

जुलाई 2023 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण  
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO JUL-23

(Rs. करोड़ में) RUPEES IN CRORE

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2023 तक प्रगामी नकद व्यय (अर्नतिम) / PROGRESSIVE CASH EXP. UPTO 31.3.2023	बजेट अनुमान/ BUDGET ESTIMATE 2023-24	जुलाई 2023 के लक्ष्य/ TARGETS FOR JUL-23	जुलाई 2023 का वास्तविक व्यय (अर्नतिम)/ ACTUAL EXP. FOR JUL-23 (PROV.)	जुलाई 2023 तक के लक्ष्य/ TARGETS UPTO JUL-23	जुलाई 2023 तक नकद व्यय (अर्नतिम)/ CASH EXP. UPTO JUL-23	जुलाई 2023 तक कमी/EXCESS/( SHORTFALL) UPTO JUL-23	Cumulative Expenditure upto JUL-23
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
<b>I. NHPC STANDALONE</b>									
<b>A. ON-GOING SCHEMES</b>									
1	Parbati - II (800 MW)	10,512.65	594.86	97.18	70.90	356.58	295.35	(61.23)	10,807.99
2	Subansiri Lower (2000MW)	17,985.13	787.12	60.56	173.76	372.71	918.06	545.35	18,903.19
3	Dibang (2880 MW)	2,146.96	712.10	47.73	5.34	186.01	30.27	(155.74)	2,177.22
<b>SUB TOTAL (A)</b>		<b>30,644.74</b>	<b>2,094.08</b>	<b>205.47</b>	<b>250.01</b>	<b>915.30</b>	<b>1,243.67</b>	<b>328.37</b>	<b>31,888.41</b>
<b>B NEW SCHEMES</b>									
1	Teesta-IV (520 MW)	264.00	25.45	0.57	0.55	19.75	1.34	(18.41)	265.34
2	Dugar (449 MW)	52.15	320.11	15.48	15.43	81.98	17.52	(64.46)	69.67
3	Uri-I -Stage-II (240 MW)	5.69	9.04	0.09	-	2.63	-	(2.63)	5.69
4	Dulhasti Stage-II (260 MW)	6.49	14.21	1.18	-	4.78	-	(4.78)	6.49
5	Sawalkote (1856MW)	51.83	143.36	6.40	4.49	22.60	19.83	(2.77)	71.66
6	Siang Lower(2700MW)	10.56	37.87	3.39	0.33	7.81	1.61	(6.20)	12.17
7	Subansiri Upper HEP	1.38	121.93	2.06	0.02	10.17	0.04	(10.13)	1.42
8	Subansiri Middle HEP	0.19	217.12	1.61	-	6.91	-	(6.91)	0.19
9	West Seti-Nepal (750MW)	5.48	27.74	2.73	0.46	9.96	2.42	(7.54)	7.90
10	Seti River-6 Nepal (450MW)	20.91	14.60	1.25	0.24	4.33	1.25	(3.08)	22.16
<b>SUB TOTAL (B)</b>		<b>418.68</b>	<b>931.43</b>	<b>34.76</b>	<b>21.53</b>	<b>170.92</b>	<b>44.00</b>	<b>(126.92)</b>	<b>462.68</b>
<b>C RE PROJECTS (Solar and Rooftop Solar)</b>									
1	Tamil Nadu Solar Project (50MW)	3.50	3.50	-	-	-	-	-	3.50
2	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	4.25	-	-	0.04	-	0.65	0.65	4.89
3	Solar Project under 1000 MW CPSU scheme-Solar Project at Bikaner, Rajasthan (300MW)	313.58	800.00	2.00	52.20	19.00	166.66	147.66	480.24
4	Solar Project under 1000 MW CPSU scheme-Solar Project at Kutch, Gujrat (600 MW)		1,513.08	-	7.21	-	7.21	7.21	7.21
5	Solar Project under 1000 MW CPSU scheme-Solar Project in Andhra Pradesh (100MW)		150.00	-	1.19	-	1.19	1.19	1.19
6	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit	0.56	0.50	-	0.00	-	0.00	0.00	0.57
