

PETITION NO. 115/GT/ 2013 (AMENDED)

**TARIFF PETITION
OF
TEESTA LOW DAM-III POWER STATION
FOR THE PERIOD 01.04.2013 TO 31.03.2014**

एनएचपीसी लिमिटेड
(भारत सरकार का उद्योग)

NHPC Limited
(A Govt. of India Enterprise)



COMMERCIAL DIVISION

**N.H.P.C. OFFICE COMPLEX,
SECTOR-33, FARIDABAD (HARYANA)-121003**

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.115/GT/2013 (Amended)

IN THE MATTER OF

APPROVAL OF GENERATION TARIFF OF **TEESTA LOW DAM PROJECT, STAGE-III** FOR THE PERIOD FROM 01.04.2013 TO 31.03.2014 U/C 79 (1) OF THE CERC (CONDUCT OF BUSINESS), REGULATIONS 1999 AND SECTION 62(1) (a) OF THE ELECTRICITY ACT, 2003.

PETITIONER:

NHPC LIMITED
(A GOVT. OF INDIA ENTERPRISE)
NHPC OFFICE COMPLEX,
SECTOR – 33, FARIDABAD – 121 003.

RESPONDENT :

THE CHAIRMAN & MANAGING DIRECTOR,
WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
VIDYUT BHAWAN (8TH FLOOR), BLOCK-DJ
SECTOR-II, SALT LAKE, KOLKATA – 700 091 (WEST BENGAL)

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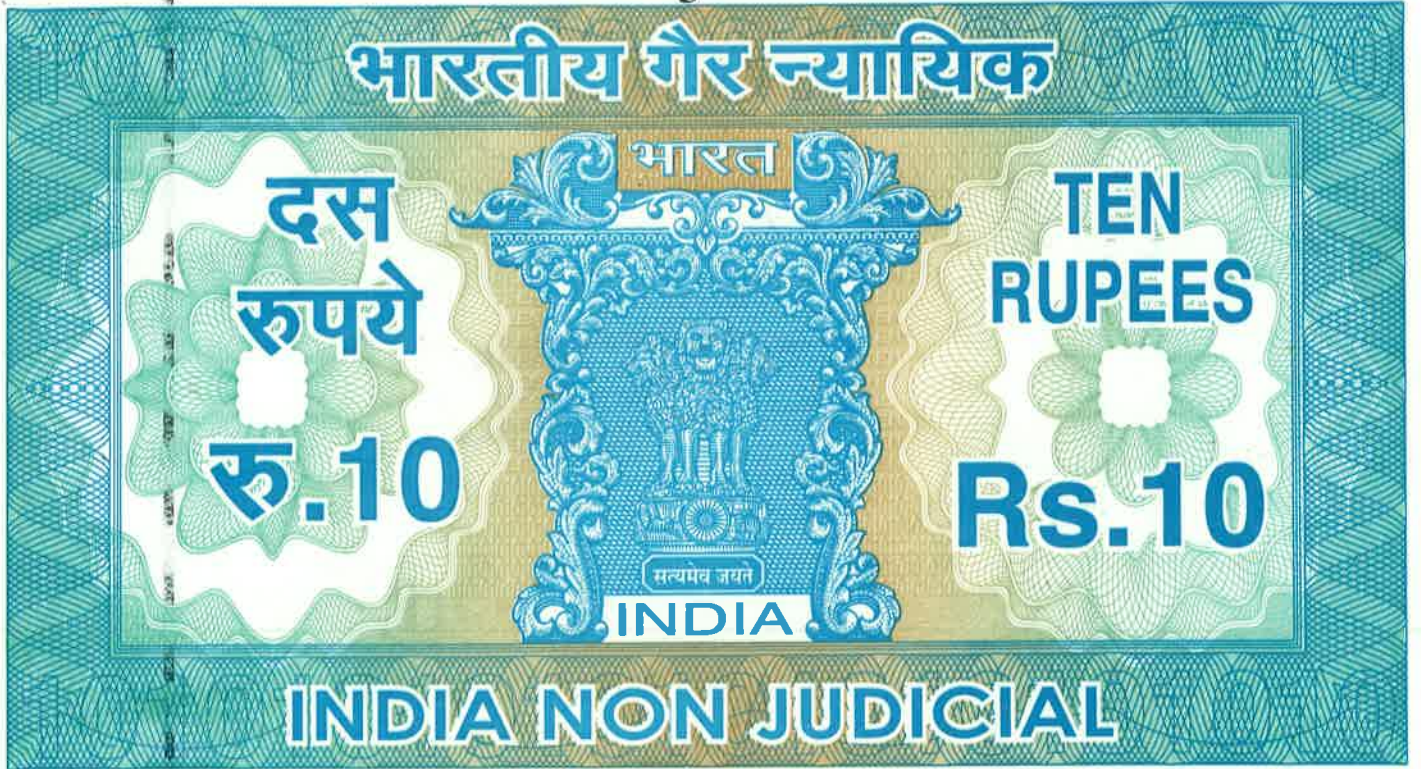
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NHPC Limited
Through



(A. K. Pandey)
Chief Engineer (Comml.)

Place : Faridabad
Date : 13.08.2014



हरियाणा HARYANA

34AA 265184

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.115/GT/2013
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 BLOCK-DJ, SECTOR-II, SALT LAKE, KOLKATA – 700 091
 (WEST BENGAL)

Handwritten signature

AFFIDAVIT IN THE PETITION NO.115/GT/2013 (TEESTA LOW DAM –III
POWER STATION) (Amended)

I, A. K. Pandey S/o late Sh P. N. Pandey aged 55 years working as Chief Engineer (Comml.) in NHPC Ltd., the applicant in the above matter do solemnly affirm and state as follows:

1. I am working as Chief Engineer (Comml.) in NHPC Ltd., and am well acquainted with the facts of the above case.
2. The statements made in the petition herein are true to my knowledge and belief and are based on documents / records available and / or management's approval.

Solemnly affirmed at Faridabad on the day of _____ Aug, 2014 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.



A.K. Pandey

DEPONENT

IDENTIFIED BEFORE ME

I know the deponent/executant and who has signed/thumb marked/LTI/ RTI in my presence

ATTESTED AS IDENTIFIED

NOTARY
FARIDABAD

13 AUG 2014

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.115/GT/2013(Amended)

IN THE MATTER OF

APPROVAL OF GENERATION TARIFF OF **TEESTA LOW DAM PROJECT, STAGE-III** FOR THE PERIOD FROM 01.04.2013 TO 31.03.2014 U/C 79 (1) OF THE CERC (CONDUCT OF BUSINESS), REGULATIONS 1999 AND SECTION 62(1) (a) OF THE ELECTRICITY ACT, 2003.

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SECTOR-II, SALT LAKE, KOLKATA – 700 091 (WEST BENGAL)

It is respectfully submitted by the Applicant that:

1. Teesta Low Dam Project, Stage-III (4 X 33 MW) was sanctioned by Govt. of India in favour of NHPC in October, 2003 to be executed in the state of West Bengal at a cost of ₹768.92 Crs. including IDC of ₹ 60.41 Crs. at Dec, 2002 Price Level.
2. Petition no. 115/GT/2013 for the period from anticipated Commercial Operation date i.e. 01.04.2013 to 31.03.2014 in r/o Teesta Low Dam Project, stage-III was filed by petitioner on 05.11.2012 in accordance with Regulation-5 of CERC Tariff Regulations, 2009 and as per CERC (Procedure for making of application for determination of tariff, publication of the application and other related matters) Regulations, 2004 and its subsequent amendments.
3. Out of the total four units of Teesta Low Dam Project, Stage-III, the two units (U#2 and U#3) have been declared under Commercial operation on



01.04.2013, third unit (U#4) on 01.05.2013 and forth unit (U #1) on 19.05.2013. Thus, the Project is declared under commercial operation w.e.f. 19.05.2013. This has been informed vide affidavit dtd. 20.05.2013

4. The Hon'ble Commission vide its technical validation dtd. 01.02.2013 directed NHPC to submit the revised forms as on actual COD, once it is commissioned. The relevant part of the direction is reproduced as under:

"With reference to the subject mentioned above, I am directed to request you to furnish the following information on affidavit..."

.....
(ii) Once the project has been commissioned, the details of actual cost of the project and revised forms as on actual COD;"

5. Tariff order in respect of Teesta Low Dam Project, Stage –III (herein after called Teesta Low Dam-III Power Station or TLD-III Power Station) in petition no. 115/GT/2013 is yet not issued by CERC. In the absence of any tariff order / provisional order, the petitioner is not able to bill its sole beneficiary i.e. WBSEDCL for the energy supplied to them since COD.
6. Petition No.115/GT/2013 based on anticipated / projected expenditure & anticipated COD, is pending in CERC for disposal. The tariff period 2009-14 is over on 31.03.2014 and accounts for 2013-14 have been finalized by statutory auditors. In view of above and as per direction of Hon'ble Commission, the revised petition against earlier petition no.115/GT/2013 is submitted for consideration please.
7. The independent agency, M/s Tata Consulting Engineers Ltd., Bengaluru, appointed for vetting of capital cost in respect of Teesta Low Dam Project, stage-III has submitted the Appraisal report and vetted the capital cost of ₹1972.99 Cr as on COD. The copy of report has been submitted in CERC vide affidavit dtd. 23.10.2013.



8. RCE amounting to ₹ 1972.99 Crs at June 2013 PL has been submitted in MOP on 30.12.2013. This amount is excluding interest on normative loan amounting to ₹ 87.62 Crs. Revised Capital Expenditure (RCE) of TLD-III Power station is under consideration in Ministry of Power (MOP), Govt. of India (GOI).
9. The revised capital cost of project as on COD i.e. 19.05.2013 works out to ₹ 1790.43 Crs after adjusting income from sale of infirm power amounting to ₹ 67.60 Lakh. (as per audited balance sheet 2013-14)
10. The un-discharged liability as on COD stands as ₹130.71 Crs, out of which ₹25.18 Crs was discharged in FY2013-14 and balance will be discharged during tariff period 2014-19.
11. In view of above, Annex-I of petition no. 115/GT/2013 has been revised based on actual COD of Teesta Low Dam-III Power Station including the impact mentioned at para 9 & 10 above. The revised **Annex-I** is appended herewith for determination of tariff from 01.04.2013 to 31.03.2014 in respect of Teesta Low Dam-III Power Station.
12. The audited expenditure as on 31.03.2013 is ₹ 1844.67 Crs, and as on 31.03.2014 is ₹ 1893.24 Crs. These figures are excluding the interest on normative loan amounting to ₹ 86.27 Crs. as on 31.03.2013 and ₹ 87.62 Crs. as on COD i.e. 19.05.2013 respectively.
13. The revised Annual Fixed Charges for TLD-III Power Station based on the CERC (Terms and Conditions of Tariff) Regulations, 2009 and subsequent amendment works out to ₹ 18.59 Crs for the period 01.04.2013 to 30.04.2013 (two units), ₹ 15.73 Crs for the period 01.05.2013 to 19.05.2013 (three units) and ₹ 328.12 Crs for the period 19.05.2013 to 31.03.2014 (all four units) as detailed in **Form-I** of revised **Annex-I**.
14. The above tariff is exclusive of any statutory taxes, levies, duties, cess, charges or any other kind of imposition(s) whatsoever imposed / charged

by any Government (Central / State) and / or any other local bodies / authorities / regulatory authorities in relation to generation of electricity including auxiliary consumption or any other types of consumption including water, transmission of power, environmental protection, sale or on supply of power / energy, and / or in respect of any of its installations associated with Generating Stations and / or on transmission system.

15. The amount of such taxes/duties/cess/levies/charges etc. payable by NHPC to the authorities concerned in any month on account of the said taxes/duties /cess/levies/charges etc. as referred to above shall be borne additionally and paid by the respondents to NHPC in the proportion to Annual Capacity Charges payable by them.
16. West Bengal being sole beneficiary of TLDP-III Power station, the scheduling, metering and energy accounting is being done by State Load Dispatch Centre as per IEGC Regulation, 2010 / State Grid Code of West Bengal. Hon,ble commission is requested to allow the petitioner to pass through any charges levied by SLDC in tariff .
17. Ministry of Power, Government of India vide its letter dated 20.12.2012 allocated 100% power to West Bengal including 13 % free power (12% home state share and 1% Local Area Development Fund). As per the allocation of power, 1% additional free power to the state of West Bengal for local area development fund has been provided. Further, as per the allocation letter 100 units of electricity per month is to be provided by the petitioner to each project affected family for a period of 10 years from the date of commissioning of the project. Hon'ble Commission is requested to allow the petitioner to get reimbursement the same from the beneficiary / respondents through tariff.
18. Ministry of Power, Government of India vide its letter dated 25.03.2013 has withdrawn the scheme 'Provision for supply of Electricity in 5 km area around Central Power Plants'. Accordingly, we withdraw our prayer at para

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30 in original petition no.115/GT/2013 for allowing the expenditure for electrification of villages within 5 km periphery of the project.

19. The petitioner has claimed NAPAF of 80% in its petition no. 115 /GT/2013 filed with CERC. The same may be allowed for the period 2013-14.
20. During the pendency of the petition, the petitioner may be allowed to bill the respondents @ 95 % of AFC worked out in this petition (**Form-I of revised Annex-I**) in accordance with CERC (Terms & Conditions of Tariff) (First Amendment) Regulations, 2011.
21. Filing fee of ₹ 5, 80, 800/- for the period anticipated COD i.e. 01.04.2013 to 31.03.2014 has been electronically transferred through UTR No. SBINH 12310544961 in terms of CERC (Payment of fee) Regulation, 2012 & same has been intimated to CERC vide letter no. NH/CommI/ Tariff/ 307/ 2012/1353 dtd 05.11.2012 to the Hon'ble Commission for this project(Copy of letter is attached as **Annex-VI**). The same may kindly be allowed to be recovered from the respondent.
22. The expenditure incurred in publishing of notices for original tariff petition 115/GT/2013 as per Central Electricity Regulatory Commission (Procedure for making of application for determination of tariff, publication of the application and other related matters) Regulations, 2004 may be allowed to be recovered from the respondents. The details of such actual expenditures shall be filed with the Commission subsequently.
23. An amount of ₹83,805/- has been incurred in publication of notices for the original tariff petition No.115/GT/2013 during 2012, the same may kindly be allowed to be recovered from the respondents.

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Prayer

In view of the submissions made herein above in the petition, following are prayed to the Commission:

1. That Annex-I of TLDP-III Project (petition No.115/GT/2013) may kindly be considered revised by revised Annex-I of this petition.
2. That the tariff (AFC) of Teesta Low Dam-III Power Station for the period from 01.04.2013 to 31.03.2014 may kindly be determined as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 and subsequent amendments thereof.
3. That the revised Annual Fixed Charges for Teesta Low Dam-III Power station is as under as per details in tariff filing **Form-I** of revised **Annex-I**:

01.04.2013 to 30.04.2013	01.05.2013 to 18.05.2013	19.05.2013 to 31.03.2014
₹ 18.59 Crs	₹ 15.73 Crs	₹ 328.12 Crs

These amounts of AFCs may kindly be passed and allowed to be billed for payment by the respondent in the manner already laid down by the Hon'ble Commission in Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 and its amendment from time to time.

4. During the pendency of this petition, NHPC may be allowed to bill the respondents @95% of AFC indicated at prayer No.3 above. It is as per CERC (Terms & Conditions of Tariff) (First Amendment) Regulations, 2011.
5. That petitioner may be allowed to Bill the Respondents for levies, taxes, duties, cess, charges, fees etc. if any, as mentioned at para -15 above.
6. That the respondents may be directed to make the payment to the petitioner for the bills raised by the petitioner for supply of power / energy including other



charges to them from COD (i.e. 01.04.2013) onwards in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 and its amendment from time to time.

7. That appropriate directions for recovery of filing fee for the period 2013-14 and the expenditure incurred in publishing notices for tariff petition as per para-21 & 23 may kindly be issued.
8. That the NAPAF of TLDP-III may be approved as 80% for period 2013-14.
9. That any charges levied by SLDC on account of scheduling, metering etc may be allowed to be recovered from respondent / beneficiary as per para-16
10. That pass such order and further order / orders as are deemed fit and proper in the facts and circumstances of the case.

**NHPC Limited
Through**



**(A. K. Pandey)
Chief Engineer (Comml.)**

**Place : Faridabad
Date : 13 .08.2014**

Summary Sheet

Name of the Company : NHPC LIMITED
 Name of the Power Station : TEESTA LOW DAM - III POWER STATION
 Region : Eastern District : Darjeeling, State: West Bengal.

S. No.	Particulars	Form No.	Existing	2013-14		
				From 01.04.2013 to 30.04.2013 (Two units)	From 01.05.2013 to 18.05.2013 (Three units)	From 19.05.2013 to 31.03.2014 (all four units)
1	2		3	4	5	6
1	Depreciation	FORM-12		465.13	391.65	7948.23
2	Interest on Loan	FORM-13A		603.38	505.47	10589.41
3	Return on Equity ¹	As per Annex to Form-I		574.11	483.40	9843.93
4	Interest on Working Capital	FORM -13B		46.14	39.33	832.68
5	O&M Expenses	FORM-15A		170.25	153.22	3597.86
	Total			1859.00	1573.07	32812.12

(₹ in lacs)

¹ Details of calculations, considering equity as per regulation, has been furnished on Annex to FORM-1.

For M/s RAY & RAY
 Chartered Accountants
 FRN No: 301072E

Barun Kumar Ghosh

Barun Kumar Ghosh
 M.No. 0680728
 Partner


For NHPC Limited

A.K. Pardey
 (A.K. Pardey)
 CE (Comml.)
 Commercial Division

Annex to FORM-1

Name of the Company : NHPC LIMITED
 Name of the Power Station : TEESTA LOW DAM -III POWER STATION

Sl. No.	PARTICULARS	01.04.2013 (two units)	01.05.2013 (three units)	19.05.2013 (all four units)	Addl. Cap.	Capital Cost as on 31.03.2014
(i)	Capital Expenditure as on CODs (including the un-discharged liability as on CODs)	95,696.89	143,788.93	192,114.31		
(ii)	Less: Undischarged liability as on CODs	6,623.72	9,800.32	13,071.39		
(iii)	Net Capital Cost as on CODs (excluding undischarged liability as CODs)	89,073.18	133,988.61	179,042.92		
(iv)	NET ADDCAP IN FY 2013-14 (including release of un-discharged liability) (Refer Form-9)				3876.53	182919.45
CAPITAL COST as on 31.03.2014 {Total (i) to (iv)}						
						182919.45

Equity (Normative)

Particulars	YEAR	
	2013-14	2012-13
	From 01.04.2013 to 30.04.2013 (Two units)	From 01.05.2013 to 18.05.2013 (Three units)
	30 days	18 days
Opening equity	26721.95	40196.58
Addition during the year (30% of Net Add. Cap)	13474.63	13516.29
Closing equity	40196.58	53712.88
Average equity	33459.27	46954.73
Return on equity (yealy)	@	20.876%
Return on Equity for the Period (to be claimed)	574.11	9802.27
		483.40
		53712.88
		1162.96
		54875.83
		54294.36
		11334.49
		9843.93

For M/s RAY & RAY
 Chartered Accountants
 FRN No: 301072E

(Signature)



(M.No. 051028)

For NHPC Limited
(Signature)
 (A.K.Pandey)
 CE (Comm.)
 Commercial Division

Details of COD, Type of hydro station, Normative Annual Plant Availability Factor (NAPAF) & Other normative parameters considered for tariff calculation

NAME OF COMPANY : NHPC Limited

NAME OF POWER STATION : TEESTA LOW DAM -III POWER STATION

Sl. No.	Description		Year Ending March	
			As existing	2013-14
1	Installed Capacity	MW		132 MW
2	Free power to home state	%		13 *
3	Date of commercial operation			
	Unit-1			19.05.2013
	Unit-2			01.04.2013
	Unit-3			01.04.2013
	Unit-4			01.05.2013
4	Type of Station			
	a) Surface / underground			Surface
	b) Purely ROR / Pondage/ Storage			ROR with small pondage
	c) Peaking / non-peaking			Peaking
	d) No. of hours of peaking			Three
	e) Overload capacity (MW) & period			10%
5	Type of excitation			
	a) Rotaing exciters on generator			
	b) Static excitation			Static (Digital)
6	Design Energy (Annual) ¹	Gwh		594.07** MU
7	Auxiliary Consumption including Transformation losses	%		1
8	Normative Annual Plant Availability Factor (NAPAF)	%		80 [^]
9.1	Maintainance Spares for WC	% of O&M		15
9.2	Receivables for WC	in Months		2
9.3	Base Rate of Return on Equity	%		16.5
9.4	Tax Rate ²	%		20.961
9.5	Prime lending Rate of SBI as on 01.04.2013. ³	%		13.20***

¹ Monthwise 10-day Design energy figures to be given separately with the petition.

² Tax rate applicable to the company for the year FY 2008-09 should also be furnished. - MAT rate for 2008-09 = 11.33% (including surcharge & education cess).

³ Mention relevent date.

* As per Allocation order issued by MoP, GOI vide letter No. 8/1/2003-NHPC (Vol.II) dtd. 20.12.2013 (12% Home state share and 1% for local Area Development Fund). However, West Bengal has foregone 12 % free power and allocated 100% share.

** as per TEC .

*** Base Rate of SBI as on 01.04.2013 plus 350 basis point.

[^] As filed Tariff Petition 115/GT/2013

For M/s RAY & RAY
Chartered Accountants
 FRN No: 301072E

For NHPC Limited

Aly
(A.K.Pandey)
 CE (Comm.)
 Commercial Division



(M.No. 057028)

SALIENT FEATURES OF HYDROELECTRIC PROJECT**NAME OF COMPANY : NHPC LIMITED****NAME OF POWER STATION : TEESTA LOW DAM -III POWER STATION**

1. Location	
State / Distt.	West Bengal/Darjeeling
River	Teesta
2. Diversion Channel	
Size, shape	Diversion Channel and Dykes
Length	837 m
3. Dam	
Type	RCC Raft with Piers
Maximum barrage height (M)	32 m
4. Spillway	
Type	Gated weir with Breast wall
Crest level of spillway (M) (EL)	183 m
5. Reservoir	
Full Reservoir Level (FRL) (M) (EL)	208 m
Minimum Draw Down Level (MDDL) (EL)	203 m
Live storage (MCM)	6.79 MCM
6. Desilting Chamber	
Type	N.A
Number and Size	N.A
Particle size to be removed (mm)	N.A
7. Head Race Tunnel	
Size and type	N.A
Length (M)	N.A
Design discharge (Cumecs)	N.A
8. Surge Shaft	
Type	N.A
Diameter (M)	N.A
Height (M)	N.A
9. Penstock/Pressure shafts	
No. & Type	Steel lined
Diameter	7 m
Length	50 m each
10. Power House	
Installed capacity (No of units x MW)	132 MW (4 X 33 MW)
Type of turbine	Kaplan
Rated Head (M)	21.34
Rated Discharge (Cumecs)	173.4 per unit
Head at Full Reservoir Level (M)	23.01
Head at Minimum Draw down Level (M)	18.01
MW Capability at FRL	132 MW
MW Capability at MDDL	132 MW
11. Tail Race Tunnel	
Base width (M), shape	88m, Trapizoidal
Length (M)	100 m
Minimum tail water level (EL)	182.73 m
12. Switchyard	
Type of Switch gear	GIS
No. of generator bays	4
No. of Bus coupler bays	1
No. of line bays	2

Note : Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E

B. S. Singh
Partner

For NHPC Limited

A.K. Pandey
(A.K. Pandey)
CE (Comml.)

Commercial Division



(M.No. 051028)

Details of Foreign Loans

(Details only in respect of loans applicable to the project under petition)

NHPC Limited
 TEESTA LOW DAM -III POWER STATION
 NOT APPLICABLE
 NOT APPLICABLE

Name of the company
 Name of the power station
 Exchange rate as on COD
 Exchange rate as on 31.03.2009

	Date	Year 1		Year 2		Year 3 and so on		Amount (Rs.)
		Amount in Foreign Currency	Exchange Rate (Rs)	Amount in Foreign Currency	Exchange Rate (Rs)	Amount in Foreign Currency	Exchange Rate (Rs)	
NOT APPLICABLE								
A 1	At the date of Drwal ²							
2	Schedule repayment date of Principal							
3	Schedule payment date of Interest							
4	At the end of Financial year							
B	In case of Hedging ³							
1	At the date of hedging							
2	Period of hedging							
3	Cost of hedging							
A 1	At the date of Drwal ²							
ERV								
2	Schedule repayment date of Principal							
3	Schedule payment date of Interest							
4	At the end of Financial year							
B	In case of Hedging ³							
1	At the date of hedging							
2	Period of hedging							
3	Cost of hedging							
A 1	At the date of Drwal ²							
ERV								
2	Schedule repayment date of Principal							
3	Schedule payment date of Interest							
4	At the end of Financial year							
B	In case of Hedging ³							
1	At the date of hedging							
2	Period of hedging							
3	Cost of hedging							

¹ Name of the Currency to be mentioned e.g US \$, DM, etc.
² In case of more than one drawl during the year, Exchanger Rate at the date of each drawl to be given.
³ Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given.
⁴ Tax (such as withholding tax) details as applicable including change in rates, date from which change effective etc. must be clearly indicated.

