarter may not be comparable with other quarters of the current financial year.



- 3 Sales have been recognized as per final tariff notified by Central Electricity Regulatory Commission (CERC), except in respect of Teesta-V, Chamera III and Chutak Power Stations.
- Sales in respect of Teesta-V and Chamera III Power Stations have been recognised based on provisional tariff as notified by CERC pending determination of final tariff.
- Sales in respect of Chutak power station have been recognised to the extent of 85% of Annual Fixed Charge(AFC) claimed in the petition filed with CERC, keeping in view the principle of conservatism as the petition is subject to prudence check. Three out of four units of said Power Station with installed capacity of 11 Mega Watt (MW) each totalling to 33 MW, have come into commercial operation w.e.f. 29.11.2012.
- 4 For the purpose of recognizing sales for the current quarter, Return on Equity (ROE) (a component of tariff) has been grossed up using Minimum Alternate Tax (MAT) rate of FY 2012-13, pending review of applicable rate of tax (MAT or Normal) at year end.
- 5 Sales includes ₹ 112 lacs for the current quarter (corresponding previous quarter ₹ 1,047 Lacs) and ₹ 8,023 lacs for the nine months ended 31.12.2012 (corresponding previous period ₹ 35,621 Lacs) on account of earlier year sales arising out of finalisation of tariff.
- 6 Sales includes ₹ 7,996 Lacs for the current quarter (corresponding previous quarter (-)₹ 3 Lacs) and ₹ 52,092 Lacs for the nine months ended 31.12.2012 (corresponding previous period ₹ 62,682 Lacs) which is yet to be billed.
- 7 CERC vide notification dated 31.12.2012 has inter alia notified the principle for billing of water cess and Regional Load Dispatch Centre (RLDC) fees. As per the said notification water cess paid by Company till 31.12.2012 is to be recovered in six equal monthly installments along with interest at base rate of State Bank of India. Accordingly, interest income of ₹ 8,309 lacs has been recognized under "Other Operating Revenue" in the currnt quarter, which is yet to be billed.
- 8 As per the accounting practice of Hydro Electricity industry, capitalisation of a hydroelectric power station is done with effect from the date of commercial operation (COD) consequent upon declaration of power station as commissioned by Central Electricity Authority (CEA). However, 3 out of 4 units of Chutak Power Station were capitalised during half year ended 30.09.2012, since the declaration of COD and disposal of the interlocutory application filed with CERC for relaxation of the operational norms was not expected in near future and in the given circumstances, it was felt prudent to capitalise these units keeping in view the principle of conservatism read with Generally Accepted Accounting Principles (GAAP).
- COD of these units has now been declared w.e.f. 29.11.2012 and CERC has also relaxed the operational norm. Accordingly, necessary rectification has been carried out and said units have been capitalised w.e.f. 29.11.2012. As a result, expenditure charged to Profit during quarter ended 30.09.2012 amounting to ₹2,028 lacs (including depreciaiton of ₹1,130 lacs) has been reversed, thereby resulting into an increase in Profit before tax of current quarter by equivalent amount.
- 9 Out of the Initial Public Offering (IPO) proceeds of ₹6,03,855 lacs made during financial year 2009-10, ₹ 2,01,285 lacs was paid to Ministry of Power, Govt. of India and ₹4,02,570 lacs was retained by company. Out of ₹ 4,02,570 lacs, a sum of ₹2,41,699 lacs has been utilised up to 31.12.2012 for re-coupment of capital expenditure already incurred from internal accruals on the projects specified for utilisation, ₹ 1,57,000 lacs has been invested in bank deposits as per extant investment policy of the company and ₹ 3871 lacs recouped for meeting IPO expenditure.
- 10 There were no qualifications of Statutory Auditors on the Annual Accounts for the financial year 2011-12. However, attention was drawn by them on:
- (a) carry forward of cost incurred on survey & investigation of projects;
- (b) referring the issue of capitalization of expenditure incurred for creation of assets (enabling assets) not within the control of the company, to Expert Advisory Committee of the Institute of Chartered Accountants of India (EAC of ICAI).
- The above have been addressed as under:-
- (a) In the opinion of the management, the projects on which survey & investigation expenditure is incurred are still active, therefore the cost incurred on survey & investigation is being carried forward;
- (b) the opinion of EAC is awaited, pending which the same accounting treatment as was followed during the financial year 2011-12 is continued.
- 11 Information on Investors Complaints pursuant to Clause 41 of Listing Agreements for the quarter ended 31st December 2012:-

INVESTOR COMPLAINTS

Pending at the beginning of the quarter	3
Received during the quarter	1,416
Disposed during the quarter	1,412
Remaining unresolved at the end of the quarter	7

- 12 The above results have been reviewed by Audit Committee of the Board of Directors and approved by the Board of Directors of the Company in their meeting held on 05.02.2013. The same have been reviewed by the Joint Statutory Auditors of the company as required under Clause 41 of the Listing Agreement.
- 13 Figures for the current quarter are the balancing figures between year to date figures of the nine-months ended 31.12.2012 and the published figures for the half year of the current financial year.
- 14 Figures for the previous periods have been re-grouped/re-arranged/re-cast wherever necessary.

For and on behalf of the Board of Directors of
NHPC Limited

(A. B. L. SRIVASTAVA)
DIRECTOR(FINANCE)
DIN - 01601682

Place : NEW DELHI
Date : 05.02.2013

