



मार्च 2023 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण

STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO MAR-23

(Rs. In Crore)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2022 तक प्रगामी नकद व्यय (अनंतिम) / PROGRESSIVE CASH EXP. UPTO 31.3.2022 (As per Books.)	बजेट अनुमान/ BUDGET ESTIMATE 2022-23	Total CAPEX on accrual basis during 2022-23
1	2	3	4	5
I. NHPC STANDALONE				
A. ON-GOING SCHEMES				
1	Parbati - II (800 MW)	9,550.16	829.96	880.29
2	Subansiri Lower (2000MW)	15,512.13	1,644.74	2,597.96
SUB TOTAL (A)		25,062.29	2,474.70	3,478.26
B NEW SCHEMES				
1	Dibang (2880 MW)	2,045.54	50.00	207.34
2	Teesta-IV (520 MW)	258.86	6.00	4.01
3	Dugar (449 MW)	41.38	23.61	11.44
4	Uri-I -Stage-II (240 MW)	5.39	0.50	0.01
5	Dulhasti Stage-II (260 MW)	3.64	0.50	2.05
6	R&D and other new projects #	312.51	5.00	25.46
7	Sawalkote (1856MW)	4.54	28.82	58.93
8	Siang Lower(2700MW)	0.82	6.04	8.90
SUB TOTAL (B)		2,672.67	120.47	318.14
C RE PROJECTS (Solar and Rooftop Solar)				
1	Tamil Nadu Solar Project (50MW)		-	0.01
2	50 MW Floating Solar Power Project in West Kallada, Kerala		-	-
3	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	3.22	115.55	1.11
4	Solar Project under CPSU scheme/ VGF based competitive bidding through IREDA at various locations (1000 MW)	11.80	1,400.00	340.43
5	Solar Power Project in Tamilnadu 100 MW through STU substation)		-	-
6	Solar Power Project in Tamilnadu (500 MW through ISTS substation)		-	-
7	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit		0.50	0.56
SUB TOTAL (C)		15.02	1,516.05	342.12
D RENOVATION & MODERNIZATION WORKS				
1	R&M Work of Bairasiul PS	325.08	18.91	30.19
2	R&M Work of Loktak PS	30.77	77.33	17.37
SUB TOTAL (D)		355.84	96.24	47.56
TOTAL A to D		28,105.82	4,207.46	4,186.08
II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23				
A	Loktak Downstream(66MW)	162.03	2.00	1.89
B CVPPPL				
1	Pakal Dul(1000MW)	2,203.66	1,252.98	726.06
2	Kiru(624 MW)	695.91	621.10	360.94
3	Kwar (540 MW)	136.17	211.65	209.17
4	Kirthai-II (930 MW)	4.43	47.28	1.35
Sub Total (B)		3,040.17	2,133.01	1,297.52
C BSUL				
1	Kalpi Solar Power Project (65 mw)	152.92	94.31	84.59
2	Mirzapur Solar Park (100 MW)	2.95	-	0.40
3	UMREPP - Jalaun Solar Park (1200 MW)	7.57	4.00	13.29
4	Madhogarh Solar Power Project (45 MW)	1.33	-	0.18
Sub Total (C)		164.77	98.31	98.47
D	LTHPL - Teesta-VI (500 MW)	1,440.49	841.91	877.84
E	JPCL- Rangit-IV	209.43	360.54	347.17
F	RHPCL-Ratle	10.36	413.26	152.38
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)		5.00	-
H	NREL-NHPC Renewable Energy Ltd.		-	0.06
TOTAL JV		5,027.24	3,854.03	2,775.34
Grand Total (I+ II)		33,133.06	8,061.49	6,961.42

Expenditure under Other New Projecs at serial no. B.6 as above includes : 1. Subansiri Middle (Rs. 0.26 Cr) 2. Subansiri Upper (Rs. 2.17) 3. West Seti and Seti River-6, Nepal (Rs. 22.51 Cr).

Note:1 The above CAPEX for FY 2022-23 does not includes Capital Expenditures in Power Station/ Corporate Office and Regional Offices/ Liaison Offices

Note:2 An amount of Rs. 90.92 Crore paid against Arbitration Award in respect of Parbati-II Project has been considered as CAPEX during FY 2022-23.

Note:3 Provision has been created during FY 2022-23 in respect of CWIP of M/s LDHCL as on 31.03.2022 amounting to Rs. 159.33 Crore and the same has not been reduced for calculation of CAPEX for FY 2022-23.