For M/s RAY & RAY
 Chartered Accountants
 FRN No: 301072E



For NHPC Limited
 (A.K.Pandey)
 CE (Comm.)
 Commercial Division

(M.No. 051028)

Details of Foreign Equity

(Details only in respect of Equity infusion if any applicable to the project under petition)

Name of the company: **NHPC Limited**
 Name of the power station: **TEESTA LOW DAM -III POWER STATION**
 Exchange rate as on COD: **NOT APPLICABLE**
 Exchange rate as on 31.03.2009: **NOT APPLICABLE**

Financing Year Starting from COD	Year 1			Year 2			Year 3 and so on					
	Date	Amount (Foreign Currency)	Exchange Rate (Rs)	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate (Rs)	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate (Rs)	Amount (Rs.)
Currency1												
A 1 At the date of infusion ²												
2												
3												
4												
Currency2¹												
A 1 At the date of infusion ²												
2												
3												
Currency3¹												
A 1 At the date of infusion ²												
2												
3												
4												
Currency4¹ & so on												
A 1 At the date of infusion ²												
2												
3												

NOT APPLICABLE

¹ Name of the Currency to be mentioned e.g US \$, DM, etc.

² In case of equity infusion more than once during the year, Exchange Rate at the date of each infusion to be given.

For M/s RAY & RAY
Chartered Accountants
 FRN No: 301072E

Ray

Partner



(M.No. 051028)

For NHPC Limited

A.K. Pandey

(A.K. Pandey)
CE (Comm.)

Commercial Division

Abstract of Capital Cost Estimates and Schedule of Commissioning for the new Projects FORM- 5A

NAME OF COMPANY: NHPCL Limited
NAME OF POWER STATION: TEESTA LOW DAM -III POWER STATION
New Projects Capital Cost 1921.14 Crs


(Rs. in crore)

Board of Director / Agency approving the capital cost estimates:	CCEA	
Date of approval of the Capital cost estimates:	30th October,2003	
Price level of approved estimates	Present Day Cost	Completed Cost
	As of end of <u>19th May 2013</u>	As on Scheduled COD of the Station
Foreign exchange rate considered for the capital cost estimates		
Capital Cost excluding IDC & FC		
Foreign Component, if any (in Million US\$ or the relevant Currency)		
Domestic Component (Rs. Cr.)	1456.18	1456.18
Capital cost excluding IDC, FC, FERV & Hedging Cost (Rs. Cr)	1456.18	1456.18
IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (in Million US\$ or the relevant Currency)		
Domestic Component (Rs. Cr.)	464.96	464.96
Total IDC, FC, FERV & Hedging Cost (Rs. Cr.)	464.96	464.96
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (in Million US\$ or the relevant Currency)		
Domestic Component (Rs. Cr.)	1921.14	1921.14
Capital cost including IDC & FC (Rs. Cr.)	1921.14	1921.14
Schedule of Commissioning		
COD of Unit- II & Unit-III		01.04.2013
COD of Unit- IV		01.05.2013
COD of Unit- I		19.05.2013
Note:		
1. Copy of approval letter already been submitted with original tariff petition No. 115/GT/2013.		
2. Details of Capital cost are being furnished as per FORM-5B or 5C as applicable.		
3. Details of IDC & Financing Charges are attached as per FORM-14.		

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E



For NHPCL Limited


(A.K.Pandey)
CE (Comm.)
Commercial Division

(M.No.051028)

Break up of Capital cost for hydro power generating station

NAME OF COMPANY: NHPC LIMITED
NAME OF POWER STATION: TEESTA LOW DAM -III POWER STATION

(Rs. in Crore)

Sl. No.	Head of works	Original cost as approved by Authority	Actual capital expenditure as on COD 19.05.2013 (Net Off construction period Dep.)	Liabilities / Provisions	Variation	Reason for Variation	Admitted Cost
1	2	3	4		5 (4-3)	6	7
1.0	Infrastructure Works						
1.1	Preliminary including Development	4.64	4.59		-0.05		
1.2	Land	3.76	5.94		2.18		
1.3	Buildings	12.06	19.83	0.16	7.77		
1.4	Township						
1.5	Maintenance	3.89	6.16		2.27		
1.6	(A) Tools & Plants	8.14	2.50		-5.64		
	(B) Special Tool & Plant						
1.7	M-Plantation	0.53	0.00		-0.53		
1.8	Communication	7.22	5.23		-1.99		
1.9	Environment & Ecology	17.83	49.92		32.09		
1.10	Losses on stock	0.97	0.84		-0.13		
1.11	Receipt & Recoveries	-0.47	-9.75		-9.28		
1.12	Miscellaneous	20.55	63.99	4.53	43.43		
1.13	Total (Infrastructure works)	79.12	149.24	4.69	70.12		
2.0	Major Civil Works						
2.1	C-Civil Works (Dams & Barrage)	244.58	488.57	96.30	243.99		
2.2	J-Civil Works of Power Plant (Power House, Intake, TRC, Penstock, GIS/Switchyard)	124.98	220.73	1.54	95.75		
	Total (Major Civil Works)	369.56	709.30	97.83	339.74		
3.0	Electrical Plant & Equipment	238.42	373.82	26.89	135.40		
4.1	Initial spares of Plant & Equipment						
5.0	Taxes and Duties						
5.1	Custom Duty						
5.2	Other taxes & Duties						
5.3	Total Taxes & Duties						
6.0	Construction & Pre-commissioning expenses						
6.1	Erection, testing & commissioning						
6.2	Construction Insurance						
6.3	Site supervision						
6.4	Total (Const. & Pre-commissioning)						
7.0	Overheads						
7.1	Establishment	16.18	216.26	1.30	200.08		
7.2	Design & Engineering						
7.3	Audit & Accounts	4.45	7.17	0.00	2.72		
7.4	Contingency						
7.5	Rehabilitation & Resettlement	0.77	0.39	0.00	-0.39		
7.6	Total (Overheads)	21.40	223.82	1.30	202.41		
8.0	Capital Cost without IDC, FC, FERV & Hedging Cost	709	1456.18	130.71	747.68		
9.0	IDC, FC, FERV & Hedging Cost						
9.1	Interest During Construction (IDC)	60.41	461.29		400.88		
9.2	Financing Charges (FC)		3.66		3.66		
9.3	Foreign Exchange Rate Variation (FERV)						
9.4	Hedging Cost						
9.5	Total of IDC, FC, FERV & Hedging Cost	60.41	464.96		404.55		
10.0	Capital cost including IDC, FC, FERV & Hedging Cost	768.92	1921.14	130.71	1152.22		

As per "Appraisal and Recommendations of the Completion Cost as on COD" submitted by M/s Tata Consulting Engineers Ltd. (Independent agency)

Note:

- Appraisal report on completion cost by M/s Tata Consulting Engineers Ltd (Independent Agency), detailing reason for time & Cost overrun has already been submitted vide affidavit dtd 23.10.2013.
- Capital cost for Electrical plant and equipment also includes the Foundation-GPM (Civil works) and Salary allocation pertaining to E & M works amounting to Rs. 51.56 crore and 6.23 crore respectively, these have been included under J-Power Plant in cost appraisal report by M/s TCEL
- Rehabilitation & Resettlement cost of this form has been included under B-Land in cost appraisal report by M/s TCEL

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E

(Signature)
Partner



For NHPC Limited

(Signature)
(A.K.Pandey)
CE (Comm.)
Commercial Division

(M.No. 051028)

NAME OF COMPANY : **NHPC Limited**
 NAME OF POWER STATION : **Teesta Low Dam-III Power station**

COD : 01.04.2013 - Two units, 01.05.2013-3rd units, 19.05.2013 -4th Units

(Amount in Rs)

Particulars	Adjustment entry as on 01.04.2013 pertaining as on 31.03.2013 (CWIP)	Total Audited Capital Expenditure upto 01.04.2013 after Depreciation (for 4 units)	Capital Cost for 2 units as COD (01.04.2013)	Undischarged Liabilities for 2 units as on 01.04.2013	Capital Cost for 2 3rd unit as COD(01.05.2013)	Capital Cost for 3 units as on 01.05.2013	Undischarged Liabilities for 3 units as on 01.05.2013	Capital Cost for Three units as COD (01.05.2013) for Tariff purpose	Capital Cost for 4th unit as COD (19.05.2013)	Closing CWP as on 19.05.2013	Capital Cost for all 4 units as on COD (19.05.2013)	Undischarged Liabilities for 4 units as on 19.05.2013	Capital Cost for all 4 units as on COD (19.05.2013)
	6	7=4+5	10=8+9	11	12=10-11	16=17-18	20=19-20	22=23-21	26=27+28	30	31=20+25-30	32	33=31-32
Land - Freehold		0	0	0	0	0	0	0	0	0	0	0	0
Land - Leasehold		37,573,727	18,765,864	18,765,864	0	9,393,432	28,180,295	28,180,295	9,393,432	0	37,573,727	0	37,573,727
Land - Unclassified / Right of Use		277,625,868	138,812,934	138,812,934	0	69,406,467	206,219,401	206,219,401	69,406,467	0	277,625,868	0	277,625,868
Roads and Bridges		44,040,760	22,020,390	22,020,390	0	11,010,195	33,030,585	33,030,585	11,010,195	0	44,040,760	0	44,040,760
Building containing Hydro Electric Generating Plant & T/L equipments	-512,324,591	775,940,912	796,294,219	3,569,900	782,704,318	398,989,947	1,196,294,166	555,5561	406,138,222	15,414	1,602,280,974	707,646	1,595,210,328
Buildings-Others	-310,483	93,819,883	46,909,942	618,301	46,090,641	23,461,266	70,371,209	122,851.5	23,477,709	225,0804	91,598,113	163,662	89,959,511
Railway sidings		41,219,265	20,609,633	0	20,609,633	10,304,816	30,914,449	30,914,449	10,304,816	0	41,219,265	0	41,219,265
Dam and Barrages, Power Channels, Power tunnels and Pipelines, Penstocks, Tailrace and other mechanical works, Dams and Barrages, Hydro-mechanical works, tunnels and canals, Hydro-mechanical works - all race including Draft Tube Gates	14,189,071	6,138,712,282	5,364,996,625	515,808,236	4,849,158,388	2,692,897,763	8,057,864,388	760,561,467	2,699,264,544	10,757,128,932	10,757,128,932	10,107,538,9	9,746,353,543
Main Generating Equipment, Generator step up transformer, Other power plant, Switchgear systems, DC Systems / Battery charging system, Cooling water system, Lubrication and ventilation, Control, Metering and power line communication	513,960,322	3,729,952,949	3,138,911,163	142,014,878	2,996,896,285	1,581,540,892	4,720,452,155	2,126,64718	4,507,787,437	6,315,313,145	6,315,313,145	28,762,923	6,027,889,522
Plant and machinery Sub station		4,760,048	2,380,024	0	2,380,024	1,190,012	3,570,036	3,570,036	1,190,012	0	4,760,048	0	4,760,048
Plant and machinery Transmission lines	-13,451,612	14,628,906	7,314,453	0	7,314,453	3,657,226	10,971,679	10,971,679	3,657,226	120,833	14,508,272	0	14,508,272
Plant and machinery Others		1,921,173	960,597	0	960,597	480,293	1,440,890	1,440,890	480,293	0	1,921,173	0	1,921,173
Construction Equipment		2,747,170	1,373,585	0	1,373,585	686,793	2,060,378	2,060,378	686,793	0	2,747,170	0	2,747,170
Water Supply System/Drainage and Sanitation		5,390,567	2,695,284	49,986	2,645,298	1,347,642	4,042,925	7084	1,347,642	0	5,390,567	9459	5,381,108
Electrical installations		146,881	73,431	0	73,431	36,715	110,146	110,146	36,715	0	146,881	0	146,881
vehicles		717,668	358,834	0	358,834	179,417	538,251	538,251	179,417	0	717,668	0	717,668
furniture and fixture		2,986,099	1,493,050	0	1,493,050	746,525	2,239,574	2,239,574	746,525	0	2,986,099	0	2,986,099
Computers		2,044,111	1,022,056	58,021	964,035	554,925	1,576,991	1,589,7	570,725	0	2,044,111	21196	2,126,510
Communication Equipment		2,024,255	1,012,128	0	1,012,128	506,064	1,518,191	1,518,191	506,064	0	2,024,255	0	2,024,255
Price Equipments		3,925,630	1,962,815	31,590	1,931,266	981,408	2,944,223	2,944,223	981,408	0	3,925,630	0	3,925,630
Intangible Assets		12,588	6,294	0	6,294	3,147	9,441	9,441	3,147	0	12,588	0	12,588
Other assets		3,264,657	1,632,329	0	1,632,329	772,267	2,404,595	2,404,595	772,267	0	3,176,862	0	3,176,862
Special Expenditure on assets not owned by Govt.		2,743	1,372	0	1,372	686	2,057	2,057	686	0	2,743	0	2,743
Fixed assets of minor value		162,812	81,406	0	81,406	45,703	137,109	137,109	45,703	0	162,812	0	162,812
Debitors / surplus assets		662,371,870	8,907,317,541	4,809,203,701	14,378,893,112	980,031,688	13,398,861,423	4,835,060,998	2,522,851	19,211,431,258	1,307,139,915	1,307,139,915	17,904,292,343
TOTAL (A)	2,082,707	11,184,640,653	9,569,699,411	662,371,870	8,907,317,541	4,809,203,701	14,378,893,112	980,031,688	4,835,060,998	2,522,851	19,211,431,258	1,307,139,915	17,904,292,343
Total EDC (B)	894,273,293	7,954,737,868											
Total (A + B)	896,356,000	10,139,376,821	9,569,699,411	662,371,870	8,907,317,541	4,809,203,701	14,378,893,112	980,031,688	4,835,060,998	2,522,851	19,211,431,258	1,307,139,915	17,904,292,343

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Break-up of capital cost for plant & equipment

NAME OF COMPANY:

NHPC LIMITED

NAME OF POWER STATION:

TEESTA LOW DAM-III Power Station

₹ in Lacs

Sl. No.	Head of works	Original cost as approved by authority	Cost on COD	variation	Reason for variation	admitted cost		
1	2	3	4	5=(3-4)	6	7		
1.0	Generator, Turbine & Accessories.							
1.1	Generator Package	11343.48	12208.91	-6021.76	As per "Appraisal and Recommendations of the Completion Cost as on COD" submitted by M/s Tata Consulting Engineers Ltd. (Independent agency)			
1.2	Turbine Package							
1.3	Unit control board							
1.4	C&I Package							
1.5	Bus Duct of GT connection							
1.6	Civil Foundation work for Generating Plant & Machinery		5156.33					
1.7	Total(Generator, Turbine & Accessories)	11343.48	17365.24	-6021.76				
2.0	Auxiliary Electrical Eqp.							
2.1	Step-Up Transformer	319.68	1139.06	-819.38				
2.2	Unit Auxiliary Transformer	30.48	61.04	-30.56				
2.3	Station Transformer							
2.4	SCADA	240.00	906.36	-666.36				
2.5	Switchgear, Batteries, DC Dist. Board	133.44	319.22	-185.78				
2.6	Telecommunication Eqp.	90.55	64.72	25.83				
2.7	Illumination of Dam, PH and Switchyard	67.20	39.34	27.86				
2.8	Cables and Cables facilities, grounding	384.00	345.41	38.59				
2.9	Diesel Generating sets, Electrical work shop equipment	52.80	94.94	-42.14				
3.0	Electrical work shop equipment	57.60	18.88	38.72				
2.10	Total (Auxiliary Elect. Eqp.)	1375.75	2988.97	-1613.22				
3.0	Auxiliary equipment and services for power station							
3.1	EOT Crane	214.08	271.82	-57.74				
3.2	Other Crane							
3.3	Electric lift and elevator	48.00	32.52	15.48				
3.4	Cooling Water System	included in 1.0	272	-272.00				
3.5	Drainage & dewatering System	included in 1.0	83	-83.00				
3.6	Fire Fighting equipment	48.00	16.11	31.89				
3.7	Air conditioning, ventilation and Heating	24.00	222.06	-198.06				
3.8	LP & HP Compressed air system with all accessories, pipes and valves for power house	38.40	39.26	-0.86				
3.9	Oil handling Equipment	48.00	103.22	-55.22				
3.10	Workshop equipment	24.00	97.48	-73.48				
3.11	Misc equipment, devices	8.89		8.89				
3.12	Total (Auxiliary equipment and services for power station)	453.37	1137.47	-684.10				
4.0	Pothead yard Package	209.14	479.08	-269.94				
5.0	GIS	2188.82	2596.10	-407.28				
6.0	Initial Spare for all above equipment	653.89	1334.68	-680.79				
7.0	Total Cost (plant & Eqp.) excluding IDC, FC, FERV & Heading Cost	16224.45	25901.55	-9677.10				



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Sl. No.	Head of works	Original cost as approved by authority	Cost on COD	variation	Reason for variation	admitted cost
1	2	3	4	5=(3-4)	6	7
8.0	IDC, FC, FERV & Heading Cost			0.00	As per "Appraisal and Recommendations of the Completion Cost as on COD" submitted by M/s Tata Consulting Engineers Ltd. (Independent agency)	
8.1	Interset During Construction (IDC)			0.00		
8.2	Financing Charges (FC)			0.00		
8.3	Foreign Exchange Rate Variation (FERV)			0.00		
8.4	Heading Cost			0.00		
8.5	Total of IDC, FC, FERV & Heading cost			0.00		
9.0						
9.1	Preliminary	52.80	278.92	-226.12		
9.2	Establishment	1196.00	623.48	572.52		
9.3	Audit & account charges	199.18		199.18		
9.4	T&P @	209.98		209.98		
9.5	Losses on stock	44.78		44.78		
9.6	Maintenance during construction	179.13		179.13		
9.7	Procure and inspection charges	377.50		377.50		
9.8	Contingencies	537.38		537.38		
9.9	Total	2796.75	902.39	1894.36		
10.0	Transportation and Erection Charges					
10.1	Transportation	553.88	406.63	147.25		
10.2	Installation	885.57	2078.61	-1193.043		
10.3	TOTAL (Transportation and Erection Charges)	1439.45	2485.24	-1045.793		
10.4	PV		4089.61	-4089.61		
10.5	ERV on PV		0.00	0.00		
10.6	ERV on BOQ		177.62	-177.62		
11.0	Grand Total (except Taxes and Duties)	20460.65	33556.41	-13095.76		
12.0	Taxes and Duties					
12.1	Custom Duty	494.32	692.47	-198.15		
12.2	Service tax		95.86	-95.86		
12.3	Excise duty	2238.34	2484.90	-246.56		
12.4	CST	648.63	552.71	95.92		
12.5	TOTAL(Taxes and Duties)	3381.29	3825.94	-444.65		
13.0	Total-Plant & Equipment (including Taxes)	23841.94	37382.35	-13540.41		

For M/s RAY & RAY
Chartered Accountants
ERN No: 301072E

Partner


(H.No. 051028)

For NHPC Limited


(A.K.Pandey)
CE (Comml.)
Commercial Division

Break up of Construction/Supply/Service packages

NAME OF COMPANY: NHPC Limited										Rs. in Crore				
NAME OF POWER STATION: TEESTA LOW-III POWER STATION														
S.No.	Name /No. of Construction / Supply / Service Package	Scope of works (in line with head of cost break-ups as applicable)	Whether awarded through ICB / DCB / Departmentally / Deposit Work	No. of bids received	Date of Award	Date of Start of Work	Date of completion of work	Currency	Value of Award (Cr.)	Firm or With Escalation in prices	Actual expenditure till the completion or upto COD whichever is earlier (Cr.)	Taxes & Duties and IEDC	IDC, FC, FERV & Hedging cost	Total (11+12+13)
1	M/s Patel Engineering Ltd / NHPC/CCW/TLD- III/TL-1 : Lot-1	3 Diversion Works, Barrage & Spillways, Intake, Penstocks, Surface Power House, Tail Channel, Pot Head Yard and other associated Civil Works	4 ICB	5 5	6 28.10.2003	7 28.10.2003	8 Work under execution	INR	9 228.16	10 with escalation	11 11	12 12	13 13	14 14
								USD 2300000 @ 45	10.35					
								Total	238.51		619.89	202.00	278.84	1100.72
1	M/s ANDRITZ HYDRO Pvt. Ltd. (formerly known as M/s VA TECH Hydro India Private Limited)/E&M-II/Lot-2	Ex-works supply and CIF/OP supply of all equipments and materials including mandatory spares for Lot-2: Electrical and Mechanical works of Teesta Low Dam Project (Stage-III) Price Schedule - 1 : Part A Ex-works supply and CIF/OP supply of all equipments and materials including mandatory spares for Lot-2: Electrical and Mechanical works of Teesta Low Dam Project (Stage-III) Price Schedule - 1 : Part B Schedule of Taxes and Duties : Price Schedule - 2	ICB		30.07.2004		Work under execution	INR	27.57	with escalation				
								INR	168.17	with escalation				
								INR	38.07					
								Sub Total	233.81					
2	M/s ANDRITZ HYDRO Pvt. Ltd. (formerly known as M/s VA TECH Hydro India Private Limited)/E&M-II/Lot-2	Providing all services i.e inland transportation for delivery at site, unloading, storage, handling at site, installation, testing and commissioning including performance testing in respect of all the equipments supplied under the 'First contract' and any other services specified in the contract documents for Lot-2: Electrical and Mechanical works of Teesta Low Dam HE Project (Stage-III) Price Schedule No 1 & 2	ICB		30.07.2004	30.07.2004	Work under execution	INR	26.09	with escalation				
								Total	259.90		373.82	108.35	149.56	631.73

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Break up of Construction/Supply/Service packages

NAME OF COMPANY: NHPC Limited															
NAME OF POWER STATION: TEESTA LOW-III POWER STATION															
S.No.	Name / No. of Construction / Supply / Service Package	Scope of works (in line with head of cost break-ups as applicable)	Whether awarded through ICB / DCB / Departmentally / Deposit Work	No. of bids received	Date of Award	Date of Start of Work	Date of completion of work	Currency	Value of Award (Cr.)	Firm or With Escalation in prices	Actual expenditure till the completion or upto COD whichever is earlier (Cr.)	Taxes & Duties and IEDC cost	IDC, FC, FERV & Hedging cost	Total (1+12+13)	Rs. in Crore
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	
1	Consortium of M/s Texmaco Ltd. & M/s Alstom Portugal SA, Kolkata, India NH/Contracts (E&M)-IV/lot-3/TLDP-III/01, dt 24.02.2005	CIP/ICF Supply and ex-works supply of all equipment and materials including mandatory tools & tackles and mandatory spares (First Contract)	ICB	5	11.02.2005	11.02.2005	Work under execution	EURO 2.95 M @ 56.85 as on date of bid evaluation	16.79	with escalation					14
								INR	41.53						
								Sub Total	58.32						
2	Consortium of M/s Texmaco Ltd. & M/s Alstom Portugal SA, Kolkata, India NH/Contracts (E&M)-IV/lot-3/TLDP-III/02, dt 24.02.2005	Providing all services (Second Contract)	ICB		11.02.2005	11.02.2005	Work under execution	INR	8.85	with escalation					
								Sub Total	8.85						
								Total	67.17		89.42	26.49	36.56	152.47	
								Grand Total	565.58		1083.13	336.84	464.96	1884.92	

If there is any package, which need to be shown in Indian Rupee and foreign currency (ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs 80 Cr.+US\$50m= 280Cr at US\$= 40 as on say 4.1.1999.

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E

(Signature)
Partner



(M.No. 051023)

For NHPC Limited

(Signature)
(A.K. Parjhey)
CE (Comm.)
Commercial Division

Details of Project Specific Loans

Name of the Company **NHPC Limited**
Name of the Power Station **Teesta Low Dam-III Power Station**

(Amount Rs in lakh)

Particulars	Package1	Package2	Package3	Package6
1	2	3	4	5
Source of Loan ¹	PFC Ltd.	Normative Loan*		
Currency ²	INR	INR		
Amount of Loan sanctioned	50000	28468.07		
Amount of Gross Loan drawn upto 31.03.2009/COD ^{3,4,5,13,15}	50000	26743.37		
Interest Type ⁶	FLOATING with interest rate reset every third year. Presently w.e.f 15.10.2010 8.62%	Fixed		
Fixed Interest Rate, if applicable	N.A.	9.76%		
Base Rate, if Floating Interest ⁷	3Year AAA Bond Yield	N.A.		
Margin, if Floating Interest ⁸	0.50%	N.A.		
Are there any Caps/Floor ⁹	N.A.	N.A.		
If above is yes,specify caps/floor	N.A.	N.A.		
Moratorium Period ¹⁰	28 MONTHS	6 MONTHS		
Moratorium effective from	9/17/2007	5/19/2013		
Repayment Period ¹¹	10 YEARS	12 YEARS		
Repayment effective from	1/15/2010	11/19/2013		
Repayment Frequency ¹²	QUARTERLY	HALF YEARLY		
Repayment Instalment ^{13,14}	1250	1186.17		
Base Exchange Rate ¹⁶	N.A.	N.A.		
Are Foreign currency hedged?	N.A.	N.A.		
If above is yes,specify details.17	N.A.	N.A.		