7	Floating Solar Power Project ,West kallada, Kerala 50 MW		25.00	-	-	-	-	-	-
8	ISTS (Inter-State transmission system) connected solar power project anywhere in India 75 MW		25.00	-	-	-	-	-	-
<b>SUB TOTAL (C)</b>		<b>321.90</b>	<b>2,517.08</b>	<b>2.00</b>	<b>60.64</b>	<b>19.00</b>	<b>175.70</b>	<b>156.70</b>	<b>497.60</b>
<b>D RENOVATION &amp; MODERNIZATION WORKS</b>									
1	R&M Work of Bairasiul PS	351.68	1.90	-	0.23	0.50	1.09	0.59	352.77
2	R&M Work of Loktak PS	48.24	150.04	5.23	0.97	21.80	4.52	(17.28)	52.77
<b>SUB TOTAL (D)</b>		<b>399.92</b>	<b>151.94</b>	<b>5.23</b>	<b>1.20</b>	<b>22.30</b>	<b>5.61</b>	<b>(16.69)</b>	<b>405.54</b>
<b>TOTAL A to D</b>		<b>31,785.23</b>	<b>5,694.53</b>	<b>247.46</b>	<b>333.38</b>	<b>1,127.52</b>	<b>1,468.99</b>	<b>341.47</b>	<b>33,254.22</b>
<b>II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23</b>									
<b>A Loktak Downstream(66MW)</b>									
163.92		1.20	-	0.04	0.30	0.18	(0.12)	164.10	
<b>B CVPPPL</b>									
1	Pakal Dul(1000MW)*	2,922.28	1,215.00	90.00	65.99	325.00	271.90	(53.10)	3,194.18
2	Kiru(624 MW)	1,006.00	857.40	51.98	49.90	231.63	162.94	(68.69)	1,168.94
3	Kwar (540 MW)	381.55	220.09	6.00	6.64	30.50	49.51	19.01	431.06
4	Kirthai-II (930 MW)	8.89	54.72	1.23	0.39	5.16	3.46	(1.70)	12.35
<b>Sub Total (B)</b>		<b>4,318.72</b>	<b>2,347.21</b>	<b>149.21</b>	<b>122.92</b>	<b>592.29</b>	<b>487.81</b>	<b>(104.48)</b>	<b>4,806.53</b>
<b>C BSUL</b>									
1	Kalpi Solar Power Project (65 mw)	236.95	140.00	18.00	1.52	31.00	5.20	(25.80)	242.14
2	Mirzapur Solar Park (100 MW)	3.26	10.00	1.00	0.07	2.00	0.28	(1.72)	3.54
3	UMREPP - Jalaun Solar Park (1200 MW)	12.20	40.00	4.00	0.43	10.00	1.67	(8.33)	13.87
4	Madhogarh Solar Power Project (45 MW)	1.46	12.00	1.00	0.04	2.00	0.17	(1.83)	1.63
<b>Sub Total (C)</b>		<b>253.88</b>	<b>202.00</b>	<b>24.00</b>	<b>2.07</b>	<b>45.00</b>	<b>7.30</b>	<b>(37.70)</b>	<b>261.18</b>
D	LTHPL - Teesta-VI (500 MW)	2,305.26	1,151.14	99.81	102.20	368.92	337.98	(30.94)	2,643.24
E	JPCL- Rangit-IV	526.74	425.38	30.85	35.41	125.85	131.97	6.12	658.71
F	RHPCL-Ratle	270.28	454.60	28.03	17.72	84.27	63.13	(21.14)	333.41
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)	-	102.00	-	-	-	-	-	-
H	NREL-NHPC Renewable Energy Ltd.	-	-	-	-	-	-	-	-
I	NHDC Floating Solar	-	479.16	43.71	35.64	130.81	57.62	(73.19)	57.62
<b>TOTAL JV</b>		<b>7,838.81</b>	<b>5,162.69</b>	<b>375.61</b>	<b>316.00</b>	<b>1,347.44</b>	<b>1,086.00</b>	<b>(261.44)</b>	<b>8,924.81</b>
<b>Grand Total (I+ II)</b>		<b>39,624.04</b>	<b>10,857.22</b>	<b>623.07</b>	<b>649.38</b>	<b>2,474.96</b>	<b>2,554.99</b>	<b>80.03</b>	<b>42,179.03</b>