

NHPC Limited
(Formerly known as National Hydroelectric Power Corporation Limited)
(A Government of India Enterprise)
SECTOR-33, FARIDABAD, HARYANA-121003

UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2010

(Rs. in Lacs)

	Quarter ended 30.06.10 (Un-audited)	Quarter ended 30.06.09 (Un-audited)	Year ended 31.03.2010 (Audited)
1 (a) Net Sales/Income from Operations	101,971	106,026	421,890
(b) Other Operating Income	3,536	1,240	11,308
Total (a+b)	105,507	107,266	433,198
2. Expenditure:-			
(a) Employees cost	12,088	12,403	52,984
(b) Depreciation	26,045	25,890	103,325
(c) Other expenditure	8,379	5,501	46,984
Total (a+b+c)	46,512	43,794	203,293
3. Profit from Operations before Other Income, Interest & Finance Charges and Exceptional Items (1-2)	58,995	63,472	229,905
4. Other Income	18,367	8,701	56,011
5. Profit before Interest & Exceptional Items (3+4)	77,362	72,173	285,916
6. Interest & Finance Charges	10,420	12,199	45,708
7. Profit after Interest & Finance Charges but before Exceptional Items (5-6)	66,942	59,974	240,208
8. Exceptional items	-	-	-
9. Profit(+)/Loss(-) from Ordinary Activities before Tax (7+8)	66,942	59,974	240,208
Tax expense	13,200	9,764	31,158
11. Net Profit(+)/Loss(-) from Ordinary Activities after Tax (9-10)	53,742	50,210	209,050
12. Extraordinary items (net of tax expense)	-	-	-
13. Net Profit(+)/Loss(-) for the period (11-12)	53,742	50,210	209,050
14. Paid-up Equity Share Capital (Face Value Rs.10/- each)	1,230,074	1,118,249	1,230,074
15. Paid-up Debt Capital	1,415,485	1,186,109	1,386,822
16. Reserves excluding Revaluation Reserves as per Balance Sheet of previous accounting year	-	-	1,097,245
17. Debenture Redemption Reserve	21,400	12,825	21,400
18. Earning Per Share (EPS in Rs.):-			
(a) Basic & Diluted EPS before Extraordinary items (not annualised)	0.44	0.45	1.76
(b) Basic & Diluted EPS after Extraordinary items (not annualised)	0.44	0.45	1.76
19. Debt-Equity Ratio	0.59	0.64	0.60
20. Debt Service Coverage Ratio (DSCR)	3.32	1.53	2.63
21. Interest Service Coverage Ratio (ISCR)	12.00	9.70	10.12
22. Public shareholding			
- Number of shares	1,677,374,015	-	1,677,374,015
- Percentage of shareholding	13.64%	-	13.64%
Promoters and Promoter Group Shareholding			
a) Pledged / Encumbered			
- Number of shares	-	-	-
-Percentage of shares (as a % of the total shareholding of promoter and promoter group)	-	-	-
-Percentage of shares (as a % of the total share capital of the company)	-	-	-
b) Non-encumbered			
- Number of shares	10,623,368,758	11,182,493,430	10,623,368,758
-Percentage of shares (as a % of the total shareholding of promoter and promoter group)	100%	100%	100%
-Percentage of shares (as a % of the total share capital of the company)	86.36%	100%	86.36%

1 Electricity generation is the principal business activity of the Corporation. Other operations viz., Contract, Project Management and Consultancy Works do not form a reportable segment as per Accounting Standard - 17 on Segment Reporting issued by the Institute of Chartered Accountants of India. The operations of the Company are mainly carried out within the Country and therefore, Geographical Segments are not applicable.

2 In view of the seasonal nature of business, the financial results may not be comparable on quarter to quarter basis.




Shubha

- 3 Central Electricity Regulatory Commission (CERC) has notified by Regulations the terms and conditions for determination of tariff applicable with effect from 1st April 2009 for a period of five years vide notification dated 19.01.2009. The company has filed tariff petitions with CERC for determination of tariff for the period 2009-14 in respect of 10 out of 11 power stations. Pending determination of station wise tariff as per aforesaid notification, Sales for the current quarter has been provisionally recognised at Rs.94,593 lacs on the basis of the principles enunciated in the said notification. The principle of conservatism has also been kept in view as the tariff petitions are subject to prudence check by CERC. The aforesaid CERC notification provides that pending determination of tariff by the CERC, the Company is to provisionally bill the beneficiaries at the tariff approved by the CERC as applicable as on 31st March 2009. The amount provisionally worked out for billing for the quarter ended 30th June 2010 on this basis is Rs.80,851 lacs, as such sales amounting to Rs.13,742 lacs is yet to be billed to the beneficiaries.
- 4 Depreciation is charged in the books as per asset wise rates of depreciation notified by CERC. As per methodology for determination of depreciation given by CERC in notification dated 19.01.2009, asset wise rates of depreciation are to be followed for first twelve years of operation of a project and from thirteenth year onwards, depreciable value as at 31st March of the year closing after a period of twelve year would be spread over the balance useful life of the assets, thereby giving an average rate of depreciation from thirteenth year onwards. Since as per Generally Accepted Accounting Principles, depreciation is to be provided asset wise, issue has been referred to Ministry of Power (MOP) for seeking clarification. Pending clarification from MOP, asset wise rates of depreciation as prescribed by CERC has been continued to be followed even in respect of assets of the projects which have completed a period of twelve years from the date of commercial operation.
- 5 Out of Proceeds from Initial Public Offering (IPO) of Rs.603,855 lacs including premium, the Company retained Rs.402,570 lacs as its share proceeds including share premium of Rs.290,745 lacs and sale proceeds of the equity of Government of India amounting to Rs.201,285 lacs was paid to the Ministry of Power, Government of India. Out of the proceeds, a sum of Rs.86,083 lacs has been utilised for recoupment of capital expenditure already incurred from internal accruals on the projects specified for utilisation, Rs.280,000 lacs has been invested as per extant investment policy of the Company, Rs.3,967 lacs recouped provisionally for meeting IPO expenditure and balance of Rs.32,520 lacs is lying in bank account under Corporate Liquidity Term Deposit (CLTD).
- 6 Adequate provision for Income Tax has been made as per the applicable rates.
- 7 There were no observations of Auditor's on the Annual Accounts for the financial year 2009-10.
- 8 Information on Investors Complaints pursuant to Clause 41 of Listing Agreements for the quarter ended 30th June, 2010:-

Pending as on 01.04.10	Received during the period	Disposed during the period	Remaining unresolved as on 30.06.10
1	620	620	1

- 9 Formula used for computation of 'Debt Service Coverage Ratio' (DSCR) = [Profit before Interest, Depreciation and Tax/(Principal repayment, excluding payment under put option+Interest)] and for 'Interest Service Coverage Ratio' (ISCR) = [Profit before Interest, Depreciation and Tax/Interest]. Interest has been considered net off transferred to expenditure during construction and the principal repayment pertains to loan taken for operational projects.
- 10 The above results have been reviewed by Audit Committee of the Board of Directors in their meeting held on 29.07.2010 and approved by the Board of Directors of the Company in their meeting held on 29.07.2010.
- 11 The above results have been reviewed by Chartered Accountants engaged for carrying out the limited review assignment.
- 12 Figures for the previous periods have been re-grouped/re-arranged/re-cast wherever necessary.

For and on behalf of the Board of Directors of
NHPC Limited


(A.B.L. SRIVASTAVA)
DIRECTOR (FINANCE)
DIN - 01601682

Place : New Delhi
Date : 29.07.2010



Shubh