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

³ Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.

⁵ If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹³ Where there is more than one drawl/repayment for a loan, the date & amount of each drawl/repayment may also be given seperately

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

¹⁵ In case of Foreign loan, date of each drawl & repayment alongwith exchange rate at that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

¹⁷ In case of hedging specify the details like type of hedging, period of hedging, cost of hedging etc.

¹⁸ At the time of truing up of rate of interest with relevant reset rate (if any) to be furnished seperately.

¹⁹ At the time of truing up provide details of refinance of loan consider earlier. Details such as rate on which refinancing done, amount of refinance loans, terms & conditions of refinance loan, financing and other charhes incurred for refinancing etc.

For M/s RAY & RAY
Chartered Accountants

FRN No: 301072E



(M.No. 051028)

For NHPC Limited

A.K.
(A.K.Pandey)
CE (Comml.)
Commercial Division

Details of Allocation of corporate loans to various projects

Name of the Company: NHPC Limited
Name of the Power Station: Teesta Low Dam-III Power Station

Particulars 1	(Amount Rs in lacs)									
	Package 1 2	Package 2 3	Package 3 5	Package 4 6	Package 5 7	Package 6 8	Package 7 9	Package 8 10	Package 9	Package 10
Source of Loan ¹	LIC	UCO BANK	Q-SERIES BONDS	Punjab & Sind Bank	State Bank of India	State Bank of Hyderabad	R-1 SERIES BONDS			
Currency ²	INR	INR	INR	INR	INR	INR	INR			
Amount of Loan sanctioned	650000	100000	126600	20000	100000	50000	8220			
Amount of Gross Loan drawn upto 31.03.2009/COD ^{3,4,5,13,15}	189600	100000	126600	20000	50000	10000	8220			
Interest Type ⁶	Fixed	Floating	Fixed	Floating	Floating	Floating	Fixed			
Fixed Interest Rate, if applicable	N.A.	N.A.	9.25%	N.A.	N.A.	N.A.	8.70%			
Annualized yield of 13 year G-Sec rate+75 bps up to 31.03.2012, Weighted Average applicable rate of 9.118% w.e.f. 01.04.2012		BPLR with Annual Reset upto 30.12.12. Thereafter on Base Rate presently 10.20%	N.A.	Base Rate Present effective rate 10.25%	Base Rate Plus Margin Present effective rate 10.00%+0.49% =10.49%	Base Rate Present effective rate 10.20%	N.A.			
Margin, if Floating Interest ⁸	75bps	0.00%	N.A.	Nil	0.49%	Nil	N.A.			
Are there any Caps/Floor ⁹	Yes	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.			
If above is yes, specify caps/floor	6.5%(Floor)	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.			
Moratorium Period ¹⁰	7 Years 2&1/2 Months	3 YEARS	4 YEARS	3 YEARS	3 YEARS	3 YEARS	2 YEARS			
Moratorium effective from	2/17/2005	12/31/2009	3/12/2012	1/16/2012	6/27/2013	3/28/2013	3/11/2013			
Repayment Period ¹¹	12 Years	12 Years	12 YEARS	12 Years	12 Years	12 Years	12 YEARS			
Repayment effective from	4/30/2012	12/31/2012	3/12/2016	1/17/2015	6/27/2016	3/28/2016	2/11/2015			
Repayment Frequency ¹²	HALF YEARLY	HALF YEARLY	ANNUALLY	QUARTERLY	QUARTERLY	QUARTERLY	ANNUALLY			
Repayment Instalment ^{13,14}	7900	4166.67	10550	416.67	1041.67	208.33	685			
Base Exchange Rate ¹⁶	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.			
Are Foreign currency hedged?	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.			
If above is yes, specify details. ¹⁷	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.			



Ray

Distribution of loan packages to various projects					
Name of the Projects					
Sewa-II	13600				
TLDP-III	16000	20000	4500	12000	17000
Ur-II	23078	60000	6000	1000	15600
Subansiri Lower	72841		86600		8000
Chamera-III	27850		6000		
Parbati-III	31153	20000	9000	7000	10000
Nimmoo-Bazgo	5078				
Parbati-II			14000		30400
Chutak			500		358
Kishanganga					142
TLDP-IV					18500
Total	189600	100000	126600	20000	100000
					50000
					8220

* Balancing figure has been considered as Fresh Borrowings w.e.f. 19.05.2013 at weighted average cost of debts of TLDP-III (Annualized rate 9.76%) for a period of 12 years with 6 months moratorium period after commissioning. Rs 239.26 Cr is considered to be deployed before COD i.e. 19.05.2013 & undischarged liability has been funded through R.55 Cr from State Bank of India, Rs.19.25 Cr from State Bank of Hyderabad & Rs.17.247 Cr from Normative Debt.

- Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
- Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
- Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
- Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
- If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
- Interest type means whether the interest is fixed or floating.
- Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
- Margin means the points over and above the floating rate.
- At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
- Moratorium period refers to the period during which loan servicing liability is not required.
- Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
- Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
- Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given separately.
- If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.
- In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.
- Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.
- In case of hedging specify the details like type of hedging, period of hedging, cost of hedging etc.
- At the time of tuning up of rate of interest with relevant reset rate (if any) to be furnished separately.
- At the time of tuning up provide details of refinancing of loan consider earlier. Details such as rate on which refinancing done, amount of refinance loans, terms & conditions of refinance loan, financing and other charges incurred for refinancing etc.

For NHPC Limited
 (A.K.Pandey)
 CE (Comm.)
 Commercial Division

For M/s RAY & RAY
 Chartered Accountants
 FRN No: 301072E



LOAN DISBURSEMENT DETAILS & INTEREST RATE OF TLDP-III POWER STATION

Sl. No	Name of the FI/ Loan	Date of Disbursement	Amount of Drawl (Rupees in Lakhs)	Rate of interest on the Date of Drawl	Rate on Interest on the date of Reset	Date of reset	Rate on Interest on the date of Reset	Date of reset	Rate on Interest on the date of Reset	Date of reset
1	Life Insurance Corporation of India Ltd	5/22/2006	1000.00	8.65%	9.118%	01.04.2012				
		7/24/2006	3500.00	9.53%	9.118%	01.04.2012				
		3/28/2007	11500.00	9.11%	9.118%	01.04.2012				
			16000.00							
2	UGO BANK	3/25/2010	10000.00	8.60%	9.35%	31.12.2010	11.35%	31.12.2011	10.50%	31.12.2012
		6/29/2010	10000.00	8.60%	9.35%	31.12.2010	11.35%	31.12.2011	10.50%	31.12.2012
			20000.00							
3	POWER FINANCE CORPORATION	9/26/2007	11700.00	9.85%	8.62%	15.10.2010	10.54%	15.10.2013		
		9/27/2007	300.00	9.83%	8.62%	15.10.2010	10.54%	15.10.2013		
		12/26/2007	3000.00	9.70%	8.62%	15.10.2010	10.54%	15.10.2013		
		3/18/2008	6000.00	9.90%	8.62%	15.10.2010	10.54%	15.10.2013		
		6/16/2008	11500.00	10.36%	8.62%	15.10.2010	10.54%	15.10.2013		
		9/25/2008	800.00	11.71%	8.62%	15.10.2010	10.54%	15.10.2013		
		9/26/2008	5800.00	11.75%	8.62%	15.10.2010	10.54%	15.10.2013		
		9/29/2008	2200.00	11.70%	8.62%	15.10.2010	10.54%	15.10.2013		
		3/25/2009	8700.00	8.82%	8.62%	15.10.2010	10.54%	15.10.2013		
			50000.00							
4	PUNJAB & SIND BANK	1/17/2012	8000.00	10.75%	10.50%	01.05.2012	10.25%	01.03.2013		
		6/27/2012	4000.00	10.50%			10.25%	01.03.2013		
			12000.00							
5	STATE BANK OF HYDRABAD	8/27/2013	1925.00	10.20%						
			1925.00							
6	STATE BANK OF INDIA	3/28/2013	11500.00	10.19%	10.29%	19.09.2013	10.49%	07.11.2013		
		6/27/2013	5500.00	10.19%	10.29%	19.09.2013	10.49%	07.11.2013		
			17000.00							
7	Q-Series Bonds	3/12/2012	4500.00	9.25%						
			4500.00							
8	R1- SERIES BOND	2/11/2013	4919.99	8.70%						
			4919.99							
			126344.99							
			TOTAL (1+2+3+4+5)							



A7

REPAYMENT SCHEDULE OF LIC LOAN (Rs 6500 Crore Line of Credit) Rs 160 Crs for TLDP-III PROJECT			
No, of Installments	Date of Payment	Amount of Installment	Amount in Rupees
			Principal outstanding
			1600000000.00
1	4/30/2012	66666667.00	1533333333.00
2	10/31/2012	66666667.00	1466666666.00
3	4/30/2013	66666667.00	1399999999.00
4	10/31/2013	66666667.00	1333333332.00
5	4/30/2014	66666667.00	1266666665.00
6	10/31/2014	66666667.00	1199999998.00
7	4/30/2015	66666667.00	1133333331.00
8	10/31/2015	66666667.00	1066666664.00
9	4/30/2016	66666667.00	999999997.00
10	10/31/2016	66666667.00	933333330.00
11	4/30/2017	66666667.00	866666663.00
12	10/31/2017	66666667.00	799999996.00
13	4/30/2018	66666667.00	733333329.00
14	10/31/2018	66666667.00	666666662.00
15	4/30/2019	66666667.00	599999995.00
16	10/31/2019	66666667.00	533333328.00
17	4/30/2020	66666667.00	466666661.00
18	10/31/2020	66666667.00	399999994.00
19	4/30/2021	66666667.00	333333327.00
20	10/31/2021	66666667.00	266666660.00
21	4/30/2022	66666667.00	199999993.00
22	10/31/2022	66666667.00	133333326.00
23	4/30/2023	66666667.00	66666659.00
24	10/31/2023	66666659.00	0.00

Amount of repayment - Rs 66666667/- per half yearly w.e.f. 30/04/2012.

REPAYMENT SCHEDULE OF UCO BANK LOAN Rs 200 Crs for TLDP-III PROJECT			
No, of Installments	Date of Payment	Amount of Installment	Amount in Rupees
			Principal outstanding
			2000000000.00
1	12/31/2012	83333333.00	1916666667.00
2	6/30/2013	83333333.00	1833333334.00
3	12/31/2013	83333333.00	1750000001.00
4	6/30/2014	83333333.00	1666666668.00
5	12/31/2014	83333333.00	1583333335.00
6	6/30/2015	83333333.00	1500000002.00
7	12/31/2015	83333333.00	1416666669.00
8	6/30/2016	83333333.00	1333333336.00
9	12/31/2016	83333333.00	1250000003.00
10	6/30/2017	83333333.00	1166666670.00
11	12/31/2017	83333333.00	1083333337.00
12	6/30/2018	83333333.00	1000000004.00
13	12/31/2018	83333333.00	916666671.00
14	6/30/2019	83333333.00	833333338.00
15	12/31/2019	83333333.00	750000005.00
16	6/30/2020	83333333.00	666666672.00
17	12/31/2020	83333333.00	583333339.00
18	6/30/2021	83333333.00	500000006.00
19	12/31/2021	83333333.00	416666673.00
20	6/30/2022	83333333.00	333333340.00
21	12/31/2022	83333333.00	250000007.00
22	6/30/2023	83333333.00	166666674.00
23	12/31/2023	83333333.00	83333341.00
24	6/30/2024	83333341.00	0.00

Amount of repayment - Rs 83333333/- per half yearly w.e.f. 31/12/2012.

M



REPAYMENT SCHEDULE OF PFC TERM LOAN OF Rs 500 cr FOR TLDP-III PROJECT			
No. of Installments	Date of Payment	Amount of Installment	Amount in Rupees
			Principal outstanding
			5000000000.00
1	1/15/2010	125000000.00	4875000000.00
2	4/15/2010	125000000.00	4750000000.00
3	7/15/2010	125000000.00	4625000000.00
4	10/15/2010	125000000.00	4500000000.00
5	1/15/2011	125000000.00	4375000000.00
6	4/15/2011	125000000.00	4250000000.00
7	7/15/2011	125000000.00	4125000000.00
8	10/15/2011	125000000.00	4000000000.00
9	1/15/2012	125000000.00	3875000000.00
10	4/15/2012	125000000.00	3750000000.00
11	7/15/2012	125000000.00	3625000000.00
12	10/15/2012	125000000.00	3500000000.00
13	1/15/2013	125000000.00	3375000000.00
14	4/15/2013	125000000.00	3250000000.00
15	7/15/2013	125000000.00	3125000000.00
16	10/15/2013	125000000.00	3000000000.00
17	1/15/2014	125000000.00	2875000000.00
18	4/15/2014	125000000.00	2750000000.00
19	7/15/2014	125000000.00	2625000000.00
20	10/15/2014	125000000.00	2500000000.00
21	1/15/2015	125000000.00	2375000000.00
22	4/15/2015	125000000.00	2250000000.00
23	7/15/2015	125000000.00	2125000000.00
24	10/15/2015	125000000.00	2000000000.00
25	1/15/2016	125000000.00	1875000000.00
26	4/15/2016	125000000.00	1750000000.00
27	7/15/2016	125000000.00	1625000000.00
28	10/15/2016	125000000.00	1500000000.00
29	1/15/2017	125000000.00	1375000000.00
30	4/15/2017	125000000.00	1250000000.00
31	7/15/2017	125000000.00	1125000000.00
32	10/15/2017	125000000.00	1000000000.00
33	1/15/2018	125000000.00	875000000.00
34	4/15/2018	125000000.00	750000000.00
35	7/15/2018	125000000.00	625000000.00
36	10/15/2018	125000000.00	500000000.00
37	1/15/2019	125000000.00	375000000.00
38	4/15/2019	125000000.00	250000000.00
39	7/15/2019	125000000.00	125000000.00
40	10/15/2019	125000000.00	0.00

Amount of repayment - Rs 125000000/- per quarter w.e.f. 15/01/2010.



My

REPAYMENT SCHEDULE OF PUNJAB & SIND BANK TERM LOAN OF Rs 120 cr FOR TLDP-III PROJECT			
No. of Installments	Date of Payment	Amount of Installment	Amount in Rupees
			Principal outstanding
			120000000.00
1	1/17/2015	25000000.00	1175000000.00
2	4/17/2015	25000000.00	1150000000.00
3	7/17/2015	25000000.00	1125000000.00
4	10/17/2015	25000000.00	1100000000.00
5	1/17/2016	25000000.00	1075000000.00
6	4/17/2016	25000000.00	1050000000.00
7	7/17/2016	25000000.00	1025000000.00
8	10/17/2016	25000000.00	1000000000.00
9	1/17/2017	25000000.00	975000000.00
10	4/17/2017	25000000.00	950000000.00
11	7/17/2017	25000000.00	925000000.00
12	10/17/2017	25000000.00	900000000.00
13	1/17/2018	25000000.00	875000000.00
14	4/17/2018	25000000.00	850000000.00
15	7/17/2018	25000000.00	825000000.00
16	10/17/2018	25000000.00	800000000.00
17	1/17/2019	25000000.00	775000000.00
18	4/17/2019	25000000.00	750000000.00
19	7/17/2019	25000000.00	725000000.00
20	10/17/2019	25000000.00	700000000.00
21	1/17/2020	25000000.00	675000000.00
22	4/17/2020	25000000.00	650000000.00
23	7/17/2020	25000000.00	625000000.00
24	10/17/2020	25000000.00	600000000.00
25	1/17/2021	25000000.00	575000000.00
26	4/17/2021	25000000.00	550000000.00
27	7/17/2021	25000000.00	525000000.00
28	10/17/2021	25000000.00	500000000.00
29	1/17/2022	25000000.00	475000000.00
30	4/17/2022	25000000.00	450000000.00
31	7/17/2022	25000000.00	425000000.00
32	10/17/2022	25000000.00	400000000.00
33	1/17/2023	25000000.00	375000000.00
34	4/17/2023	25000000.00	350000000.00
35	7/17/2023	25000000.00	325000000.00
36	10/17/2023	25000000.00	300000000.00
37	1/17/2024	25000000.00	275000000.00
38	4/17/2024	25000000.00	250000000.00
39	7/17/2024	25000000.00	225000000.00
40	10/17/2024	25000000.00	200000000.00
41	1/17/2025	25000000.00	175000000.00
42	4/17/2025	25000000.00	150000000.00
43	7/17/2025	25000000.00	125000000.00
44	10/17/2025	25000000.00	100000000.00
45	1/17/2026	25000000.00	75000000.00
46	4/17/2026	25000000.00	50000000.00
47	7/17/2026	25000000.00	25000000.00
48	10/17/2026	25000000.00	0.00

Amount of repayment - Rs 25000000/- per quarter w.e.f. 17/01/2015.



My

**REPAYMENT SCHEDULE OF STATE BANK OF HYDRABAD TERM LOAN OF Rs 19.25 cr
FOR TLDP-III PROJECT**

No, of Installments	Date of Payment	Amount of Installment	Amount in Rupees
			Principal outstanding
			192500000.00
1	3/28/2016	4010417.00	188489583.00
2	6/28/2016	4010417.00	184479166.00
3	9/28/2016	4010417.00	180468749.00
4	12/28/2016	4010417.00	176458332.00
5	3/28/2017	4010417.00	172447915.00
6	6/28/2017	4010417.00	168437498.00
7	9/28/2017	4010417.00	164427081.00
8	12/28/2017	4010417.00	160416664.00
9	3/28/2018	4010417.00	156406247.00
10	6/28/2018	4010417.00	152395830.00
11	9/28/2018	4010417.00	148385413.00
12	12/28/2018	4010417.00	144374996.00
13	3/28/2019	4010417.00	140364579.00
14	6/28/2019	4010417.00	136354162.00
15	9/28/2019	4010417.00	132343745.00
16	12/28/2019	4010417.00	128333328.00
17	3/28/2020	4010417.00	124322911.00
18	6/28/2020	4010417.00	120312494.00
19	9/28/2020	4010417.00	116302077.00
20	12/28/2020	4010417.00	112291660.00
21	3/28/2021	4010417.00	108281243.00
22	6/28/2021	4010417.00	104270826.00
23	9/28/2021	4010417.00	100260409.00
24	12/28/2021	4010417.00	96249992.00
25	3/28/2022	4010417.00	92239575.00
26	6/28/2022	4010417.00	88229158.00
27	9/28/2022	4010417.00	84218741.00
28	12/28/2022	4010417.00	80208324.00
29	3/28/2023	4010417.00	76197907.00
30	6/28/2023	4010417.00	72187490.00
31	9/28/2023	4010417.00	68177073.00
32	12/28/2023	4010417.00	64166656.00
33	3/28/2024	4010417.00	60156239.00
34	6/28/2024	4010417.00	56145822.00
35	9/28/2024	4010417.00	52135405.00
36	12/28/2024	4010417.00	48124988.00
37	3/28/2025	4010417.00	44114571.00
38	6/28/2025	4010417.00	40104154.00
39	9/28/2025	4010417.00	36093737.00
40	12/28/2025	4010417.00	32083320.00
41	3/28/2026	4010417.00	28072903.00
42	6/28/2026	4010417.00	24062486.00
43	9/28/2026	4010417.00	20052069.00
44	12/28/2026	4010417.00	16041652.00
45	3/28/2027	4010417.00	12031235.00
46	6/28/2027	4010417.00	8020818.00
47	9/28/2027	4010417.00	4010401.00
48	12/28/2027	4010401.00	0.00

Amount of repayment - Rs 4010417/- per quarter w.e.f. 28/03/2016.



Am

REPAYMENT SCHEDULE OF STATE BANK OF INDIA TERM LOAN OF Rs 170 cr FOR TLDP-III PROJECT			
No. of Installments	Date of Payment	Amount of Installment	Amount in Rupees
			Principal outstanding
			1700000000.00
1	6/27/2016	35416667.00	1664583333.00
2	9/27/2016	35416667.00	1629166666.00
3	12/27/2016	35416667.00	1593749999.00
4	3/27/2017	35416667.00	1558333332.00
5	6/27/2017	35416667.00	1522916665.00
6	9/27/2017	35416667.00	1487499998.00
7	12/27/2017	35416667.00	1452083331.00
8	3/27/2018	35416667.00	1416666664.00
9	6/27/2018	35416667.00	1381249997.00
10	9/27/2018	35416667.00	1345833330.00
11	12/27/2018	35416667.00	1310416663.00
12	3/27/2019	35416667.00	1274999996.00
13	6/27/2019	35416667.00	1239583329.00
14	9/27/2019	35416667.00	1204166662.00
15	12/27/2019	35416667.00	1168749995.00
16	3/27/2020	35416667.00	1133333328.00
17	6/27/2020	35416667.00	1097916661.00
18	9/27/2020	35416667.00	1062499994.00
19	12/27/2020	35416667.00	1027083327.00
20	3/27/2021	35416667.00	991666660.00
21	6/27/2021	35416667.00	956249993.00
22	9/27/2021	35416667.00	920833326.00
23	12/27/2021	35416667.00	885416659.00
24	3/27/2022	35416667.00	849999992.00
25	6/27/2022	35416667.00	814583325.00
26	9/27/2022	35416667.00	779166658.00
27	12/27/2022	35416667.00	743749991.00
28	3/27/2023	35416667.00	708333324.00
29	6/27/2023	35416667.00	672916657.00
30	9/27/2023	35416667.00	637499990.00
31	12/27/2023	35416667.00	602083323.00
32	3/27/2024	35416667.00	566666656.00
33	6/27/2024	35416667.00	531249989.00
34	9/27/2024	35416667.00	495833322.00
35	12/27/2024	35416667.00	460416655.00
36	3/27/2025	35416667.00	424999988.00
37	6/27/2025	35416667.00	389583321.00
38	9/27/2025	35416667.00	354166654.00
39	12/27/2025	35416667.00	318749987.00
40	3/27/2026	35416667.00	283333320.00
41	6/27/2026	35416667.00	247916653.00
42	9/27/2026	35416667.00	212499986.00
43	12/27/2026	35416667.00	177083319.00
44	3/27/2027	35416667.00	141666652.00
45	6/27/2027	35416667.00	106249985.00
46	9/27/2027	35416667.00	70833318.00
47	12/27/2027	35416667.00	35416651.00
48	3/27/2028	35416651.00	0.00

Amount of repayment - Rs 35416667/- per quarter w.e.f. 27/06/2016.



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REDEMPTION SCHEDULE OF Q-SERIES BONDS RS 45 Crs for TLDP-III PROJECT			
No. of Installments	Date of Payment	Redemption amount	Amount in Rupees
			Principal outstanding
			450000000.00
1	3/12/2016	37500000.00	412500000.00
2	3/12/2017	37500000.00	375000000.00
3	3/12/2018	37500000.00	337500000.00
4	3/12/2019	37500000.00	300000000.00
5	3/12/2020	37500000.00	262500000.00
6	3/12/2021	37500000.00	225000000.00
7	3/12/2022	37500000.00	187500000.00
8	3/12/2023	37500000.00	150000000.00
9	3/12/2024	37500000.00	112500000.00
10	3/12/2025	37500000.00	75000000.00
11	3/12/2026	37500000.00	37500000.00
12	3/12/2027	37500000.00	0.00

Amount of redemption every year Rs 37500000/- w.e.f. 12.03.2016.

REDEMPTION SCHEDULE OF R1-SERIES BONDS RS 49.20 Crs for TLDP-III PROJECT			
No. of Installments	Date of Payment	Redemption amount	Amount in Rupees
			Principal outstanding
			492000000.00
1	2/11/2015	41000000.00	451000000.00
2	2/11/2016	41000000.00	410000000.00
3	2/11/2017	41000000.00	369000000.00
4	2/11/2018	41000000.00	328000000.00
5	2/11/2019	41000000.00	287000000.00
6	2/11/2020	41000000.00	246000000.00
7	2/11/2021	41000000.00	205000000.00
8	2/11/2022	41000000.00	164000000.00
9	2/11/2023	41000000.00	123000000.00
10	2/11/2024	41000000.00	82000000.00
11	2/11/2025	41000000.00	41000000.00
12	2/11/2026	41000000.00	0.00

Amount of redemption every year Rs 41000000/- w.e.f. 11.02.2015.

REPAYMENT SCHEDULE OF FRESH LOANS (Rs 258.306 Crore) OF TLDP-III PROJECT			
No. of Installments	Date of Payment	Amount of Installment	Amount in Rupees
			Principal outstanding
			2846807000.00
1	11/19/2013	118616958.00	2728190042.00
2	5/19/2014	118616958.00	2609573084.00
3	11/19/2014	118616958.00	2490956126.00
4	5/19/2015	118616958.00	2372339168.00
5	11/19/2015	118616958.00	2253722210.00
6	5/19/2016	118616958.00	2135105252.00
7	11/19/2016	118616958.00	2016488294.00
8	5/19/2017	118616958.00	1897871336.00
9	11/19/2017	118616958.00	1779254378.00
10	5/19/2018	118616958.00	1660637420.00
11	11/19/2018	118616958.00	1542020462.00
12	5/19/2019	118616958.00	1423403504.00
13	11/19/2019	118616958.00	1304786546.00
14	5/19/2020	118616958.00	1186169588.00
15	11/19/2020	118616958.00	1067552630.00
16	5/19/2021	118616958.00	948935672.00
17	11/19/2021	118616958.00	830318714.00
18	5/19/2022	118616958.00	711701756.00
19	11/19/2022	118616958.00	593084798.00
20	5/19/2023	118616958.00	474467840.00
21	11/19/2023	118616958.00	355850882.00
22	5/19/2024	118616958.00	237233924.00
23	11/19/2024	118616958.00	118616966.00
24	5/19/2025	118616966.00	0.00

Amount of repayment - Rs 118616958.00/- per half yearly w.e.f. 19/11/2013.



Statement of Additional Capitalisation after COD

Name of the Company : NHPCL LIMITED

Name of Power Station: TEESTA LOW DAM -III POWER STATION

COD : 01.04.2013 (Two units), 01.05.2013 (third unit), 19.05.2013 (fourth unit and station)

S. No.	Year	Work / Equipment added after COD up to Cut off Date / Beyond Cut off Date	Work / Equipment added after COD and Beyond Cut off Date	Amount Capitalised / Proposed to be Capitalised	Where equipment has been insured & amount claimed from insurance proceeds.	Regulation under which claimed	Justification	Admitted Cost ¹
1	2013-14			3,876.53		7	8	9
Opening Capital Cost								
Capital cost as on 19.05.2013								
1	2013-14		Refer Appendix-I to Form-9	3,876.53		Regulation 9(1) of CERC Tariff Regulations, 2009		3,876.53
	Total			3,876.53				182,919.45

Refer Appendix-I to FORM-9 for summary of projected additional capitalisation for the period 2013-14 including the release of Liability pertaining to COD.

¹ In case of the project has been completed and any tariff notification(s) has already been issued in the past by Govt. of India, fill column 8 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclosed copy of Tariff Order)

For M/s RAY & RAY

Chartered Accountants

ERN No: 301072E

(Handwritten signature)



(M.No.051028)

For NHPCL Limited

(Handwritten signature)

(A.K.Pandey)

CE (Comm.)

Commercial Division

Appendix-I to Form -9

Summary of actual Additional Capitalisation 2013-14 (19.05.2014 onwards)

Name of the Company

NHPC LIMITED

Name of the Power Station

TEESTA LOW DAM III POWER STATION

(Rs in Lac)

Sl. No.	PARTICULARS AS PER GL	A/c Code (Group)	2013-14
1	2	3	4
1	Land – Freehold	4101	
2	Land –Leasehold & Right of use (R & R)	4101	
3	Roads and Bridges	4102	
4	Building containing Hydro Electric Generating Plant	4103	2200.60
5	Buildings	4103	78.76
6	Railway sidings	4105	
7	Hydraulic Works(Dams, Water Conductor system, Hydro mechanical gates, tunnels)	4106	1312.47
8	Generating Plant and machinery	4107	1849.64
9	Plant and machinerySub station	4108	0.44
10	Plant and machineryTransmission lines	4109	
11	Plant and machinery Others	4110	-0.34
12	Construction Equipment	4111	3.41
13	Water Supply System/Drainage and Sewerage	4112	6.01
14	Electrical installations	4114	
15	Vehicles	4115	-4.64
16	Aircraft/ Boats	4116	
17	Furniture and fixture	4117	10.91
18	Computers	4118	8.97
19	Communication Equipment	4119	-0.08
20	Office Equipments	4120	8.38
21	Research and Development	4121	
22	Computer Software	4122	
23	Other assets	4125	14.88
24	Capital Expenditure on assets Not Owned by NHPC	4126	
25	Tangible Assets of minor value >750 and < Rs.5000	4128	8.47
26	Obsolete / surplus assets	4130	
28	TOTAL Add.Cap (Net) for Tariff Purpose		5497.88
29	Add: Liability discharged		2,517.52
	Less: undischarged liability pertaining to Add Cap (refer appendix-V to Form-9)		4,138.87
33	Net Total capital expenditure		3876.53
	OPENING CAPITAL COST 19.05.2013		179,042.92
	ADDITION DURING THE YEAR (2013-14 after COD)		3876.53*
	CLOSING CAPITAL COST		182,919.45

Note :

* For details of capital expenditure during 2013-14, refer Appendix-II to Form 9.



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Statement of Additional Capitalisation after COD (19.05.2013) in FY 2013-14

NAME OF COMPANY: NHPC Limited

NAME OF POWER STATION: TEESTA LOW DAM-STAGE-III POWER STATION

COD: 01.04.2013- Unit# II & III, 01.05.2013-Unit# IV, 19.05.2013-Unit # 1

Rs. in Lac

Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
A. Addition of Assets specific to the power station						
1	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Major Civil Works (M/s Patel Engg. Ltd.)	3.74	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	CONSTRUCTION OF PCC DRAIN FOR COLLECTING SEEPAGE WATER FROM PENSTOCK AT GIS AREA (1 No.)	1.66	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	INTERNAL ELECTRIFICATION OF 33KV SUBSTATION BUILDING	1.62	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Construction of DG building extension for fuel tank	3.27	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Providing and laying interlocking paver blocks in front of service bay of power house	6.92	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
6	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Prov & placing vitrified flooring at Barrage Control Room	1.12	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
7	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Providing and fitting wall floor tiles for toilet room at level 190.50 M & 197.00 M of Power House"	1.38	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
8	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Providing and fitting wall floor tiles for toilet room at level 184.00 M & 187.50 M of Power House"	1.92	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
9	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Renovation of rooms at EL 194.0 M of Power House	0.71	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
10	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Treatment of leakage from D Line wall of power House (Pinnacle Construction)	0.00	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
11	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	PROVIDING AND FIXING GRATING OVER DRAFT TUBE GATE OPENING AT EL 197.00M	4.55	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
12	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Amount recovered from M/s PEL against 2009 flood loss	-45.22	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate



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Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
13	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Booking of PSL Difference	2.36	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
14	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Provision for claim of rate revision for item No: A2.3 & B 2.2	2104.51	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
15	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	provision for sales tax for the year 2010-2011	47.41	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
16	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	8.76	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
17	410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	Allocation of RRT expense	43.76	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	2188.47		
1	410303	BUILD. CONTAIN. TRANS. PLANT & EQUIPME	Major Civil Works (M/s Patel Engg. Ltd.)	8.65	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410303	BUILD. CONTAIN. TRANS. PLANT & EQUIPME	Amount recovered from M/s PEL against 2009 flood loss	-2.76	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410303	BUILD. CONTAIN. TRANS. PLANT & EQUIPME	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	1.04	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410303	BUILD. CONTAIN. TRANS. PLANT & EQUIPMENT	Allocation of RRT expense	5.20	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	12.13		
1	410304	OFFICE BUILDINGS-PERMANENT	Extension of Administrative Building	17.33	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410304	OFFICE BUILDINGS-PERMANENT	Internal electrification of Administrative Building	2.43	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410305	OFFICE BUILDINGS-TEMPORARY	Construction of Temporary Shed	1.95	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410326	RESIDENTIAL BUILDING-TEMPORARY	Internal Electrification of CISF barrack/Kitchen/ WC & BATH for security personnel	3.62	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	410328	BUILDINGS-OTHERS	Construction of CISF Strong Room at Store Complex, Sector-A, TLDP-III	22.28	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
6	410328	BUILDINGS-OTHERS	Internal Electrification of CISF Strong Room	1.12	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate



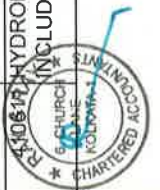
Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
7	410328	BUILDINGS-OTHERS	Providing Shed Over Footpath To Bathroom &WC Of CISF Personnel	1.28	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
8	410328	BUILDINGS-OTHERS	PROVIDING PARTITION AND SHELVES FOR STORE INTO THE CISF BARRACK	1.70	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
9	410328	BUILDINGS-OTHERS	RENOVATION OF WALL AND ROAD SIDE DRAIN AT THE APPROACH ROAD TO T-II (P) QUARTERS	2.89	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
10	410328	BUILDINGS-OTHERS	DEVELOPMENT OF PLAY GROUND WITH EXCAVATION AND PROTECTION WORK	24.16	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	78.76		
1	410601	DAMS AND BARRAGES	Major Civil Works (M/s Patel Engg. Ltd.)	259.56	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410601	DAMS AND BARRAGES	CONSTRUCTION OF CATCHMENT WATER DRAIN HILL SIDE ALONG THE ROAD TO BARRAGE FROM Y JUNG TO INTAKE	4.77	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410601	DAMS AND BARRAGES	Architectural concreting work at barrage pier nose,EL 210.0 u/s of barrage axis	1.86	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410601	DAMS AND BARRAGES	Construction of RCC drain and hill protection along approach road of Barrage from RD 1215 to RD 1280	5.93	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	410601	DAMS AND BARRAGES	Construction of RCC drain and hill protection along approach road of Barrage from RD 1280 to RD 1340	5.40	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
6	410601	DAMS AND BARRAGES	Construction of PCC drain and protection wall along the approach road of Barrage from RD 856 m to RD 944 m	5.26	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
7	410601	DAMS AND BARRAGES	Construction of hill protection wall along the approach road of Barrage from RD 1512 m to RD 1577 m	3.95	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
8	410601	DAMS AND BARRAGES	Construction of PCC drain along the Approach road of Power House/Barrage from RD1067.00M to RD1215.00M at TLD-III PS.	5.46	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
9	410601	DAMS AND BARRAGES	Construction of a drain and Hill protection wall along the approach road of Barrage from RD 385.0 M to 485.00 M	6.81	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate



Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
2	430604	CWIP-POWER TUNNELS AND PIPELINES	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	0.01	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
	430604	CWIP-POWER TUNNELS AND PIPELINES	Allocation of RRT expense	0.06	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	0.04		
1	410605	PENSTOCKS	Escalation bill of Supply, Erection, Testing & Commissioning of pressure shaft/ penstock	21.61	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410605	PENSTOCKS	Strengthening of junction of steel liner and concrete in Penstock by chemical grouting for Penstock-I & II	45.59	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410605	PENSTOCKS	Amount recovered from M/s PEL against 2009 flood loss and non-use of coupler	-7.88	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410605	PENSTOCKS	TREATMENT OF LEAKAGE FROM TOP OF PENSTOCK LINER AND CONCRETE JOINTS AT EL 197M OF GIS AREA BY INJECTION GROUTING	6.09	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	410605	PENSTOCKS	Inside treatment of leakage of penstock and concrete joints by chemical grouting at unit no: III and IV	44.65	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
6	410605	PENSTOCKS	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	2.98	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
	410605	PENSTOCKS	Allocation of RRT expense	14.86	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	127.90		
1	410606	TAILRACE CHANNELS	Major Civil Works (M/s Patel Engg. Ltd.)	53.92	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410606	TAILRACE CHANNELS	Amount recovered from M/s PEL against 2009 flood loss and non-use of coupler	-18.46	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410606	TAILRACE CHANNELS	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	6.97	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
	410606	TAILRACE CHANNELS	Allocation of RRT expense	34.82	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	77.25		



Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
1	410608	HYDROMECHANICAL WORKS-DAMS AND BARRAGES	Major HM Works (Provision on a/c of time extension related cost claim recommended by the standing committee in r/o Texmaco Rail & Engineering Ltd.)	52.84	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410608	HYDROMECHANICAL WORKS-DAMS AND BARRAGES	Amount recovered from M/s PEL against 2009 flood loss and non-use of coupler	-22.10	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410608	HYDROMECHANICAL WORKS-DAMS AND BARRAGES	Major HM Works (M/s Texmaco Rail & Engg. Ltd.)	88.53	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410608	HYDROMECHANICAL WORKS-DAMS AND BARRAGES	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	8.35	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
	410608	HYDROMECHANICAL WORKS-DAMS AND BARRAGES	Allocation of RRT expense	41.69	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	169.31		
1	410610	HYDROMECHANICAL WORKS-TUNNELS AND CANALS	Major HM Works (Provision on a/c of time extension related cost claim recommended by the standing committee in r/o Texmaco Rail & Engineering Ltd.)	9.09	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410610	HYDROMECHANICAL WORKS-TUNNELS AND CANALS	Amount recovered from M/s PEL against 2009 flood loss and non-use of coupler	-5.40	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410610	HYDROMECHANICAL WORKS-TUNNELS AND CANALS	Major HM Works (M/s Texmaco Rail & Engg. Ltd.)	5.67	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410610	HYDROMECHANICAL WORKS-TUNNELS AND CANALS	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	2.04	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	410610	HYDROMECHANICAL WORKS-TUNNELS AND CANALS	Allocation of RRT expense	10.19	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	21.59		
1	410611	HYDROMECHANICAL WORKS-TAIL RACE INCLUDING DRAFT TUBE GATES	Major HM Works (Provision on a/c of time extension related cost claim recommended by the standing committee in r/o Texmaco Rail & Engineering Ltd.)	6.17	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410611	HYDROMECHANICAL WORKS-TAIL RACE INCLUDING DRAFT TUBE GATES	Amount recovered from M/s PEL against 2009 flood loss and non-use of coupler	-2.75	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410611	HYDROMECHANICAL WORKS-TAIL RACE INCLUDING DRAFT TUBE GATES	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	1.04	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410611	HYDROMECHANICAL WORKS-TAIL RACE INCLUDING DRAFT TUBE GATES	Allocation of RRT expense	5.20	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate



Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
			Sub-Total	9.66		
			Generating Plant - E&M Works			
1	410701	MAIN GENERATING EQUIPMENT	ALLOCATION OF EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	47.12	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	410701	MAIN GENERATING EQUIPMENT	Amount recovered from M/s PEL against 2009 flood loss	-124.72	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	410701	MAIN GENERATING EQUIPMENT	Covering of 250 NB installed pipe line by cementitious grouting material in all draft Tube	9.84	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	410704	MAIN GENERATING EQUIPMENT	Complete erection of Flushing and back flushing arrangement in primary cooling system	2.83	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	410704	MAIN GENERATING EQUIPMENT	Flushing arrangement in shaft seal	1.99	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
6	410704	MAIN GENERATING EQUIPMENT	Increase of elevation of suction pipe line of primary cooling water system inside all the draft tube	21.47	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
7	410701	MAIN GENERATING EQUIPMENT	Major Electro-mechanical Work (M/s Andritz Hydro Pvt. Ltd.)	463.14	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
8	410701	MAIN GENERATING EQUIPMENT	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	1163.17	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
9	410701	MAIN GENERATING EQUIPMENT	Purchase of 630 Amperes 3 Pole Air Circuit Breaker	0.96	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
10	410701	MAIN GENERATING EQUIPMENT	Purchase of Common Meter Reading Instrument	1.58	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
11	410701	MAIN GENERATING EQUIPMENT	Purchase of Remote Terminal Unit with PLCC modems	26.96	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
12	410701	MAIN GENERATING EQUIPMENT	Allocation of RRT expense	235.30	Regulation 9	Within Original Scope of Work under
			Sub-Total	1849.64		
1	410806	CONTROL METERING AND PROTECTION SYSTEM	Purchase of Control Panel with Star Delta Starter, Voltmeter with Selector Switch Ammeter	0.44	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate



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Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
2	411701	FURNITURE-FIXTURES-OFFICE	Purchase of Office Furnitures	9.41	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	411707	FURNITURE-FIXTURES-FIELD HOSTEL/TRANSIT HOSTEL	Purchase of Water Geysers (6 nos.)	0.53	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	10.86		
1	411801	COMPUTERS	Purchase of Computers	5.29	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	411803	PRINTERS	Purchase of printers	1.40	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	411804	OTHER EDP EQUIPMENTS	Purchase of computer peripherals	1.12	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	7.81		
1	412003	PHOTOCOPIER MACHINE, CANON & MODEL IR 2525	Purchase of photocopier machine	2.60	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	412005	HOSPITAL EQUIPMENTS	Purchase of Otscope	0.05	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	412007	TRANSIT HOSTEL/GUEST HOUSE EQUIPMENTS	Purchase of Water Purifier	0.16	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	412008	AIR CONDITIONERS	Purchase of Airconditioner (6 nos.)	2.76	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	412014	TELEVISION/MUSIC SYSTEM FOR OFFICE	Purchase of Television (2 nos.)	1.21	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
6	412020	OTHER OFFICE EQUIPMENTS	Purchase of PAS System	1.19	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
7	412020	OTHER OFFICE EQUIPMENTS	Purchase of Water purifier	0.21	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
8	412020	OTHER OFFICE EQUIPMENTS	Purchase of Voltage Stabilizer	0.33	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	8.51		
1	412501	PROJECTORS, AUDIO VISUALS EQUIPMENTS	Purchase of LCD Projector and Projector Screen	1.30	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate



Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
2	412502	LABORATORY TESTING AND METER TESTING EQUIPMENTS	Purchase of Lab Electronic Weigh Balance	0.44	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	412502	LABORATORY TESTING AND METER TESTING EQUIPMENTS	Purchase of Laboratory Equipments	4.17	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	412503	MISC. ASSETS/EQUIPMENTS	Purchase of Fire Extinguisher	2.86	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	412503	MISC. ASSETS/EQUIPMENTS	Purchase of Portable Security Cabin	1.09	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
6	412503	MISC. ASSETS/EQUIPMENTS	Purchase of Under Vehicle Searching Mirror	0.90	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
7	412503	MISC. ASSETS/EQUIPMENTS	Purchase of door frame and metal detector	1.62	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
8	412503	MISC. ASSETS/EQUIPMENTS	Purchase of portable security cabin	1.67	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
9	412503	MISC. ASSETS/EQUIPMENTS	Purchase of HILTI Breaker	0.50	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
10	412503	MISC. ASSETS/EQUIPMENTS	Purchase of NIKON DSLR D5100	0.33	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	14.88		
1	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF 1 KVA LINE INTERACTIVE UPS WITH TWO BATTERIES, MICROTEK (1 No.)	0.04	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF 1 KVA UPS, MICROTEK (2 No.)	0.08	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF 500 GB SEGATE FREE AGENT GO FLEX ULTRA PORTABLE DRIVE (1 No.)	0.04	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF 650 VA UPS (MICROTECH) (3 No.)	0.06	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
5	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF CEILING FAN (50 No.)	0.61	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
6	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF CEILING FAN 1200MM WITHOUT REGULATOR (13 No.)	0.19	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
7	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF COMPUTER TABLE TARGET 102 (3 No.)	0.05	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate

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Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
8	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF DIGITAL MULTIMETER AC VOLT-0-750 VOLT, DC VOLT 0-1000 V, AC/DC CURRENT 0-10 AMP. (2 No.)	0.01	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
9	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF DVD PLAYER LG, MODEL - DV616 (1 No.)	0.04	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
10	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF EXHAUST FAN (10 No.)	0.13	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
11	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF FOLDING COT (IRON) WITH PLY TOP 3 X 6 INCH (35 No.)	0.72	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
12	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF HAND DRIVEN OIL PUMP (1 No.)	0.01	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
13	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF HAND HELD METAL DETECTOR (6 No.)	0.26	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
14	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF HEAT CONVECTOR 2KW (5 No.)	0.16	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
15	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF HOME THEATRE, MAKE- F&D, MODEL - 1100U (1 No.)	0.04	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
16	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF MECH. FOAM (AFFE) TYPE FIRE EXTINGUISHER WITH ALL NECESSARY FIT., IS: 10204 WITH ISI MARK CAP.9 LTR (8 No.)	0.26	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
17	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF MIC STAND DGT (2 No.)	0.02	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
18	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF MICROPHONE, AWM-520 VL (VHF WIRELESS MIC) (1 No.)	0.02	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
19	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF MULTIFLEX SYSTEM (SIDE RACK) (3 X 3 X 15 WITH 3 PANELS) (1 No.)	0.02	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
20	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF NUMERIC 1KVA UPS (20 No.)	0.93	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
21	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF PEDESTAL FAN 400 MM SWEEP (3 No.)	0.07	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
22	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF PVC CUSHIONED CHAIR (SUPREME ORNATE) (70 No.)	1.92	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
23	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF ROOM HEATER - BAJAJ 2000W MODEL-DELUX (10 No.)	0.12	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate

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Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
24	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF SCREW JACK 50 TON WITH LEVER NETCO (2 No.)	0.06	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
25	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF SEARCHING LIGHT WITH CHARGING ADAPTER (LIGHT 1 KM RANGE) (10 No.)	0.45	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
26	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF SHOULDER WHEEL EXERCISER (1 No.)	0.03	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
27	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF STEEL RACK (78X36X18) INCH (30 No.)	1.27	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
28	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF STOOL (FU2T2) (1 No.)	0.01	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
29	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF TATA SKY (DTH SERVICES) HD SET TOP BOX WITH DIGI COMP HARDWARE (PARENT) (1 No.)	0.01	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
30	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF TATA SKY (DTH SERVICES) SET TOP BOX WITH DIGI COMP HARDWARE (1 No.)	0.02	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
31	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF TWIN CALLER ID PHONE M-78 (2 No.)	0.07	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
32	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF VISITORS CHAIR WITH PADDED SEAT AND PADDED BACK WITH ARMREST (18 No.)	0.25	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
33	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF WIFI ADAPTER USB DUAL BAND N, LINKSYS, AE2500 (15 No.)	0.42	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
34	412801	FIXED ASSETS OF MINOR VALUE >750<5000	PURCHASE OF WIRELESS MODEM ROUTER, MODEL: DSL-2730U MAKE: D-LINK (3 No.)	0.08	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	8.47		
B. Addition of Assets due to Inter-Unit Transfer						
1	411702	FURNITURE-FIXTURES-RESIDENTIAL	Transfer-In of Dimming Table(4 Seater)	0.17	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
2	411702	FURNITURE-FIXTURES-RESIDENTIAL	Transfer-In of Sofa Set (3+1+1)	0.33	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
3	411801	COMPUTERS	Transfer-In of Motorola Xoom Tablet	0.35	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
4	411801	COMPUTERS	Transfer-In of Apple MAC PRO15 Note Book	1.24	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate



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Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
5	411804	OTHER EDP EQUIPMENTS	Transfer-In of USB 3G Data Card	0.02	Regulation 9 (1) (ii)	Within Original Scope of Work under Revised Cost Estimate
			Sub-Total	2.11		
C. Deletion of Assets specific to the power station						
1	411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	Mahendra Bolero DLX 4WD AS 25B9175	-0.50		
2	411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	MAHINDRA BOLERO - LX 4 WD -WB74G-8527	-0.41		
3	411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	Scrapping of M. Gypsy - WB-74D-3938	-0.53		
4	411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	Scrapping of M. Gypsy - WB-74G-2054	-0.48		
5	411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	Scrapping of M. Gypsy - WB-74G-2055	-0.48		
6	411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	Scrapping of M & M Jeep - WB-66A-9501	-0.42		
7	411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	Scrapping of M & M Jeep - WB-66A-9545	-0.42		
8	411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	Scrapping of M & M Bolero - WB-74G-8528	-0.41		
9	411504	PICK UP VAN	TATA Model 407 WB73/8489 ENGINE NO 4975PTC31K33771151 CHESIS NO 357122K 33822284	-0.36		
10	411507	BUSES	Scrapping of Bus - WB-73A-3033	-0.68		
11	411508	TRUCKS/TANKERS	Scrapping of Tata Tipper - WB-73A-5792	-0.56		
12	411508	TRUCKS/TANKERS	Scrapping of Tata Truck - WB-73-9572	-0.60		
13	411902	TELEPHONE TELEX MACHINES	VHF hand held synthesized transceiver model GP 338 operating 136174 frequency band	-0.08		
			Sub-Total	-5.94		
D. Deletion of assets due to inter-unit transfer						
1	411002	DIESEL GENERATING SETS	40 KVA DG Set	-0.34		
2	411702	FURNITURE-FIXTURES-RESIDENTIAL	Transfer-Out of Wooden Almirah	-0.29		
3	411762	FURNITURE-FIXTURES-RESIDENTIAL	Transfer-Out of Wooden Table	-0.10		

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Sl. No.	Head of A/C	Name of Assets as per Books of Accounts	Detail of Assets/ Work	FY 2013-14	Regulation clause under which claimed	Justification
4	411702	FURNITURE-FIXTURES-RESIDENTIAL	Transfer-Out of Wooden Almirah	-0.06		
5	411801	COMPUTERS	Transfer-Out of Motorola Xoom Tablet	-0.23		
6	411801	COMPUTERS	Transfer-Out of Laptop Computer -Acer Travel Mate	-0.21		
7	412008	AIR CONDITIONERS	Transfer-Out of AC 2.0 Ton Split Blue Star With Stabilizer	-0.13		
			Sub-Total	-1.37		
			Discharge of Liabilities pertaining to as on COD	2517.52	Regulation 9 (1) (i)	Refer Appendix -III to Form-9
			Sub-Total under Regulation Clause 9(1)(i)	2517.52		
			Sub-Total under Regulation Clause 9(1)(ii)	5497.88		
			FY2013-14	8015.40		
			Total Add Cap	8015.40		

Appendix-III to Form-9

Liability Flow Statement as on COD

Name of Petitioner: NHPC Limited
 Name of Power Station: Teesta Low Dam-III Power Station
 COD: 01.04.2013 (Two units), 01.05.2013 (One unit), 19.05.2013 (Fourth unit- Last unit)

Sl.No.	Supplier	HOA	Name of work / Assets	Date of Capitalization	[Amount in Rs.]			Liability as on 31.03.2014
					Balance as on 19.05.2013 (original liability)	Discharged out of Balance liability as on 19.05.2013	Adjusted	
1	PATEL ENGINEERING LTD.	410601	Major Civil Works (Lot-TL-1)	01 April 2013	94834622	47386773	0	47447849
2	PENDEN CEMENT AUTHORITY LTD.	410601	SUPPLY OF CEMENT	01 April 2013	25000039	2517259	0	22482780
3	TEXMACO RAIL & ENGINEERING LTD.	410608	Major HM Works (Lot-3)	01 April 2013	59833400	23513927	0	36319473
4	TEXMACO RAIL & ENGINEERING LTD.	410610	Major HM Works (Lot-3)	01 April 2013	12676403	93000	0	12583403
5	TEXMACO RAIL & ENGINEERING LTD.	410611	Major HM Works (Lot-3)	01 April 2013	1585349			1585349
6	ANDRITZ HYDRO PVT. LTD.	410701	Major E & M Works (Lot-2)	01 April 2013	268886990	141193125	0	127693865
7	C. C. CONSTRUCTION	411201	Construction of Pipe line and water tank of One lac liter for water supply system in Sector-A of colony site, TLDP-III, Rambi.	10 January 2013	9459	9459	0	0
8	DARJEELING TRADERS	412020	Supply of Electrical Siren	30 March 2013	0			0
9	DIGITECH	411803	Supply of printers	04 April 2013	0			0
10	C.C CONSTRUCTION	410304	Construction of Building for 2 X 500 KVA DG Set, HT & LT control panel room	7/30/2007	15428	0	0	15428
11	CONVETARY TRADERS PVT LTD.	410601	Transportation of steel from SAIL yard Leusipukri, Mouza Kashiram, Phasideva Raod Siliguri to Central Store, TLDP-III, Rambi.	01 April 2013	2758			2758
12	CONVETARY TRADERS PVT LTD.	410601	Transportation of steel from SAIL yard, Leusipukri, Mouza Kashiram, Phasideva Road, Siliguri to Central Store, TLDP-III, Rambi.	01 April 2013	0			0
13	CONVETARY TRADERS PVT LTD.	410601	Manual loading of cement at Vidyutnagar store, Siliguri and its transportation up to Central Store, TLDP-III, Rambi.	01 April 2013	154393			154393
14	CONVETARY TRADERS PVT LTD.	410601	TRANSPORTATION OF CEMENT FROM VIDYUT NAGAR TO CENTRAL STORE, RAMBI	01 April 2013	64267			64267
15	CONVETARY TRADERS PVT LTD.	410601		01 April 2013	461462			461462



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16	DARPAN CONSTRUCTION CO.	410323	Providing gate for new dispensary building at Sector-A, TLDP-III, Ranmbi.	05 August 2011	1932			1932
17	DARPAN CONSTRUCTION CO.	410326	Construction of CISF Barrack by renovation of existing cement godown at Store Complex	10 August 2012	673222	673222		0
18	DARPAN CONSTRUCTION CO.	410301	Construction of DG Building Extension for the Fuel Tank at TLDP- III	01 April 2013	225978	197064	0	28914
19	DARPAN CONSTRUCTION CO.	410301	Construction of PCC drain for collecting seepage water from penstock at GIS area	01 April 2013	8282			8282
20	G S RAI	410301	Providing services for assistance of shifting drilling accessories and newly approach to drilling location of TLDP III	01 April 2013	3686		3686	0
21	G S RAI	410301	Providing assistance services in carrying out drilling works at right bank of TLDP III	01 April 2013	5127		5127	0
22	GARGO TRADERS	410301	Dismantling / Removal of the intake plugs	01 April 2013	0			0
23	GARGO TRADERS	410321	Internal electrification at VIP Guest House, Sector-F	30 August 2006	26544			26544
24	GULF OIL CORPORATION	410601	SUPPLY OF EXPLOSIVE	01 April 2013	10845	10845		0
25	JOHN POU DYAL	410301	Providing services of unskilled manpower for (drilling of DH-F by Drill Rig-2 art right bank of TLDP III	01 April 2013	3085			3085
26	JOHN POU DYAL	410301	Providing services of unskilled manpower for (drilling of DH-O & DH-N by Drill Rig-1 art right bank of TLDP III	01 April 2013	4134			4134
27	MILEAGE CONSTRUCTION CO.	410304	Installation of earthing system for server and computer in admin. Build. Sector C	10 April 2006	3877		3877	0
28	NAVIN LAMA	410601	Construction of Protection wall near the confluence of Relli Khola and Teesta River on the left bank of River Teesta (RD 0.00M to 322.0 M), TLDP-III	01 April 2013	180987	180987		0
29	P & R ENGINEERING SERVICE	410605	Erection of Penstock	01 April 2013	292328			292328
30	P & R ENGINEERING SERVICE	410605	Supply, fabrication, erection testing and commissioning of pressure shaft/penstock liner of TLDP III	01 April 2013	2695265	2695265		0
31	PREM & BROTHER ENTERPRISES	410601	Construction of 3 nos drainage drift at EL 2100/197 metro branch at PH	01 April 2013	61934		61934	0
32	PROTECH COMPUTERS	411801	SUPPLY OF UPS (I KVA)	03 April 2013	945			945
33	PROTECH COMPUTERS	411803	Supply of printers	03 April 2013	0			0
34	PROTECH COMPUTERS	411801		03 April 2013	3617			3617
35	JAIPRAKASH ASSOCIATES LIMITED	410601	SUPPLY OF CEMENT	01 April 2013	1519			1519
36	MEGHANA CEMENT LTD.	410601	SUPPLY OF CEMENT	01 April 2013	242122			242122



37	DOLPHIN CONSTRUCTION	410326	Electrification work of CISF Barrack, Kitchen, WC & Bath, TLDP-III, Rambli	04 April 2013	34283	16664	0	17619
38	SHAH ELECTRONICS	411804	SUPPLY OF CCTV	01 April 2013	16634	16634		0
39	THE INDIA CEMENT LIMITED	410601	SUPPLY OF CEMENT	01 April 2013	192397			192397
40	TRILOK INFRACON (INDIA) PVT LTD	410601	ALUMINIUM AND ROLLING SHUTTER WORKS AT 2 NOS POWER PACK ROOMS IN BARRAGE AREA AT TLDP-III, RAMBI	01 April 2013	6909			6909
41	MILLENIUM CEMENT CO.PVT. LTD.	410601	SUPPLY OF CEMENT	01 April 2013	1662958	0	0	1662958
42	KANCHANJUNGA ENTERPRISES	410326	Construction of kitchen cum Dimming room for CISF personnel at store complex, TLDP-III	10 April 2013	24656	24656		0
43	KANCHANJUNGA ENTERPRISES	410328	Construction of Fertilizer Shed, Toilet and miscellaneous work near Type-IV (spl)/Type-IV Qtr at Sector-F, TLDP-III	15 December 2012	25338			25338
44	KANCHANJUNGA ENTERPRISES	410601	Removal of balance approach road material from hill side of intake U/s at TLDP-III	01 April 2013	20294	0	0	20294
45	KANCHANJUNGA ENTERPRISES	410601	Providing and supply of water supply facility at Barrage complex area, TLD III PS.	01 April 2013	0			0
46	SOLUTION	410605	Joint Sealing for junction of Intake and Penstock liner for Unit No 1, 3 and 4 by the injection grouting at TLDP III	01 April 2013	23587			23587
47	SOLUTION	410605	Joint sealing for junction of Intake and Penstock liner for Unit No # 1, 3, and 4 by the injection grouting at Teesta Low Dam Project III	01 April 2013	82212			82212
48	SRINIWAS AGARWAL	410303	Construction of 33 KVA Sub-Station Building, TLDP-III	01 April 2013	522257	522257		0
49	SRINIWAS AGARWAL	410326	Construction of temporary accommodation for Security personnel at 27 th mile, TLDP-III.	31 January 2013	802024	662159	81936	57929
50	SRINIWAS AGARWAL	410301	Dismantling of Draft Tube Gate Plugs of Unit I, II, III & IV, TLDP-III	01 April 2013	46395			46395
51	SRINIWAS AGARWAL	410301	Earth filling in cracks developed on slope area above TRC and Power House at TLDP-III	01 April 2013	18336			18336
52	SRINIWAS AGARWAL	410601	Making an approach road from (EL 210m) right bank Intake Unit-1 for Lowering the excavator for removal of intake concrete plug	01 April 2013	0			0
53	SRINIWAS AGARWAL	410601	Construction of RR wall at Draft Tube Gates (1 to 8) and dismantling/removal of the same in TRC	01 April 2013	0			0



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54	SRINIWAS AGARWAL	410601	C/o at stair at intake u/s cladding work for making an approach for monitoring the dismantling/removal of intake Plugging work, TLDP-III	01 April 2013	3686		3686	
55	SRINIWAS AGARWAL	410601	Painting of Power pack rooms at intake and Barrage of TLDP-III	01 April 2013	5344		5344	
57	SRINIWAS AGARWAL	410601	Hiring of Equipment for clearing of Muck/Debris in U/s of intake for reservoir filling at Teesta Low Dam (stage-III) Project (132MW)	01 April 2013	2695		2695	
58	NAMZEE CONSTRUCTION	410329	Drilling & Fixing of 32 Nos. Bolts at foundation for intermediate Gantry Tower (T-1) on P-72 at TLDP-III	01 April 2013	31296	31296	0	
59	SURAVHI ENTERPRISES	410301	Providing and fixing rolling shutter, aluminium window, painting and other miscellaneous works in fire fighting room for power house at TLDP-III.	01 April 2013	9301		9301	
60	R.R.ENTERPRISE	410601	Providing and fixing 40mm dia MS railing of approved size by chipping old concrete surface at Barrage Top of TLDP-III	01 April 2013	16843		16843	
61	R.R.ENTERPRISE	410601	Providing and fixing 40mm dia M.S. Railing of approved size by chipping old concrete surface at Barrage Top across the bay opening at EL 210.00 of Teesta Low Dam Project-III	01 April 2013	10072	0	10072	
62	PINNACLE CONSTRUCTION SOLUTION	410301	Treatment of leakage from D-Line wall of power House at EL 184.50 M Wall by Chemical Grouting at TLDP-III	01 April 2013	255997	0	255997	
63	PROVISION FOR OTHER EXPENSES	410601	Provision for Sales tax demand	01 April 2013	14532001	0	14532001	
64	PROVISION FOR OTHER EXPENSES	410601	Provision against arbitration award against the company	01 April 2013	762573320	0	762573320	
65	EDC (Refer sheet Liability flow EDC-Appendix-IV to Form-9)	EDC	Liability & Provision pertains to expenditure during construction prior to COD	01 April 2013	58250081	32006955	1086837	
Total					1307138915	251751547	1243397	1054143971



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Liability Flow Statement as on COD (EDC Part)

Name of Petitioner: NHPC Limited

Name Of Power Station: Teesta Low Dam-III Power Station

COD: 01.04.2013 (Two units), 01.05.2013 (One unit), 19.05.2013 (Fourth unit- Last unit)

(Amount in Rs.)

Sl.No.	Supplier	Name of Work / Assets	Balance as on 19.05.2013	Discharged out of Balance 19.05.2013		Balance as on 31.03.2014
				Discharged during the period	Adjusted	
1	TASHI BHUTIA	Construction of alternative road to Deorali Village from RD 1031.33 M to 2220.56 M	3780	0		3780
2	GONIP CONSTRUCTION CO.	Construction of community hall at rambi village by NHPC, TLDP-III	63194	0		63194
3	GREEN VALLEY CONSTRUCTION	Providing services of Reservoir monitoring works	57457	57457		0
4	JOHN LEPCHA	Providing protection work on the left bank of Raily Khola below Nazuk Basti	10479	0		10479
5	KRISHNA GUPTA	Hydro-meteorological works for TLDP-III monsoon period (02.11.10 to 01.02.11)	1194		1	1193
6	PREM GUPTA	Providing Protection wall along NH-31 A from RD 25.81 KM to RD 25.96 KM at Upstream of Gaikkhola	391818		192868	198950
7	PREM GUPTA	Providing Protection Wall along NH-31 A from RD 24.00 KM to RD 24.102 KM at Upstream of Gaikkhola	37709	0		37709
8	PREM GUPTA	Providing Protection Wall along Gail Khola Village/ Bazar near NH-31A (RD 0.00 to RD 230.00M), TLDP-III, Rambi?	35947		33763	2184
9	S.T.I.- SAMCO ROPEWAY	Compensation for shifting of Bailey Bridge	2305141	0		2305141
10	G.C.SHARMA & SONS	Development of master plan for proposed complex for TLDP-III with provision for extension of TLDP-III	75663		75663	0
11	SGS INDIA PVT LTD	Analysis of water and air qualis and ambient noise level at TLDP III site	1938		1938	0
12	SADHAN DAS	Preparation and fixing of display board at Deorali Village	449		449	0
13	CHANDA CONSTRUCTION	C/o protection work behind and in front of Executive F.Hostel at Sector-F	12883		12883	0
14	MAHANANDA CONSTRUCTION	Providing reinforced grouted piling in the area adjoining to NH-31A to protect the slope in PH area	6160		6160	0
15	PLY TRANSPORT SERVICE	Hiring of Recovery Van for removal and replacing of Trash Rack	2450		2450	0
16	SATELLITE TOWNSHIP LAND	Operation & maintenance of DG set, Electrical system and R&M work of Rangapani railway siding store	3453		3453	0
17	A N SHARMA & CO.	Internal electrification of driver shade at sector F Mangpoo colony	3879		3879	0
18	ARUN CHETRI	Boundary pillar for demarkation of handed over of forest land	2888		2888	0
19	ASHIS GHOSH	Plantation of back side of slope of approach road to 27th mile site office	11618		11618	0
20	BAJRANG ENTERPRISES	Terrace development work of 10 rooms shade for Block I at Sector A	7012		7012	0
21	BIJAY CHHETRI	C/o of Retention wall from RD 105 m to 125 m and B/Wall from RD 335 m to 350 m. at Sector F	9228		9228	0
22	BIJAY KR THAPA	C/o of protection wall on existing wall behind 10 rooms shed drain at Sector A	2037		2037	0
23	BIKRAM CHHETRI	Diversion of shipage of water at NH 31A 27th mile	1116		1116	0
24	BIKRAM CHHETRI	Bamboo piling below the newly constructed boulder crate wall at PH site	1866		1866	0
25	BINOD CHANDRA BHUJEL	Providing Bamboo Railing / Fencing at the top of Left bank of Barrage at TLDP-III	1178	0		1178
26	BRID CONST. & CONSULTANCY	Dismantling of 3.2 hms & 22 mm dia steel rope of Samco Rope way	10257		10257	0
27	BRID CONST. & CONSULTANCY	Misc. Work	1004		1004	0



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28	C.C.CONSTRUCTION	C/o pipe line and water tank of 100000 ltrs for water supply system for Sector A	66282		66282	0
29	C.C.CONSTRUCTION	Deployment of manpower on survey demarcation of land of transmission line	2117		2117	0
30	DARPAN CONSTRUCTION CO.	PROVIDING ASSISTANCE FOR SURVEY	8238	0		8238
31	DARPAN CONSTRUCTION CO.	Providing assistance work for survey work at TLDP-III for year 2011.12	9791	0		9791
32	DARPAN CONSTRUCTION CO.	Construction of foundation of switchyard equipment at NJP end	17666	0		17666
33	GARGO TRADERS	Development of garden at Kendriya Vidyalaya, Sector-A	9309	0		9309
34	GARGO TRADERS	Construction of Primary School building at Malidhura, Darjeeling	105953	0		105953
35	GARGO TRADERS	Colony maintenance like painting, renovation of club, Hospital Building, Office Building and other misc. works of TLDP III Colony	330924	0		330924
36	GARGO TRADERS	Construction of School Building at Malidhura, Darjeeling	39152	0		39152
37	GONIP CONSTRUCTION CO.	Providing, fitting of grill in window and wire in the School Building	3000	0		3000
38	GONIP CONSTRUCTION CO.	Construction of community hall at rambi village by NHPC, TLDP-III, Rambh.	76712	0		76712
39	GREEN HILL ENTERPRISES	Construction of Breast Wall of main road RD 200 m to 260 m at Sector F	9597		9597	0
40	GREEN VALLEY CONSTRUCTION		1478	0		1478
41	GREEN VALLEY CONSTRUCTION	Providing and laying PCC(M15) over the water logging area adjacent to view poin (from RD 20.948 KM TO 21.00KM)at NH-31A	4965	4965		0
42	GREEN VALLEY CONSTRUCTION	Providing Services of Hydro-meteorological works for TLDP-III.	10405	0		10405
43	GREEN VALLEY CONSTRUCTION	Providing services of Reservoir monitoring works for TLDP-III.	3231	0		3231
44	JOHN LEPCHA	Bamboo pilling beyond crck lines slided area between F&D line TLDP III	6306	6306		0
45	JOHN POU DYAL	Providing WBM and bitumin carpeting on NH 31A at slide portion RD 20.8 KM to 21.2 mtrs.	65811	65811		0
46	KAMAL ACHARYA	Providing P/Wall along NH 31A from RD 25.71 km to 25.76 km at u/s of Gaikholia	125836	125836		0
47	KAMAL ACHARYA	Construction of quarry road at Peshok Jhora near Teesta Bazar, TLDP-III.	5173	0		5173
48	KIRAN CONSTRUCTION (KALIMPONG)	Garden lightening at Sector F of TLDP III	3194		3194	0
49	KRISHNA COMMERCIAL CORPN.	Providing and installation of 200 A on load switch at sector F	2503		2503	0
50	NAVIN SUKHANI	C/o drain near damaged portion of Deorali Road above PH	10330		10330	0
51	NAVIN SUKHANI	Repaoring of Temporaty site office at 27th mile	7193		7193	0
52	PADMASAMBHAW ENGG.	Earthing of water supply at Sector C	1784		1784	0
53	PREM GUPTA	Improvement of Budhist Guma at Labdah Division, Mangpoo, Dist. Darjeeling	17307		17307	0
54	PREM GUPTA	Providing P/wall along the NH 31A from RD 25.81 km to 25.96 km at Upstream of Gaikholia	402858		402858	0
55	PREM GUPTA	Providing P/wall along the NH 31A from RD 24 km to 24.102 km at Upstream of Gaikholia	277117	277117		0
56	PREM GUPTA	Providing P/wall along Gaikholia village NH 31A from RD 00 mtrs. to 230 mtrs	165762	76000	89762	0
57	RATAN KUMAR THAPA	Construction of protection wall behind type 2 qtrs at Sector F colony, Rambh	13629		13629	0
58	RIWAJ THAPA	old case	8400		8400	0
59	S.S.CONSTRUCTION	C/o Temporary shed for pump house water tank at sector A	5110		5110	0
60	S.S.CONSTRUCTION	External beautification of Admin. Building at Sector C	5948		5948	0
61	S.S.CONSTRUCTION	C/o approach road water tank and barbed wire fencing at DG Room	8401		8401	0
62	SADEEP LAMA	Construction of protection Wall type IV qtrs. At Sector F	9181		9181	0



63	SHARMA ENTERPRISE	C/o dry boulder soiling PCC in front of backside of type IV special at Sector F	3885		3885	0
64	SHARMA ENTERPRISE	C/o crate wall in front of Type IV qtrs. At Sector F	7365		7365	0
65	SHARMA ENTERPRISE	Landscapping and beautification	1215		1215	0
66	D.K. AGARWAL, SILIGURI	Hiring of vehicles	500		500	0
67	DOLPHIN CONSTRUCTION	Electrification of Reang Police Post, Rambi	1848	0		1848
68	GHANSHYAM CHHETRI	Providing Services of O&M of Elect. System of site office 27th mile TLDP III	1028		1028	0
69	GHANSHYAM CHHETRI	Providing Services of O&M of Elect. System of site office 27th mile TLDP III	2056		2056	0
70	KANCHANJANGHA CONSTRUCTION & CO	C/o Public Toilet at 27th mile	6306		6306	0
71	TISTA RIVER CONSTRUCTION COMPANY		1		1	0
72	TUSHAR KANTI SEAL	Plantation for restoration at quarry site at Sector J	1612		1612	0
73	V.B CONSTRUCTION PVT. LTD.	C/o culvert in A1 Block & guide wall besides drain in front of store in Rangapani	12708		12708	0
74	CHANDRA BAHADUR PRADHAN & SONS	Hiring of 1no DG set along with operator for a period 13.11.2010 to 12.02.2011	3554	0		3554
75	CHANDRA BAHADUR PRADHAN & SONS	P/L PCC over stone pitching/soling area at 29th mile village along the Teesta River from RD 97 mtrs. To 170 mtrs. (EL 203.30 m) TLDP III	9382	0		9382
76	LAXMI NARAYAN SARKAR	Separate/Local Earthing for CVTs,WTs & Dead end tower installed at NJP Sub-station 114/000650	6032		6032	0
77	C.B. ENTERPRISE	Architectural & Structural consultancy	14500	0		14500
78	DARPAN CONSTRUCTION CO.	PROVIDING PROTECTION WALL ALONG THE QUARRY ROAD AT RABI JHORA TLDP-III	23305	0		23305
79	S.S.CONSTRUCTION	CONSTRUCTION OF SITTONG TRIBAL JR.HIGH SCHOOL AT SITTONG VILLAGE	26755	26755		0
80	GHANSHYAM CHHETRI	Up-Keeping of Power House of TLDP-III, by engaging skilled worker (Electrician) and Unskilled worker (Helper)	10397	0		10397
81	TEAM TEST HOUSE	Analysis of water, air quality and noise level at TLDP-III site	7500	0		7500
82	MAHAKALI STORES		1080	0		1080
83	ALLIED ENGINEERING	SUPPLY & REPAIR OF CIRCUIT BREAKER FOR GENERATOR	11690	11690		0
84	STEEL AUTHORITY OF INDIA LTD-SILLIGURI	SUPPLY OF STEEL	3	0		3
85	STEEL AUTHORITY OF INDIA LTD-SILLIGURI	SUPPLY OF STEEL	6	0		6
86	HINDUSTAN CONSTRUCTION CO LTD	MISC. SUPPLY	65503	65503		0
87	INFINITY		1050	0		1050
88	B D ENGINEERING CORPORATION		1071	1071		0
89	MANOJ ENTERPRISES	SUPPLY OF ELECT. ITEMS	1197	1197		0
90	INDIAN EXPLOSIVE LTD.	SUPPLY OF EXPLOSIVE	1	1		0
91	RATAN TYRES	SUPPLY OF TYRES	24002	24002		0
92	NEW MIDAS MARKETING		1	1		0
93	SGS INDIA PVT LTD		0	13806	13806	0
94	SGS INDIA PVT LTD	Analysis of water, Air quality and Ambient Noise level at TLDP Stage-III.	2240	2240		0
95	SGS INDIA PVT LTD	Analysis of Water, Air quality and Ambient Noise level at TLDP Stage-III	2471	2471		0
96	C. C. CONSTRUCTION	Running and maintenance including day-to-day mics material handling at store division, central store, TLDP-III, Rambi.	6718	6718		0
97	SOVA ENTERPRISE		0	22238	22238	0
98	KAMAKHYA ENTERPRISE		0	71784	0	71784
99	KAMAKHYA ENTERPRISE	Service contract for Running and Maintenance of Non-excutive field hostel at Sector-A, TLDP-III, Rambi	30604	30604		0
100	KAMAKHYA ENTERPRISE	Running and maintenance of Site Office at 27th Mile, TLDP-III, Rambi	25987	0		25987



101	KAMAKHYA ENTERPRISE	Service contract for Running and Maintenance of VIP Guest house and Executive Field Hostel (Type II, III, IV & IV Spl.) at Sector-F, TLDP-III, Rambi.	41114	0	41114
102	KAMAKHYA ENTERPRISE	R & M of Site Office at 27th Mile	3803	0	3803
103	NETWORK ENTERPRISES		0	14063	0
104	NIRMAN INDIA	Providing Water Proof Treatment on the roof of Type-IV(Spl) and Type-IV at Sector-F, TLDP-III, Rambi.	6388	6388	0
105	R.S. ENTERPRISE		0	9238	0
106	SATELLITE TOWNSHIP LAND		0	3912	0
107	SATELLITE TOWNSHIP LAND	Operation & Maintenance of DG set, Electrical system and R&M work of Rangapan Railway siding store.	15203	15203	0
108	AKBAR & COMPANY	R & M of central store at V. Nagar, TLDP-III, Siliguri.	7360	7360	0
109	AKBAR & COMPANY	Running and Maintenance of Central Store, TLDP-III, Vidyut Nagar.	9279	9279	0
110	AM NARAYAN PRADHAN		0	796	0
111	ASHIS GHOSH	Plantation at Slope of approach road to 27th mile (site office) and dumping site near simplex office.	673	0	673
112	BABA LOKNATH CATERING SERVICES		0	22934	0
113	BABA LOKNATH CATERING SERVICES	Running and Maintenance of VIP Guest House, Executive field Hostels (Type-II & Type-III) and Type-IV (Spl) at Sector -F	210	0	210
114	BALMAN THAPA	Providing one no. M&M Bolero (WB-74Y-4490) along with driver on hire basis.	10250	10250	0
115	BANKU CHANDA (PROP. OF AVA ELECTRIC WORKS)		0	1625	0
116	BARUA ELECTRICALS		0	2967	0
117	BHIM PRASD SHARMA	Construction of road in cutting from Sinji to Lower Samthar (RD 0.00 m to RD 5350.00 m) at Left bank of project area by TLDP-III, Rambi	47820	47820	0
118	BIDYUT SEN	Providing one no.M&M Bolero(WB-76-7463) along with driver on hire basis.	6895	6895	0
119	BIKRAM CHHETRI	Construction of Community Hall at Lower Kamjor Village by TLDP-III	59351	59351	0
120	BIKRAM CHHETRI	Construction of Drainage system in upper Kamjor Village by TLDP-III	12860	0	12860
121	BINOD CHANDRA BHUJEL	Upgradation of water supply at Sepkhola village by TLDP-III, Rambi	34929	0	34929
122	BINOD CHANDRA BHUJEL	Providing Chain link fencing, drain and approach footpath for Suruk Mondodari High School at the left bank of TLDP-III	55246	55246	0
123	BINOD CHANDRA BHUJEL	Extension of water supply from Solak (Suruk) to Upper Dong at Left bank of River by TLDP-III, Rambi.	34795	34795	0
124	BINOD CHANDRA BHUJEL	Providing water supply in Bara Suruk at left bank by TLDP-III, Rambi.	54384	54384	0
125	BINOD CHANDRA BHUJEL	Providing protection wall to approach road from Ralley Khola to Najuk Village (RD 0.00 M to RD 930.00 M) at left bank of TLDP-III	99427	99427	0
126	BINOD CHANDRA BHUJEL	Construction of toilet at Suruk Mandodari High School at Suruk by TLDP-III.	16263	0	16263
127	BINOD CHANDRA BHUJEL	Providing Water supply from Sherpa Jhora to Upper Chotta Suruk in left bank of TLDP-III	54559	0	54559
128	BINOD CHANDRA BHUJEL	Construction of road in cutting from Line Dara to Bara Suruk in the left Bank of TLDP-III (RD 0.0M to RD 4080.0M)?	46332	0	46332
129	BINOD CHANDRA BHUJEL	Providing water supply at Sinji Bhaktimaya Primary School in left bank of TLDP-III	46948	0	46948
130	BIRENDRA KUMAR YADAV	Providing one no.Bolero (SK-02A-7750) along with driver on hire basis.	11397	11397	0
131	BIRENDRA KUMAR YADAV	Order for Hiring of M&M Bolero bearing Registration No. SK 04P 0468	10250	10250	0
132	BIRENDRA KUMAR YADAV	Providing one no.Bolero (SK-04P-1507) along with driver on hire basis.	11303	11303	0



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133	BRID CONST. & CONSULTANCY	0	1308	1308	0
134	C.C.CONSTRUCTION	0	23046	23046	0
135	CHUNNU TAMANG	0	16732	16732	0
136	DARPAN CONSTRUCTION CO.	0	878	0	878
137	DARPAN CONSTRUCTION CO.	Running and maintenance of central store, TLDP-III, Rambh.	23120	0	23120
138	DARPAN CONSTRUCTION CO.	Manual unloading and stacking of steel at central store, TLDP-III, Rambh Bazar.	10907	0	10907
139	DARPAN CONSTRUCTION CO.	Painting of Road side protection wall & parapet wall at different portion at Sector-A,C & F, Rambh.	4962	0	4962
140	DARPAN CONSTRUCTION CO.	Running and maintenance of Central store, TLDP-III, Rambh.	16069	0	16069
141	DARPAN CONSTRUCTION CO.	Renovation of Meter Room Shed near Samco Ropeway at 27th mile, TLDP-III Rambh.	3222	0	3222
142	DARPAN CONSTRUCTION CO.	Manual unloading and stacking of cement at Central store, Rambh, TLDP-III.	24731	0	24731
143	DARPAN CONSTRUCTION CO.	Construction of Apang Bhawan for Physically Handicapped at Kalipong by TLDP-III	28362	12000	16362
144	DARPAN CONSTRUCTION CO.	PCC cladding over the existing wire crate protection wall along Teesta Bazar/Village from RD 0.0 M to RD 237.90 M (near play Ground) D/Stream of Peshok Jhora at Teesta Bazar, TLDP-III	45616	0	45616
145	DARPAN CONSTRUCTION CO.	Providing Protection wall along at Teesta Bazar/Village from RD 279.50 M to RD 354.250 M U/stream of New Teesta Bridge, TLDP-III	26085	0	26085
146	DARPAN CONSTRUCTION CO.	Internal painting & misc. Sanitary fitting of Type-III Qtr. No. 03 & 04 at Sector-F Colony, TLDP-III.	3640	0	3640
147	DARPAN CONSTRUCTION CO.	Providing fencing around magazine house, Installation arrangement for fire extinguisher & sign board and miscellaneous work near magazine house at store complex sector-A TLDP-III, Rambh.	7466	0	7466
148	DARPAN CONSTRUCTION CO.	Construction of CISF Barrack by renovation of existing cement godown at Store Complex, Sector-A, TLDP-III	90839	0	90839
149	DARPAN CONSTRUCTION CO.	Manual unloading & stacking of cement (8500 MT) at central store, TLDP-III, Rambh.	19731	0	19731
150	DARPAN CONSTRUCTION CO.	Providing Miscellaneous water supply fittings (Repair works) in water supply distribution system from Sector-A to Sector- F of TLDP-III colony, Rambh.	8047	0	8047
151	DARPAN CONSTRUCTION CO.	Running and Maintenance of Central Store, TLDP-III, Rambh	17032	0	17032
152	DARPAN CONSTRUCTION CO.	Manual unloading and stacking of steel at Cement stores, TLDP-III, Rambh.	2564	0	2564
153	DARPAN CONSTRUCTION CO.	Construction of Primary School Building at Lohapul by TLDP-III, Rambh	46145	46145	0
154	DARPAN CONSTRUCTION CO.	Manual unloading and stacking of steel at Central store, TLDP-III, Rambh.	2379	0	2379
155	DARPAN CONSTRUCTION CO.	Providing water supply in Pradhan Gaon (Upper Dong) at left bank by TLDP-III, Rambh	70382	70382	0
156	DARPAN CONSTRUCTION CO.	Construction of Community hall at Lower Rolak Busty, P.O. Lohapul by TLDP-III, Rambh	31484	0	31484
157	DARPAN CONSTRUCTION CO.	Providing Chainlink fencing and Protection wall for Baluakhani Primary School at 29th mile by TLDP-III.	32881	32881	0
158	DARPAN CONSTRUCTION CO.	Providing protection wall to support the building plinth and other misc. work in and around type II (P) Qtr. No. 1 to 4 at Sector-F, TLDP-III.	19927	0	19927
159	DARPAN CONSTRUCTION CO.	Construction of stage at Kendriya Vidyalaya, Sector A, TLDP III, Rambh Bazar, Dist. Darjeeling	31524	0	31524
160	DARPAN CONSTRUCTION CO.	Running and Maintenance of Dispensary TLDP-III, Rambh	13142	0	13142



161	DARPAN CONSTRUCTION CO.	Restoration of Damaged Houses due to earthquake on 18.09.2011 in villages at proximity of NHPC, TLDP-III, Rambli.	32459	0	32459
162	DARPAN CONSTRUCTION CO.	Clearing of Shrubs/jungles by cutting and removing from right bank of Reservoir area of TLDP-III	13284	0	13284
163	DARPAN CONSTRUCTION CO.	Providing and Fixing of good quality polythene sheet to cover the slide area at NH-31A,27th mile for protection of the area from rain water at TLDP-III,Rambli	4558	0	4558
164	DARPAN CONSTRUCTION CO.	Repairing of wall and drain at store complex, Sector-A, TLDP-III	16440	0	16440
165	DARPAN CONSTRUCTION CO.	Construction of 04 nos. Step drain and Protection Wall at EL 210.00 M to EL 212.00 M D/s of playground and valley side of Teesta Bazar near RD-15 (Drain-A), RD-55 (Drain-B), RD-130(Drain-C) and RD-260 (Drain-D)	138250	0	138250
166	DARPAN CONSTRUCTION CO.	Providing Protection wall near tail of reservoir i.e. Triveni RD 1200 M to RD 1260 M U/s of Peshok Jhora for reservoir Rim Treatment of TLDP-III	160086	0	160086
167	DARPAN CONSTRUCTION CO.	Development of Play ground and providing protection wall around the field of Playground in Tange Village by TLDP-III	23469	0	23469
168	DARPAN CONSTRUCTION CO.	Desmantling of 01 No stucture frame structure building at 29th mile village playground.	2740	0	2740
169	DARPAN CONSTRUCTION CO.	Renovation of Cremation Shed at Teesta Bazar by TLDP-III.	14011	0	14011
170	DARPAN CONSTRUCTION CO.	Repairing works in Central School (KV) like windows, doors and plastering including painting etc. at Sector-A, TLDP-III, Rambli.	19690	0	19690
171	DARPAN CONSTRUCTION CO.	Cleaning and maintenance of existing rain along old Deorali road from RD 0.0 Km (Junction of NH- 31A and old Deorali road) to 2.0 KM and New Deorali road from RD 0.0 KM (junction of NH- 31A and access road to project site) to 2.2 KM towards Deorali villag	16009	0	16009
172	DARPAN CONSTRUCTION CO.	Strip plantation road side from NH31A to 27th mile Project site of TLDP-III.	5752	0	5752
173	DARPAN CONSTRUCTION CO.	Renovation and Protection of Sarojini Memorial Primary School at Simlay Dhura,Mungpoo by TLDP-III	23767	23767	0
174	DARPAN CONSTRUCTION CO.	Removing of trash and bushes floating and stuck at few location from 28th mile to Gail khola area along right bank of reservoir area of TLDP-III	7151	0	7151
175	DARPAN CONSTRUCTION CO.	Monitoring of 29th mile	4283	0	4283
176	DAWA LAMA	Providing one no. M&M Bolero(WB-76-5427) along with driver on hire basis.	8475	8475	0
177	DEEPAK KUMAR CHETTRI	Providing one no. Bolero bearing reg. no.SK-01P-4967 on hire basis.	6300	6300	0
178	DEEPAK KUMAR CHETTRI	Providing one no. Bolero bearing reg. no.SK-01P-4967 on hire basis.	3975	3975	0
179	DURGA TRAVELS	Hiring of (32+1) seater 02 nos. new buses along with driver and helper for duties of the TLDP-III,project,Rambli	139664	139664	0
180	EVERGREEN CONSTRUCTION COMPANY		9787	0	9787
181	EVERGREEN CONSTRUCTION COMPANY	Repairing of false ceiling and part painting of internal wall of HOP's chamber and also providing C.C. work at roof slab above W.C. area at Sector-C Administrative Building, TLDP-III.	980	0	980
182	EVERGREEN CONSTRUCTION COMPANY	Service contract for Running and Maintenance of Central School at Sector-A, TLDP-III, Rambli.	3935	0	3935
183	EVERGREEN CONSTRUCTION COMPANY	Repairing of drain & retaining wall, road marking, painting of retaining wall along the road & security check post etc. at Sec-C, TLDP-III	10451	0	10451



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184	EVERGREEN CONSTRUCTION COMPANY	Construction of W.C. and Bath Room for CISF Personnel at Store Complex TLDP-III, Rambh.	719	0	719
185	EVERGREEN CONSTRUCTION COMPANY	Repairing of Qtr. (II) - Temporary No. 1 with surrounding catch water drain & other miscellaneous works at Sector-A, TLDP-III.	23791	23791	0
186	EVERGREEN CONSTRUCTION COMPANY	Renovation of pump house & collection tank including other misc. work for water supply at store area, Sector A, TLDP III, Rambh.	31743	0	31743
187	EVERGREEN CONSTRUCTION COMPANY	Service contract for Running and Maintenance of Central School at Sector-A, TLDP-III, Rambh.	9488	0	9488
188	EVERGREEN CONSTRUCTION COMPANY	Repairing of collection tank at Sector-C, water pipe line from collection tank (Sector-C) to DG Shed (Sector-D1) and also repairing of water pipe line from 27th mile office towards water source (Up to NH-31A), TLDP-III, Rambh.	8718	0	8718
189	EVERGREEN CONSTRUCTION COMPANY	Construction of 02 Nos. Septic tank (20 users & 50 users) with soak well & repair of sewage pipe line at Type-II(T) Qtr. No-01 to 03 and 04 to 09 at Sec-A, TLDP-III	15908	0	15908
190	G S RAI	Providing assistance for carrying out drilling works (in drill rig 1) right bank of TLDP-III	7401	0	7401
191	G S RAI	PROVIDING ASSISTANCE FOR CARRYING OUT DRILLING WORKS AT (DRILL RIG 2), RIGHT BANK OF TLDP-III	4838	0	4838
192	G S RAI	PROVIDING SERVICES FOR ASSISTANCE OF SHIFTING DRILLING ACCESSORY AND MAKING APPROACH TO DRILLING LOCATIONS AT RIGHT BANK TLDP-III PROJECT.	4557	0	4557
193	GARGO TRADERS	Providing protection wall along NH-31A from KM 26.85 to KM 26.93 (over a length of 80 M) near Lukbir Mandir on the bank of reservoir, TLDP-III.	92000	0	92000
194	GONIP CONSTRUCTION CO.		0	46626	0
195	GONIP CONSTRUCTION CO.	Providing operational services for Drivers, Helpers and Supervisor including upkeeping and cleaning of dept. vehicles for TLDP-III.	87404	0	87404
196	GOPAL RAM SHAW		0	17793	0
197	GREEN VALLEY CONSTRUCTION		0	26233	0
198	HIMANDRI CONSTRUCTION CO.	Providing protection work in Reang Jhora at Reang village by TLDP-III.	77069	77069	0
199	HIMANDRI CONSTRUCTION CO.	Providing Protection wall along the road to Teesta Bazar/Village from RD 110 M to 250 M D/stream of lower playground near Peshok Jhora, TLDP-III	127148	127148	0
200	HIMANDRI CONSTRUCTION CO.	Providing Protection Wall at Krishnagram at Teesta Bazar/Village from RD 130.0 M to RD 325.0 M U/s of old Teesta Bridge, TLDP-III	115959	115959	0
201	HIMANDRI CONSTRUCTION CO.	Construction of Community hall at reang village by TLDP-III	49630	49630	0
202	HIMANDRI CONSTRUCTION CO.	?Extension of Tista Bridge Higher Secondary School Building at Teesta Bazar by TLDP-III, Rambh?	35691	35691	0
203	JOHN LEPCHA		0	1806	0
204	JOHN POU DYAL	WORK ORDER FOR THE WORK PROVIDING ASSISTANCE SERVICES IN CARRYING OUT DRILLING WORKS AT RIGHT BANK, TLDP-III (FOR DRILL RIG 2)	5127	5127	0
205	KESANG TSHERING BHUTIA	Hiring of M&M Bolero (WB-76-4946) along with driver on hire basis.	10162	10162	0
206	KRISTINA THEENG	Providing one no. M&M Bolero Camper (2009 model) on hire basis bearing Registration No. WB 73B / 4501 along with Driver.	8404	8404	0
207	KSHITISH CHANDRA SARKAR (PROP. OF SARKAR ELECTRIC WORKS)		0	669	669



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208	MAHALAXMI WEIGH BRIDGE	Weighment of cement & other miscellaneous items.	560	0	560
209	MAHALAXMI WEIGH BRIDGE	Weighment of cement & other miscellaneous items	900	0	900
210	MAHENUR BEGAM	Providing one No.M&M Marshal (WB-76-4089) along with driver on hire basis.	1567	1567	0
211	MANIK ROY	0	13816	0	13816
212	MODERN COMMERCIAL CORPORATION	0	5292	5292	0
213	NAVIN LAMA	Providing Water supply at Makum Basty by TLDP-III, Rambh.	76389	76389	0
214	NAVIN LAMA	Providing water supply in Yang Village and Gumba Goan Village in Samthar rea left bank of TLDP-III	41915	0	41915
215	NAVIN LAMA	Providing water supply at Fengtar to Lower Makum by TLDP-III, Rambh	46413	46413	0
216	NSB TECHNICAL AND INDUSTRIAL SERVES (P) LTD.	0	3809	3809	0
217	PAVE INFRASTRUCTURE PRIVATE LIMITED	Providing Protection Wall along Peshok Jhora (Right Bank) from RD 0.0 M to RD 60.0 M near Teesta Bazar, TLDP-III	44952	44952	0
218	PAVE INFRASTRUCTURE PRIVATE LIMITED	Providing Protection wall along the road to Teesta Bazar/village from RD 200.0 M to RD 300.0 M D/Stream of new Teesta Bridge, TLDP-III	176187	176187	0
219	PAVE INFRASTRUCTURE PRIVATE LIMITED	Construction of Footpath and drain at Deorali Model Village by TLDP-III.	52254	52254	0
220	PAVE INFRASTRUCTURE PRIVATE LIMITED	Providing Protection Wall at 29th Mile Village along the Teesta River from RD 170.00 M to RD 280.00 M (Down Hill) EL? 193.30 M to 203.0 M, TLDP-III	323193	323193	0
221	PETER THEANG	Hiring of M&M Bolero Camper(WB-73B-6751)	10502	10502	0
222	PRATIKSHA TAMANG	Providing one no.Bolero (WB-76-4571) along with driver on hire basis.	4650	0	4650
223	PRATIKSHA TAMANG	Providing one no.Bolero (WB-76-4571) along with driver on hire basis.	4650	0	4650
224	PRATIKSHA TAMANG	Providing one no.Bolero (WB-76-4557) along with driver on hire basis.	4625	0	4625
225	PRATIKSHA TAMANG	PROVIDING ONE NO. M&M BOLERO ON HIRE BASIS BEARING REGISTRATION NO. WB76/4557 ALONG WITH DRIVER	2299	0	2299
226	PREM GUPTA	Providing Protection Wall along Gail Khola Village/ Bazar near NH-31A (RD 0.00 to RD 230.00M), TLDP-III, Rambh?	131648	131648	0
227	PREM GUPTA	Improvement of Buddhist Gumba at Labdah Division, Mungpoo, Dist:-Darjeeling	7618	0	7618
228	PREMCHAND AGRAWAL	0	5000	5000	0
229	RAM INSTITUTE FOR INDUSTRIAL RESEARCH	0	15015	15015	0
230	S.S.CONSTRUCTION	0	34854	0	34854
231	S.S.CONSTRUCTION	Arrangement of gardeners for Type-IV (Special), Type-IV quarter, Plantation at Sector-F and supply of cow dung manure, insecticides, TLDP-III, Rambh	3994	0	3994
232	S.S.CONSTRUCTION	Arrangement of Gardeners for Type -IV (Special), Type - IV Quarter, plantation at Sector-F TLDP-III, Rambh	771	0	771
233	S.S.CONSTRUCTION	Providing gardening services in Sector-C (Administrative building) VIP Guest House (Sector-F) and Sector-A, TLDP-III, Rambh.	4656	0	4656
234	S.S.CONSTRUCTION	providing gardening and maintenance services for Sector-C (Administrative building), Sector-A, Type ? IV (Spl), Type ?IV Quarter, VIP Guest house, Plantation at Sector-F, Plantation near VIP Guest House (Sector-F) and Supply of cow dung manure, insecticid	31288	31288	0
235	S.S.CONSTRUCTION	Construction of Football Stadium and Pavilion Cum Players dressing room and other works in Mungpoo.	177020	177020	0
236	S.S.CONSTRUCTION	Service contract for R&M of water supply from Sector-A to Sector-F, TLDP-III, Rambh	21960	0	21960



237	S.S.CONSTRUCTION	Providing RCC slab over existing newly constructed water tank beside T-II (T) Qtr. & necessary G.I. Fittings in existing water supply pipe line at sector-A Colony, TLDP-III, Rambi	17311	17311	0
238	S.S.CONSTRUCTION	Plantation near Project Colony, Office Complexes and Guest House of TLDP-III .	6844	0	6844
239	S.S.CONSTRUCTION	Repair of protection wall from RD 41.80 to RD 70.00 (RD0.00 at entrance gate of T-IV Spl Qtr) and RD 49.0 to RD 65.00 (RD 0.00 at main entrance gate of Sector-F colony) and miscellaneous work around T-IV Qtr. at Sector-F, TLDP-III	32991	32991	0
240	SACHIN TAMANG	providing one no.M&M Bolero bearing Reg.No.WB-76-4484 along with Driver on hire basis.	6968	6968	0
241	SAKET BIHARI	0	5000	0	5000
242	SANCHITA CHAKRABORTY	0	4000	0	4000
243	SANCHITA CHAKRABORTY	Hiring of Maruti Van-WB-76-4400	1000	0	1000
244	SANWARMALL AGRAWALA	Repair of protection wall by plum concrete & repair of drain at lower terrace of security check post from RD 36.20 m to RD 52.70 m at colony area of Sector-F, TLDP-III, Rambi.	9626	0	9626
245	SANWARMALL AGRAWALA	Construction of 01 No. View Point at RD 6.50 Km (RD 6.0 Km at Shimle Check Post) towards Mungpoo by TLDP-III.	6857	0	6857
246	SRI MAHAKAL BABA ENTERPRISES	Construction of High School at Rambi, TLDP-III.	63174	63174	0
247	SRI MAHAKAL BABA ENTERPRISES	Providing and laying WBM and Bituminous carpeting with parapet on NH-31A at the portion between KM 20.40 and KM 20.60 .	80034	0	80034
248	SUNIL OJHA	Providing one no.M&M MAX (WB-73B-6240) along with driver on hire basis.	9888	9888	0
249	SUNIL OJHA	Providing one no.M&M MAX (WB-73B-6240) along with driver on hire basis.	2039	2039	0
250	BIJOY ACHARJEE	0	144986	144986	0
251	CHAITALI SAHA	0	20300	0	20300
252	DEY ENTERPRISE	0	4038	4038	0
253	DOLPHIN CONSTRUCTION	O & M of 500KVA, 11/0.433 KV Substation	14410	14410	0
254	DOLPHIN CONSTRUCTION	R&M of Colony, Operation of 500 KVA DG set and 11 KV substation, Power Restoration System including maintenance of 11 KV line Sector-D1to F and Power Restoration System including maintenance of 11 KV Line Sector D1 to A, Sector-A, C & D of TLDP-III	93832	93832	0
255	GAUTAM GAZMER	Providing one no.Bolero (WB-73B-3197) along with driver on hire basis.	12431	12431	0
256	GHANSHYAM CHHETRI	Work order for providing of o&M of electrical system of 27th mile site office TLDP-III by engaging three nos. of skilled and one no. of unskilled manpower	5814	0	5814
257	GHANSHYAM CHHETRI	Up-Keeping of Power House of TLDP-III, by engaging skilled worker (Electrician) and Unskilled worker (Helper)	12734	0	12734
258	JAI JALANDHAR COMPANY	Construction of ladies toilet at Daragawn Village and Krishnagram Village in Teesta Bazar area by TLDP-III.	20476	0	20476
259	JAI JALANDHAR COMPANY	Construction of Pavement, Railing & repairing of Steps at 29th Mile Village by TLDP-III.CCC	9545	9545	0
260	KANCHANJANGHA CONSTRUCTION & CO	0	7086	0	7086
261	MAC SECURITY & ALLIED SERVICES	0	79314	79314	0
262	SUNRISE ENTERPRISE	0	1179	0	1179
263	SUNRISE ENTERPRISE	Providing Protection wall along the road to Teesta Bazar/Village from RD 0.0 M D/Stream of Lower Play Ground near Pheshok Jhora	120166	120166	0



264	SUNRISE ENTERPRISE	Providing crate wall from RD 50m to RD 75m u/s of Geikhola on account of widening of existing protection wall.	23839	0	23839
265	SUNRISE ENTERPRISE	Monitoring of Gail khola village	3149	3148	1
266	TISTA RIVER CONSTRUCTION COMPANY	Providing Protection wall along the road to Teesta Bazar/Village from RD 100.0 M to RD 200.0 M D/stream of new Teesta Bridge, TLDP-III	162877	162877	0
267	TISTA RIVER CONSTRUCTION COMPANY	Construction of Limbu Cultural Centre at Pudung Basty, Kalimpong by TLDP-III	20752	0	20752
268	TISTA RIVER CONSTRUCTION COMPANY	Protection Wall along right bank of River Teesta near Holy place Tribeni at tail of reservoir TLDP-III, RD 1400 M to RD 1510M US from Peshok Jhora bridge	136394	0	136394
269	TISTA RIVER CONSTRUCTION COMPANY	Raising RRT protection wall up to EL 211.00 M at 29th mile from RD 0.00M to RD 570.00M and barbed wire fencing on the wall for safety of children, cattle etc	117383	0	117383
270	TISTA RIVER CONSTRUCTION COMPANY	Construction of P/W near Geikhola bridge at EL 209.00m to 213.00m at RD 180.0m to RD 230.0m and EL 203.5 m to EL 213.0 m at RD 230.0m to 235.0m 29th mile , TLDP-III	22907	22907	0
271	TISTA RIVER CONSTRUCTION COMPANY	Construction of Parapet wall along NH-31A Near Rabi jhora bend (200.00M) between Rabi jhora & Gail Khola at Lukbir (200.00M) and near culvert 29th mile towards Siliguri (100.00M) .	26650	0	26650
272	UTTRAKHAND PURVA SAINIK KALYAN NIGAM LTD.(UPNL.)	Deployment of Security Personnel (ESM) at TLDP-III and Rangapani.	1030227	1030227	0
273	V.B CONSTRUCTION PVT. LTD.		54000	54000	0
274	MD. AHID	HIRING OF ONE NO M&M SCORPIO ALONG WITH DRIVER	2550	0	2550
275	MD. AHID	HIRING OF ONE NO M&M SCORPIO ALONG WITH DRIVER	12617	0	12617
276	MD. AHID	Providing one no.M&M Scorpio bearing reg no. WB-74K-7617 along with driver on hire basis.	6250	0	6250
277	MD. AHID	HIRING OF ONE NO M&M SCORPIO ALONG WITH DRIVER	12008	0	12008
278	SUKDEO CHETTRI	Tr. Of EMD to Security Deposit	111000	0	111000
279	SUKDEO CHETTRI	Providing Protection wall along the road to Teesta Bazar/Village from RD 0.0 M to RD 100.0 M D/stream of new Teesta Bridge, TLDP-III	153456	0	153456
280	PRAWEEEN MISHRA	Providing one no. M&M Bolero (2009 model) on hire basis bearing Registration No. WB 74Q/2801 along with Driver.	8606	0	8606
281	SAMEER THAPA	Providing one no.Bolero (WB-74P-6817) along with driver on hire basis.	6353	6353	0
282	SAMEER THAPA	Providing one no.Bolero (WB-76-8162) along with driver on hire basis.	10390	10390	0
283	SHEELA MISHRA	Providing one no.Tata Safari (WB-74Q-2673) along with Driver on hire basis.	16034	16034	0
284	SHEELA MISHRA	PROVIDING ONE NO. TATA SAFARI(WB74Q/2673) ALONG WITH DRIVER	7933	7933	0
285	SHEELA MISHRA	ORDER FOR HIRING OF TATA SAFARI, REG. NO. WB-74Q-2673.	3019	3019	0
286	KANCHANJUNGA ENTERPRISES	Repair of terrace, plinth protection, drain, rain water pipe & soil/vent pipe for residential quarters Type-II (P) No.01 to 12 at Sector-A colony, TLDP-III, Rambi	14822	0	14822
287	KANCHANJUNGA ENTERPRISES	Providing Protection wall along Teesta Bazar/Village near quarry road between RD 177.80 M to RD 227.00 M U/stream of new Teesta Bridge, TLDP-III	53402	53402	0
288	KANCHANJUNGA ENTERPRISES	Construction of Bus Stop near main gate of Sector-F colony by TLDP-III, Rambi	8581	0	8581
289	KANCHANJUNGA ENTERPRISES	Extension of Agamsingh Giri Junior High School at Mungpoo by TLDP-III	35987	0	35987



290	KANCHANJUNGA ENTERPRISES	Service contract for Running and Maintenance of colony including jungle cutting, sweeping and cleaning of drains & roads of Sector-A, TLDP-III, Rambh.	25073	0	25073
291	KANCHANJUNGA ENTERPRISES	Service contract for Running and Maintenance of colony including jungle cutting, sweeping and cleaning of drains & roads of Sector-F, TLDP-III, Rambh.	22336	0	22336
292	KANCHANJUNGA ENTERPRISES	Repairing for T-II Qtr.No. 21 to 28, damaged road and providing protection wall behind T-II Qtr. No. 05 to 12 and other misc. work at sector-F, TLDP-III	30939	30939	0
293	KANCHANJUNGA ENTERPRISES	Running and Maintenance of Central Store, Rambh, TLDP-III	10146	0	10146
294	KANCHANJUNGA ENTERPRISES	Renovation of Mungpoo Divisional Primary School Mungpoo by TLDP-III.	9715	0	9715
295	KANCHANJUNGA ENTERPRISES	Grading of roof of Qtr. No. Type-I I(P) Qtr. No. 8,11 & 12 and miscellaneous repair works in T-II (P) Qtr. No. 8, 9 ,10 & 12 at Sector-F, TLDP-III.	10074	0	10074
296	TARUNNUM PARVEEN	providing one no.M&M Marshal bearing Reg.No.WB-76-4089 along with driver on hire basis.	2783	2783	0
297	TARUNNUM PARVEEN	Providing one no.M&M Marshal(WB-76-4089) along with Driver on hire basis.	5842	5842	0
298	TARUNNUM PARVEEN	Providing one no.M&M Bolero (WB-76-6856) along with driver on hire basis.	12225	12225	0
299	MD. ALI	Order no. NH/TLDPs/PEG/TL/Camp-Siliguri dtd 06.02.2012 for hiring of M & M Bolero bearing registration no. WB74Q6858 & WB74Q8121 for a period of one year	23918	23918	0
300	MD. ALI	Providing one no.M&M Bolero-SLX (WB-74Q-6858) along with driver on hire basis.	2014	0	2014
301	CHANDRA BAHADUR PRADHAN & SONS	Construction of step drain for safeguard of protection wall under reservoir area of TLDP-III near RD 540.0 M of 29th mile.	19253	0	19253
302	UNITED DIESEL		0	2727	0
303	DIPEN MANGAR THAPA	Providing one no.M&M Bolero (WB-76-6896) along with driver on hire basis.	12540	12540	0
304	DIPEN MANGAR THAPA	Providing one no.M&M Bolero (WB-76-6896) along with driver on hire basis.	12239	12239	0
305	DIPEN MANGAR THAPA	Providing one no.M&M Bolero (WB-76-6896) along with driver on hire basis.	595	0	595
306	DEBASISH SARKAR	Order for hiring of of 01(One) No M & M BOLERO DI bearing Regd No WB 76 6230 for a period of One year /Order No NH/TLDPs'/PEG/TL/Camp-Siliguri Dtd 25.05.2011	11530	11530	0
307	AGAM HINGMANG	Providing one no. Maruti Van (Ambulance) bearing Registration No. WB -73C-1041 (2011 model) along with driver	7266	0	7266
308	MANDA TAMANG	Providing one no. M&M Bolero (WB-74U-0552) along with Driver on hire basis.	11950	11950	0
309	MANDA TAMANG	Providing one no. M&M Bolero-SLX (WB-74U-0552) along with Driver on hire basis.	1225	0	1225
310	SAHAL SINGH RAI	Providing one no Tata Sumo (WB-74V-1209) along with driver on hire basis.	8175	8175	0
311	POONAM SASHANKAR	Providing one no. Tata Sumo (WB-76-7750) along with driver on hire basis.	9578	9578	0
312	SARVODYA SECURITY SERVICES	Deployment of security personnel (Ex-Servicemen) at TLDP-III	224519	224519	0
313	SHER BAHADUR CHETTRI	Providing one no. M&M Bolero (SK-04J-0672) along with driver on hire basis.	10764	10764	0
314	AZAD ALI SARKAR	Providing one no. M&M Bolero (WB-73C-5381) along with driver on hire basis.	10215	10215	0
315	MAN KUMAR CHETTRI	PROVIDING ONE NO. M&M BOLERO ON HIRE BASIS BEARING REGISTRATION NO. WB74S/7789 ALONG WITH DRIVER	10828	10828	0
316	MIGENDRA RAI	Providing one number M&M Bolero (2012 model) on hire basis bearing registration No. WB-77-9844 along with driver	6820	6820	0
317	MAYA GURUNG	Providing one no. M&M Bolero (WB-76-7198) along with driver on hire basis.	5777	5777	0
318	BASANT KUMAR JAIN	Hiring of M&M Scorpio bearing Reg. No. vwb-77-9820 along with driver on hire basis.	9725	9725	0



319	MILAN BARUA	HIRING OF ONE NO M&M SCORPIO(WB 02Z 0452) ALONG WITH DRIVER	5025	5025	0
320	ATS GROUP OF COMPANY	CONSTRUCTION OF ROAD IN CUTTING FROM CHETRI GOAN TO NOONTHALO DARA IN THE LEFT BANK OF TLDP-III.	15585	15585	0
321	RAMESH KUMAR THAPA	Providing one no. M&M Bolero Plus bearing Reg. No. WB-73C-6679 along with driver on hire basis.	2219	0	2219
322	RAJEN PRADHAN	Providing one no. M&M Bolero bearing Reg. No. WB-74Z-4681 along with driver on hire basis.	3075	0	3075
323	KRISHNA BAHADUR CHHETRI	Providing one no. M&M Bolero bearing Reg. No. WB-74Z-7609 along with driver on hire basis.	3075	0	3075
324	NORTHEAST FRONTIER RAILWAY	Rent for Railway Siding	2167433	0	2167433
325	SOVA ENTERPRISE	Painting work & other misc. work of VIP	48055	48055	0
326	DIGITECH	Repair of Computers	4850	0	4850
327	ELECTRO SERVICES PVT LTD	AMC of Canon Machine April 12 to March 13	7707	7707	0
328	KAMAKHYA ENTERPRISE	Kamakhya Enterprise-R&M of Non-Executive Field Hostel, Sect-A; I/2012002356 & I/2013000245	20144	20144	0
329	AM NARAYAN PRADHAN	Hiring of Vehicle at TLD III PS	32741	0	32741
330	BHARTI AIRTEL LTD	Telephone Bill	1411	0	1411
331	BIKRAM CHHETRI	Payment of 1st RA Bill for the Work "Construction of Drainage System in upper Kamjor Village" I-2012002404	235417	235417	0
332	CONVETARY TRADERS PVT LTD.	Transportation of steel from SAIL yard	12867	0	12867
333	CONVETARY TRADERS PVT LTD.	Manual & Transportation of cement	185858	0	185858
334	CONVETARY TRADERS PVT LTD.	Transportation of Cement & Steel to TLD III PS	114555	0	114555
335	DARPAN CONSTRUCTION CO.	Construction of Apang Bhawan	30924	30924	0
336	DARPAN CONSTRUCTION CO.	LIABILITY FOR SEPTEMBER 10.	54245	0	54245
337	DARPAN CONSTRUCTION CO.	Manual unloading & stacking of cement (8500 MT) at central store, TLDP-III, Rambh.	15625	0	15625
338	DARPAN CONSTRUCTION CO.	Strip plantation road side from NH31A to 27th mile Project site of TLDP-III.	25000	25000	0
339	DARPAN CONSTRUCTION CO.	Monitoring of 29th mile	77098	77098	0
340	DOCUTECH	Supply of IT Items	7989	0	7989
341	GARGO TRADERS	Constr of School Building at Malidhura	980	0	980
342	GONIP CONSTRUCTION CO.	Construction of community hall at rambi	52153	0	52153
343	GONIP CONSTRUCTION CO.	R&M of Drivers, Helpers & Supervisor.	44545	44545	0
344	GONIP CONSTRUCTION CO.	MIG/TB/INV/114/424	147239	79712	67527
345	GREEN VALLEY CONSTRUCTION	Testing of Concrete and concrete materia	41785	0	41785
346	HIMANDRI CONSTRUCTION CO.	P/wall at krishnagram RD 130M to 325M	117605	0	117605
347	KAMAL ACHARYA	Providing protection wall along NH-31A f	138414	0	138414
348	KAMAL ACHARYA	Construction of quarry road at peshok jh	96189	96189	0
349	KENDRIYA VIDYALAYA RAMBI SCHOOL FUND ACCOUNT	Pay & Allowance expenditure of KV, Rambh of the period Decl 2012 to Mar 2013	3125	0	3125
350	KHOKAN MOTORS WORKS (P) LTD.	Repairing of Departmental Vehicles	8729	0	8729
351	KRISHNA GUPTA	EXPENDITURE INCURRED ON MAINTENANCE / CREATION OF FACILITIES NOT CONTROLLED BY COMPANY	1203	0	1203
352	NAVIN LAMA	Water Supply in Yang Village and Gumba G	778636	778636	0
353	PRATIKSHA TAMANG	HIRING OF M&M BOLERO(WB76/4557)	13934	0	13934
354	PREM GUPTA	Providing Protection wall along NH-31 A	94443	94443	0
355	PREM GUPTA	Providing Protection Wall along NH-31 A	361122	0	361122



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356	PREM GUPTA	Providing Protection Wall along Gail Kho	179015	35805		143210
357	PREM GUPTA	Improvement of Buddhist Gumba at Labdah	140904	140904		0
358	PREM GUPTA	Protection woall along NH31A from RD 25.81 to RD 25.96 KM at Upstream of Gaikholah" I-2012002305	120344	120344		0
359	PRINCIPAL CHIEF CONSERVATOR OF FOREST (WEST BENGAL)	Rrestoration of quarry site returned to NHPC Withdrawal A/C on 20.06.2012	795690	795690		0
360	S.S.CONSTRUCTION	Plantation at Sector - D1 (D. G.Set)	14335	0		14335
361	S.S.CONSTRUCTION	Construction of football stadium	82632	82632		0
362	S.S.CONSTRUCTION	Providing RCC slab over water tank	2792	0		2792
363	S.S.CONSTRUCTION	Repair of protection wall from RD 41.80 to RD 70.00 (RD0.00 at entrance gate of T-IV Spl Qtr) and RD 49.0 to RD 65.00 (RD 0.00 at main entrance gate of Sector-F colony) and miscellaneous work around T-IV Qtr. at Sector-F, TLDP-III	16725	0		16725
364	SACHIN TAMANG	Hiring of M&M Bolero(WB-76-4484)	9750	9750		0
365	WBSEDCL, HYDEL HEAD QUARTERS	Electricity Bill for TLD III PS	165232	0		165232
366	CHAITALI SAHA	Hiring of Vehicle at TLD III PS	13988	0		13988
367	DOLPHIN CONSTRUCTION	Operation & Maintenance of Electrical Sy	6596	0		6596
368	DOLPHIN CONSTRUCTION	O & M of 500KVA, 11/0.433 KV Substation a	8000	0		8000
369	SUNRISE ENTERPRISE	Monitoring of Gail khola village	57309	57309		0
370	TISTA RIVER CONSTRUCTION COMPANY	construction of Limbu cultural centre	35332	35332		0
371	SAMEER THAPA	Hiring of vehicle (WB-74P-6817)	9360	9360		0
372	BSNL, SILIGURI	Telephone Bill	6991	6991		0
373	PASANG TAMANG	Hiring of rooms-site office at 29th mile	14041	14041		0
374	KANCHANJUNGA ENTERPRISES	Extension of Agam singh Giri High School	296812	296812		0
375	MANDA TAMANG	Hiring of Bolero-SLX (WB-74U-0552)	22785	0		22785
376	DARJEELING KRISHI VIGYAN KENDRA	CSR work through DARJEELING KRISHI VIGYAN KENDRA	19540	0		19540
377	EVERGREEN CONSTRUCTION COMPANY	Service contract for Running and Maintenance of Central School at Sector-A, TLDP-III, Rambh	719	0		719
378	BD Engineering Company	Refilling of fire extenguishers	68	0		68
379	L&T ECC	Tranmission line works	50860	50860		0
380		Liability for stale cheques	24000	0		24000
381		Liability for stale cheques	30298	0		30298
382		Purchase of Misc. items	115016	115016		0
383	OTHER EXPENSES PAYABLE TO EMPLOYEES		131444	0		131444
384	LIABILITY ON ACCOUNT OF PAY REVISION ARREARS		166001	166001		0
385	CORPORATION CONTRIBUTION TOWARDS		1082	1082		0
386	EMPLOYEES CONTRIBUTION TOWARDS		19357	0		19357
387	Employees Remuneration & Benefits	PROVISION FOR PRP- EXECUTIVE	7113571	0		7113571
388	Employees Remuneration & Benefits	PROVISION FOR PRP- SUPERVISOR	1317972	0		1317972
389	Employees Remuneration & Benefits	PROVISION FOR PLGI - WORKMAN	3408478	0		3408478
390	Employees Remuneration & Benefits	PROVISION FOR COMPANY'S OVERALL PERFORMANCE BASED REWARD - WORKMAN	681800	0		681800
391	PROVISION FOR CONSTRUCTION STORES	Provision for unusable condition of Kurichu materials	2518368	0		2518368
392	FOREST DEPARTMENT, SIKKIM GOVT.	PROVISION FOR COMMITTED CAPITAL EXPENSES for	22877000	22877000		0
Total			58250081	32006955	1086837	25156289



Liability Flow Statement FY2013-14 (Undischarged liability from COD i.e 19.05.2013 to 31.03.2014)

Name of Petitioner: NHPC Limited

Name Of Power Station: Teesta Low Dam-III Power Station

COD: 01.04.2013 (Two units), 01.05.2013 (One unit), 19.05.2013 (Fourth unit- Last unit)

(Amount in Rs.)

Sl.No.	Supplier	HOA	Description of work /Assets	year of Capitalization	liability as on 31.03.2014 (original liability)
1	PATEL ENGINEERING LTD.	410601, 410301, 410303	Major Civil Works (Lot TL-1)	2013-14	17824405
2	TEXMACO RAIL & ENGINEERING LTD	410608	Major HM Works (Lot-3)	2013-14	43843
3	ANDRITZ HYDRO PVT. LTD.	410701	Major E & M Works (Lot-2)	2013-14	20009691
4	TECHNO TRADE	410704	Increase of elevation of suction pipe line of primary cooling water system inside all the draft tube	2013-14	214712
5	ELECTRO SERVICES PVT LTD	412003	SUPPLY OF PHOTO COPY MACHINE	2013-14	259509
6	MECH INDUSTRY	410704	Flushing arrangement in shaft seal	2013-14	187430
7	MECH INDUSTRY	410704	complete erection of flushing and back flushing arrangement in primary cooling system.	2013-14	266347
8	MPR COMPUTERS PVT LTD	411801	SUPPLY OF COMPUTER	2013-14	68187
9	DARPAN CONSTRUCTION CO.	410601	Construction of security fencing (RBT) on right bank from security post, main gate to barrage top at 27th mile	2013-14	1248635
10	DARPAN CONSTRUCTION CO.	410301	Construction of DG Building Extension for the Fuel Tank at TLDP- III	2013-14	5263
11	DARPAN CONSTRUCTION CO.	411201	Water supply line for security personnel and miscellaneous works at security personnel barrack at Sector-A, TLDP-III, Rambli.	2013-14	21610
12	DARPAN CONSTRUCTION CO.	410328	Providing shed over the approach footpath to bathroom & WC of CISF personnel at Store Complex	2013-14	6396
13	DARPAN CONSTRUCTION CO.	410301	Providing and fitting wall and floor tiles for toilet room at EL 184.0M & 187.50 M	2013-14	9150
14	DARPAN CONSTRUCTION CO.	410301	Providing & placing verified tiles flooring at Barrage Control Room and const of momento	2013-14	5599
15	DARPAN CONSTRUCTION CO.	410301	Providing and fitting wall floor tiles for toilet room at level 190.50 M & 197.00 M of Power House	2013-14	6568
16	EVERGREEN CONSTRUCTION COMPANY	410329	Development of playground with excavation, construction of crate wall and concrete road in opposite to VIP guest house TLDP-III Rambli	2013-14	299306
17	GREEN VALLEY CONSTRUCTION	410301	Renovation of rooms at EL 194.0 M of power house with brickwork, plastering, Painting and flooring	2013-14	64966
18	GREEN VALLEY CONSTRUCTION	410601	Construction of RCC drain and Protection wall along the Approach road of Power House/Barrage from RD 1215.0M to RD 1280.0M	2013-14	29643
19	GREEN VALLEY CONSTRUCTION	410601	Construction of RCC drain and Protection wall along the Approach road of Power House/Barrage from RD 1280.0M to RD 1340.0M	2013-14	26597
20	GREEN VALLEY CONSTRUCTION	410601	Construction of water drain hill side along the road to barrage from Y junction to intake u/s face	2013-14	23865
21	GREEN VALLEY CONSTRUCTION	410601	Construction of PCC drain and protection wall along approach of Power House	2013-14	20006
22	GREEN VALLEY CONSTRUCTION	410601	Architectural concreting work at barrage pier nose, EL 210.0 u/s of barrage axis.	2013-14	9305
23	PAVE INFRASTRUCTURE PRIVATE LIMITED	410304	Internal electrification of proposed 2nd floor of Administrative office building at Sector-C	2013-14	24283



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24	PROTECH COMPUTERS	411804	SUPPLY OF WI-FI ROUTER LINK	2013-14	98160
25	PURAN RAI	410328	Renovation of wall and road side drain at the approach road to T-II(P) quarters, Sector-A	2013-14	269016
26	PURAN RAI	411201	Providing hot water storage tank with associated pipe line, tiles in AC office and soak pit at CISF Barrack Sector-A	2013-14	153813
27	PURAN RAI	410601	Construction of a drain and Hill Protection wall along the Approach road of Barrage from RD 385.00 M to 485.00 M	2013-14	34082
28	PURAN RAI	410601	Construction of PCC drain and protection wall along approach of Power House/Barrage from RD 0.0 M to RD 385.0 M	2013-14	7287
29	S.S.CONSTRUCTION	410328	Providing Partition and Shelves for Store into the CISF Barrack at Store Complex, Sector-A	2013-14	8080
30	DOLPHIN CONSTRUCTION	410301	Internal Electrification of 33 KVA Sub Station	2013-14	3021
31	DOLPHIN CONSTRUCTION	410326	Electrification work of CISF Barrack, Kitchen, WC & Bath, TLDP-III, Rambi	2013-14	339
32	GHANSHYAM CHHETRI	410328	Internal Electrification of CISF Strong room building at Store area of sector-A	2013-14	5598
33	JAI JALANDHAR COMPANY	410601	Construction of PCC Drain and Protection wall along the Approach road of Power House/Barrage from RD 856.0M to RD 944.0M at TLD-III PS.	2013-14	26336
34	JAI JALANDHAR COMPANY	410601	Construction of Hill Protection wall along the Approach road of Barrage from RD 1512.0M to 1577.50M at TLD-III PS.	2013-14	12901
35	HIMALAYAN INFOTECH SYSTEM (P) LTD.	411801	Purchase of Computers & UPS	2013-14	269325
36	M B TRADERS	411701	SUPPLY OF FURNITURE	2013-14	26715
37	KANCHANJUNGA ENTERPRISES	410601	Providing and supply of water supply facility at Barrage complex area, TLD III PS.	2013-14	8776
38	SOLUTION	410605	Treatment of leakage from top of penstock liner and concrete joints at EL 197.00M of GIS area by injection grouting at TLDP-III	2013-14	30452
39	SRINIWAS AGARWAL	410328	Construction of CISF Strong Room at Store Complex, Sector-A, TLDP-III	2013-14	823358
40	SRINIWAS AGARWAL	410304	Extension of Administrative building at Sector-C, TLDP-III	2013-14	185398
41	S.N.INTERIORS	411701	SUPPLY OF FURNITURE FOR POWER HOUSE	2013-14	7881
42	ALSTOM T&D INDIA LTD.	410701	SUPPLY OF RTU SYSTEM	2013-14	264502
43	R.R.ENTERPRISE	410301	Providing and fixing grating over Draft tube stoplog opening at EL.197.00M	2013-14	22740
44	PINNACLE CONSTRUCTION SOLUTION	410301	Treatment of leakage from D-Line wall of power House at EL 184.50 M Wall by Chemical Grouting	2013-14	13527
45	PINNACLE CONSTRUCTION SOLUTION	410605	Strengthening of junction of steel liner and concrete in penstock by chemical grouting for penstock I & II at LTD-III PS	2013-14	146952
46	PINNACLE CONSTRUCTION SOLUTION	410605	Inside treatment of leakage of penstock and concrete joints by chemical grouting at unit no. III and IV	2013-14	228268
47	ABR ENGINEERING	410704	Covering of 250 NB installed pipe line by cementitious grouting material in all the draft tube	2013-14	106043



48	ABR ENGINEERING	410301	Providing and laying interlocking paver blocks in front of service bay of power house.	2013-14	34611
49	NAMZEE CONSTRUCTION	410601	Drilling/Fixing of Bolt (36mm) and Dowels (16mm) by HILTI Diamond Core Cutting/HILTI RE-500 require for repair of sill beams in spillways of barrage bays no. S-7, S-6 and S-5 of TLD-III Power Station	2013-14	61275
50	NAMZEE CONSTRUCTION	410601	Providing and Fixing of HILTI HAS-ER M20 170/48 threaded anchor with HILTI RE-500 Chemical for the purpose of setting the cage ladder at barrage at TLD-III PS	2013-14	44980
51	JT. COMMISSIONER, SALES TAX DEPARTMENT	410601	Provision for Sales tax demand	2013-14	949261
52	JT. COMMISSIONER, SALES TAX DEPARTMENT	410301	Provision for Sales tax demand	2013-14	511140
53	PATEL ENGINEERING LTD.	410301	Provision against arbitration award against the company in r/o Lot TL-1 (Civil) works	2013-14	210451201
54	PATEL ENGINEERING LTD.	410601	Provision against arbitration award against the company in r/o Lot TL-1 (Civil) works	2013-14	37927181
55	TEXMACO RAIL & ENGINEER	410608	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-3 (HM)	2013-14	5169415
56	TEXMACO RAIL & ENGINEER	410610	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-3 (HM)	2013-14	889633
57	TEXMACO RAIL & ENGINEER	410611	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-3 (HM)	2013-14	604190
58	ANDRITZ HYDRO PVT. LTD.	410701	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	71482219
59	ANDRITZ HYDRO PVT. LTD.	410702	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	7146136
60	ANDRITZ HYDRO PVT. LTD.	410703	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	1307045
61	ANDRITZ HYDRO PVT. LTD.	410704	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	1383588
62	ANDRITZ HYDRO PVT. LTD.	410705	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	13675961
63	ANDRITZ HYDRO PVT. LTD.	410707	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	561181
64	ANDRITZ HYDRO PVT. LTD.	410708	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	4405033
65	ANDRITZ HYDRO PVT. LTD.	410709	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	1247028
66	ANDRITZ HYDRO PVT. LTD.	410710	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	270945
67	ANDRITZ HYDRO PVT. LTD.	410711	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	6701144
68	ANDRITZ HYDRO PVT. LTD.	410712	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	1778574
69	ANDRITZ HYDRO PVT. LTD.	410713	Provision on a/c of cost compensation claim recommended by the standing committee in r/o LOT-2 (E & M)	2013-14	3857467
					413887094



TEESTA LOW DAM-III POWER STATION
DETAILS OF CONTINGENT LIABILITIES IN RESPECT OF CLAIMS AGAINST THE PROJECT NOT ACKNOWLEDGED AS DEBTS AS ON COD.

Sr. No.	PARTICULARS	NAME OF PARTY	(Rupees in Lakhs)			PRESENT STATUS
			19.05.2013	30.06.2013	31.03.2014	
1	Idle claim for compensation due to delay in commencement of work due to forest clearance.	Patel Engineering Ltd.	1482.95	1515.04	1731.31	Under Court
2	Change in classification of rock.	Patel Engineering Ltd.	235.49	242.62	290.66	Under Court
3	Claim for compensation for disruption/stoppage of work for the period 27.01.07 to 28.01.07 & 25.05.07	Patel Engineering Ltd.	32.82	33.60	40.42	Under Court
4	Claim for compensation for disruption/stoppage of work for the period 17.02.08 to 29.02.08.	Patel Engineering Ltd.	573.82	591.66	711.92	Under Court
5	Claim for compensation for stoppage of works for the period 22.11.07	Patel Engineering Ltd.	19.67	20.28	24.41	Under Court
6	Claim for rate revision for item no. A2.3 & B 2.2	Patel Engineering Ltd.	5432.83	5553.84	6890.62	Under Court
7	Idle claim due to flood from 27.07.2007 to 31.10.2007	Patel Engineering Ltd.	3885.34	3885.34	3885.34	Under Arbitration
8	Claim for compensation for disruption/stoppage of work for the period 07.06.08 to 09.06.08 to 11.06.08 & 16.06.08 to 22.06.08	Patel Engineering Ltd.	309.12	309.12	309.12	Under Arbitration
9	Claim for compensation for disruption/stoppage of work for the period 07.07.08 to 10.07.08 & 11.07.08 to 20.07.08	Patel Engineering Ltd.	467.98	467.98	467.98	Under Arbitration
10	Claim for compensation for disruption/stoppage of work for the period 18.08.08 to 22.08.08	Patel Engineering Ltd.	260.89	260.89	260.89	Under Arbitration
11	Claim under 'Excepted Risks' for idling of our establishment, manpower and Plant & equipments/machinery from 08.12.08 to 20.01.09 due to the strike called by the political party GJMM.	Patel Engineering Ltd.	1941.26	1941.26	1941.26	Under Arbitration
12	Claim for compensation for disruption/stoppage of work for the period 14.12.2009 (1 days)	Patel Engineering Ltd.	23.5	23.50	23.50	Under Arbitration
13	Release of Security Deposit, 2nd Price variation Bill and Payment for Extra Work	M/S P & R Engineering	45.37	46.31	0.00	Under Arbitration
14	Claim for compensation for disruption/stoppage of work for the period 27.10.2009 to 22.11.2009(27 days)	Patel Engineering Ltd.	969.49	969.49	969.49	Under examination by Management
15	Claim for idling of establishment, manpower & plant & machinery from 12.01.2011 to 15.01.2011, 18.01.2011 to 24.01.2011 & 09.02.2011 to 18.02.2011 due to strike called by political party GJMM	Patel Engineering Ltd.	668.23	668.23	668.23	Under examination by Management
16	Claim for compensation for disruption/stoppage of work for the period 09.02.2013 (1 days)	Patel Engineering Ltd.	6.51	6.51	6.51	Under examination by Management
17	1st Claim for extension of contract duration by 40 months	ANDRIZ Hydro Private Ltd.	7178.25	7178.25	8316.95	Management approved the amount recommended by the standing committee.
18	2nd Claim for extension of contract duration by 19 months	ANDRIZ Hydro Private Ltd.	4427.65	4427.65	4738.94	Management approved the amount recommended by the standing committee.
19	PVC Claim against 200KV XLPE CABLE with cable Sealing End(including changes due to port yard changes)	ANDRIZ Hydro Private Ltd.	95.92	95.92	95.92	Under examination by Management
20	Cost Compensation claim pursuant to extension of completion period on account of extension of Bank Guarantee charges & insurance policies.	TEXMACO LTD.	182.86	182.86	140.40	Management approved the amount recommended by the standing committee.
21	Claim for resource idling for the period 10.05.2010 to 19.07.2010 due to bandh called by GJMM.	M/S TEXMACO Rail & Engineering Ltd.			91.32	Under examination by Management
22	Claim for resource idling for the period January, 2008 to December, 2009 due to bandh called by GJMM.	M/S TEXMACO Rail & Engineering Ltd.			183.48	Under examination by Management
23	Claim for resource idling due to bandh called by GJMM.	M/S TEXMACO Rail & Engineering Ltd.			24.95	Under examination by Management
24	Claim for compensation for disruption/stoppage of work for the period 14.07.2009 to 27.07.2009(14 days)	Patel Engineering Ltd.			866.76	Under examination by Management
25	Claim for idling of manpower & plant & machinery from 10.05.2010 to 19.07.2010	Patel Engineering Ltd.			1754.77	Under examination by Management
26	3rd Claim for extension of Contract duration by 7 months(October,2012 to April,2013)	ANDRIZ Hydro Private Ltd.			762.54	Management approved the amount recommended by the standing committee.
27	Differential Excise duty & Interest Claim for delayed payments	MILLINIUM CEMENT CO. PVT. LTD			60.89	The Chairperson, West BENGAL State Micro & Small Enterprise Facilitation Council, Kolkata
TOTAL			28239.95	28420.55	35058.58	



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Name of the Company :- **NHPC LIMITED**
Name of the Power Station :- **TEESTA LOW DAM -III POWER STATION**

Statement of Capital Cost
(To be given for the relevant dates and year wise)

		COD			
		(Amount in Rs.)			
		From 01.04.2013 to 30.04.2013	From 01.05.2013 to 18.05.2013	From 19.05.2013 to 31.03.2014	
A	a) Opening Gross Block amount As per books	9,569,689,411	14,378,893,111	19,211,431,257	
	b) Amount of Capital liabilities in A(a) above	662,371,870	980,031,688	1,307,138,915	
	c) Amount of IDC, FC, FERV & Hedging cost included in A(a) above	2,293,024,648	3,463,909,802	4,649,591,016	
	d) Amount of IEDC excluding IDC, FC, FERV & Hedging cost included in A(a) above	1,684,344,287	2,526,496,299	3,368,350,501	
B	a) Addition in Gross Block amount during the period	4,809,203,700	4,832,538,146	549,788,061	
	b) Amount of Capital liabilities in B(a) above	317,659,818	327,107,227	413,887,094	
	c) Amount of IDC, FC, FERV & Hedging cost included in B(a) above	1,170,885,154	1,185,681,214	0	
	d) Amount of IEDC excluding IDC, FC, FERV & Hedging cost included in B(a) above	842,152,012	841,854,202	0	
C	a) Closing Gross Block amount As per books	14,378,893,111	19,211,431,257	19,761,219,318	
	b) Amount of Capital liabilities in C(a) above	980,031,688	1,307,138,915	1,468,031,065	
	c) Amount of IDC, FC, FERV & Hedging cost included in C(a) above	3,463,909,802	4,649,591,016	4,649,591,016	
	d) Amount of IEDC excluding IDC, FC, FERV & Hedging cost included in C(a) above	2,526,496,299	3,368,350,501	3,368,350,501	

1 Relevant dates means date of COD of units, station and financial year start date and end date.

For **M/s RAY & RAY**

Chartered Accountants

FRN No: 301072E

For **NHPC Limited**



(M.No. 057028)

(A.K.Pandey)

CE (Comm.)
Commercial Division

Name of the Company :- NHPC LIMITED
Name of the Power Station :- TEESTA LOW DAM-III POWER STATION

Statement of Capital Work in Progress
(To be given for the relevant dates and year wise)

		COD				
		(Amount in Rs.)				
		31.03.2013	From 01.04.2013 to 30.04.2013	From 01.05.2013 to 18.05.2013	From 19.05.2013 to 31.03.2014	
A						
a)	Opening CWIP amount As per books	17,710,329,599	9,303,332,800	4,675,981,497	2,522,851	
b)	Amount of Capital liabilities in a above	(1,324,743,740)	(662,371,870)	(326,677,230)	941,032	
c)	Amount of IDC, FC, FERV & Hedging cost included in a above	4,586,049,296	2,293,024,648	1,170,885,154		
B						
a)	Addition/ adjustment in CWIP Amount during the period	896,336,000	48,630,195	25,841,497	590,635,202	
b)	Amount of Capital liabilities in a above		9,017,411	(107,499)	381,474,420	
c)	Amount of IDC, FC, FERV & Hedging cost included in a above		48,745,660	14,796,060		
C						
a)	Capitalization/ Transfer to Fixed Asset of CWIP Amount during the period	9,303,332,800	4,675,981,497	4,699,300,143	541,797,754	
b)	Amount of Capital liabilities in a above	(662,371,870)	(326,677,230)	(327,725,761)	389,161,429	
c)	Amount of IDC, FC, FERV & Hedging cost included in a above	2,293,024,648	1,170,885,154	1,185,681,214		
D						
a)	Closing CWIP Amount as per books	9,303,332,800	4,675,981,497	2,522,851	51,360,299	
b)	Amount of Capital liabilities in a above	(662,371,870)	(326,677,230)	941,032	13,254,023	
c)	Amount of IDC, FC, FERV & Hedging cost included in a above	2,293,024,648	1,170,885,154			

1. Relevant details means date of COD of units, station and financial year start date and end date.

For M/s RAY & RAY

Chartered Accountants

ERN No: 301072E

(Signature)



For NHPC Limited

(Signature)
(A.K.Pandey)
CE (Comm.)
Commercial Division

(M.No. 051028)

Financing of Additional Capitalisation

Name of the Company : NHPC LIMITED
 Name of the Power Station : Teesta Low Dam - III Power Station
 Date of Commercial Operation: 01.04.2013- Unit-II &Unit-III , 01.05.2013-Unit-IV & 19.05.2013-Unit -I

(Amount in lacs)

	Projected	Admitted
Financial Year (Starting from COD)	2013-14	
1	4	
Amount capitalised in Work / Equipment	3876.53	
Financing Details		
Loan Normative	2713.57	
Loan-2		
Loan-3 and so on		
Total Loan ²		
Equity	1162.96	
Internal Resources		
Others		
Total	3876.53	

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

² Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.

For M/s RAY & RAY
 Chartered Accountants
 FRN No: 301072E

R. Ray



For NHPC Limited

A.K. Pandey
 (A.K.Pandey)
 CE (Comm.)
 Commercial Division

(M.No.051028)

NHPC LIMITED
TEESTA LOW DAM III POWER STATION
Calculation of Depreciation Rate

Name of the Company:-
Name of the Power Station:-

Sl. no.	Name of the Assets ¹	A/c Code (Group)	Gross Block as on 31.03.2013 for 2 Machine*	Depreciation Amount for the tariff period as on 31.03.2013 for 2 machine	Gross Block as on 30.04.2013 for 3 Machine*	Depreciation Amount for the tariff period as on 30.04.2013 for 3 machine	Gross Block as on 18.05.2013 for all 4 machine*	Depreciation Rates as per CERCs Depreciation Rate Schedule	Gross Block as on 31.03.2014 for all 4 machine	Depreciation Amount for the tariff period as on 31.03.2014
			5	6	7	8	9	10	11	
1	Land - Freehold	4101	0	0	0	0	0	0.00%	0	0.00
2	Land - Unclassified / Right of Use	4101	157,590,798	526,3833	236,999,896	789,7450	315,995,956	3.34%	315,995,956	10,627,666.47
3	Roads and Bridges (other than kutchra road)	4102	200,000.00	73,5481	330,300.65	1,07,3222	440,070.90	3.34%	440,070.90	14,79,962.05
4	Building containing Hydro Electric Generating Plant	4103	796,294,719	26,596,227	1,19,62,94,166	39,95,62,25	1,60,28,09,74	3.34%	1,60,28,09,74	5,35,16,185
5	Buildings-Others	4103	469,089.42	1,56,87.92	7,03,71,208	2,36,33.98	9,19,88,113	3.34%	9,19,88,113	3,09,93,77
6	Railway sidings	4105	2,06,95,533	1,08,81.03	3,01,44,459	1,52,23.53	4,12,19,235	5.28%	4,12,19,235	21,78,777.19
7	Dam and Barrages, Power Channels, Power Tunnels and Pipelines, Penstocks, Tailrace Channels, Hydromechanical works, Dams and Barrages, Hydromechanical works- Tunnels and canals, Hydromechanical works- Tail race including Draft Tube Gates	4106	536,95,662.25	2,632,702.38	80,67,86,498	42,54,52,240	1,07,51,28,932	5.28%	1,07,51,28,932	5,679,76,408
8	Main Generating Equipment, Generator slip up transformer, Other power plant transformer, Cooling water systems, EHV Switchgear systems, DC Systems / Battery systems, Power and control cables, Air conditioning and ventilation, Control, Metering and Protection	4107	31,98,911,163	1,657,34,509	47,20,45,215	24,92,38,74	63,13,31,314	5.28%	63,13,31,314	3,334,48,534
9	Plant and machinery Sub station	4108	23,80,024	1,25,665	35,70,036	1,66,498	47,60,046	5.28%	47,60,046	2,51,331
10	Plant and machinery Transmission lines	4109	73,14,453	3,86,203	1,08,71,679	57,9,305	1,45,08,272	5.28%	1,45,08,272	7,66,036.76
11	Plant and machinery Others	4110	96,087	5,07.79	14,40,880	7,607.8	1,92,11,73	5.28%	1,92,11,73	10,14,58
12	Construction Equipment	4111	1,37,356	7,25.25	2,06,037.8	1,07,98	2,47,170	5.28%	2,47,170	1,45,051
13	Water Supply System/Drainage and Sewerage	4112	26,95,284	9,002.22	40,42,225	1,30,34	53,90,567	3.34%	53,90,567	1,80,045
14	Electrical Installations	4114	73,431	3,877	1,10,146	5,816	1,46,661	5.28%	1,46,661	7,754.26
15	Vehicles	4115	3,983.34	340.89	5,382.51	511.34	71,766	9.50%	71,766	6,878
16	Furniture and fixture	4117	14,80,050	945.10	22,39,574	14,17.65	29,86,698	6.33%	29,86,698	1,89,020
17	IT Equipment-Computers	4118	1,02,056	15,308	1,57,698.1	2,36,547	2,14,770	15.00%	3,044,763	4,56,714.45
18	Communication Equipment	4119	1,01,228	64,066	1,51,819.1	96,102	2,02,425	6.33%	2,02,425	1,28,35
19	Office Equipments	4120	1,96,281.5	1,24,246	2,94,423	1,86,569	3,92,5630	6.33%	4,79,5610	30,15,36.51
20	IT Equipment-Intangible Assets	4122	6,284	944	9,441	1,416	12,598	15.00%	12,598	1,888
21	Other assets	4125	1,63,228	1,03,326	2,40,456	1,52,211	3,17,6662	6.33%	4,75,2888	30,095,7.81
22	Capital Expenditure on assets Not Owned by NHPC	4126	0	0	0	0	0	5.28%	0	0
23	Fried assets of minor value	4128	1,372	72	2,057	109	27,43	5.28%	8,505.18	44,907.35
24	Obsolete / surplus assets	4130	91,006	48,26	1,37,109	7,239	1,82,812	5.28%	6,40,445	3,38,15.71
	TOTAL		9,59,58,941.1	48,56,56,72	1,43,78,931.12	7,29,59,540.1	1,92,14,31,233	5.07%	1,88,51,814,023	9,52,27,559
	Weighted Average Depreciation Rate (%)		0	5.07%	0	5.07%	0	5.07%	0	5.06%

* Including Normative IDC

For M/s RAY & RAY
Chartered Accountants
FERN No. 301072E
Partner



(M.No. 051028)

For NHPC Limited

A.K. Pandey
CE (Compl.)
Commercial Division

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Company: **NHPC LIMITED**
Name of the Power Station: **TEESTA LOW DAM-III POWER STATION**

Sl. no.	Particulars	(Amount in lacs)											
		Existing '2008-09	2009-10	2010-11	2011-12	2012-13	2013-14 (From 01.04.2013 to 30.04.2013) Construction 2 Unit	2013-14 (From 01.04.2013 to 30.04.2013) O&M 2 Unit	2013-14 (From 1.05.2013 to 18.05.2013) Construction 1 Unit	2013-14 (From 1.05.2013 to 18.05.2013) O&M 3 Unit	2013-14 (From 19.05.2013 to 31.03.2014) O&M 4 Unit	2013-14 COD i.e. 19.05.2013 to 31.03.2014)	
1	2	3	4	5	6	7	8	9	10	11	12		
	LIC												
	Gross loan - Opening	16000	16000	16000	16000	16000	8000.00	8000.00	4000.00	12000.00	16000.00		
	Cumulative repayments of Loans upto previous year	0	0	0	0	0	666.67	666.67	500.00	1500.00	2000.00		
	Net loan - Opening	16000	16000	16000	16000	16000	7333.33	7333.33	3500.00	10500.00	14000.00		
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0		
	Less: Repayment (s) of Loans during the year	0	0	0	0	1333.33	333.33	333.33	0.00	0.00	666.67		
	Net loan - Closing	16000	16000	16000	16000	14666.67	7000.00	7000.00	3500.00	10500.00	13333.33		
	Average Net Loan	16000	16000	16000	16000	15333.33	7166.67	7166.67	3500.00	10500.00	13666.67		
	Rate of Interest on Loan	9.17%	9.17%	9.17%	9.20%	8.98%	0.77%	0.77%	0.45%	0.45%	7.93%		
	Interest on loan	1467.70	1467.70	1467.70	1471.72	1377.61	54.87	54.87	15.74	47.21	1083.33		
	UCO BANK												
	Gross loan - Opening	0.00	0.00	10000.00	20000.00	20000.00	10000.00	10000.00	5000.00	15000.00	20000.00		
	Cumulative repayments of Loans upto previous year	0.00	0.00	0.00	0.00	0.00	416.67	416.67	208.33	625.00	833.33		
	Net loan - Opening	0.00	0.00	10000.00	20000.00	20000.00	9583.33	9583.33	4791.67	14375.00	19166.67		
	Add: Drawal(s) during the Year	0.00	10000.00	10000.00	0.00	0.00	0	0	0	0	0		
	Less: Repayment (s) of Loans during the year	0.00	0.00	0.00	0.00	833.33	0.00	0.00	0.00	0.00	1666.67		
	Net loan - Closing	0.00	10000.00	20000.00	20000.00	19166.67	9583.33	9583.33	4791.67	14375.00	17500.00		
	Average Net Loan	0.00	5000.00	15000.00	20000.00	19583.33	9583.33	9583.33	4791.67	14375.00	18333.33		
	Rate of Interest on Loan	0.00%	0.33%	10.32%	9.88%	11.22%	0.84%	0.84%	0.50%	0.50%	8.80%		
	Interest on loan	0.00	16.49	1547.70	1975.95	2198.08	80.34	80.34	24.10	72.31	1612.44		
	PFC LTD.												
	Gross loan - Opening	21000.00	50000.00	50000.00	50000.00	50000.00	25000.00	25000.00	12500.00	37500.00	50000.00		
	Cumulative repayments of Loans upto previous year	0.00	0.00	1250.00	6250.00	11250.00	8125.00	8125.00	4375.00	13125.00	17500.00		
	Net loan - Opening	21000.00	50000.00	48750.00	43750.00	38750.00	16875.00	16875.00	8125.00	24375.00	32500.00		
	Add: Drawal(s) during the Year	29000.00	0.00	0.00	0.00	0.00	0	0	0	0	0		
	Less: Repayment (s) of Loans during the year	0.00	1250.00	5000.00	5000.00	5000.00	625.00	625.00	0.00	0.00	3750.00		
	Net loan - Closing	50000.00	48750.00	43750.00	38750.00	33750.00	16250.00	16250.00	8125.00	24375.00	28750.00		



My

Average Net Loan	35500.00	49375.00	46250.00	41250.00	36250.00	16562.50	8125.00	24375.00	30625.00
Rate of Interest on Loan	10.01%	10.19%	9.37%	8.55%	8.52%	0.71%	0.43%	0.43%	8.31%
Interest on loan	3552.15	5032.62	4333.82	3528.30	3088.44	117.20	34.54	103.62	2544.42
PUNJAB & SIND BANK									
Gross loan - Opening	0.00	0.00	0.00	0.00	8000.00	6000.00	3000.00	9000.00	12000.00
Cumulative repayments of Loans upto previous year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Opening	0.00	0.00	0.00	0.00	8000.00	6000.00	3000.00	9000.00	12000.00
Add: Drawal(s) during the Year	0.00	0.00	0.00	8000.00	4000.00	0	0	0	0
Less: Repayment (s) of Loans during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	8000.00	12000.00	6000.00	3000.00	9000.00	12000.00
Average Net Loan	0.00	0.00	0.00	4000.00	10000.00	6000.00	3000.00	9000.00	12000.00
Rate of Interest on Loan	0.00%	0.00%	0.00%	4.42%	11.59%	0.84%	0.51%	0.51%	8.90%
Interest on loan	0.00	0.00	0.00	176.71	1158.99	50.55	15.16	45.49	1068.25
STATE BANK OF HYDRABAD									
Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cumulative repayments of Loans upto previous year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Add: Drawal(s) during the Year	0.00	0.00	0.00	0.00	0.00	0	0	0	1925.00
Less: Repayment (s) of Loans during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1925.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	962.50
Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.13%
Interest on loan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.73
STATE BANK OF INDIA									
Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	5750.00	2875.00	8625.00	11500.00
Cumulative repayments of Loans upto previous year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Opening	0.00	0.00	0.00	0.00	0.00	5750.00	2875.00	8625.00	11500.00
Add: Drawal(s) during the Year	0.00	0.00	0.00	0.00	11500.00	0	0	0	5500.00
Less: Repayment (s) of Loans during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	11500.00	5750.00	2875.00	8625.00	17000.00
Average Net Loan	0.00	0.00	0.00	0.00	5750.00	5750.00	2875.00	8625.00	14250.00
Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.22%	0.84%	0.50%	0.50%	10.30%
Interest on loan	0.00	0.00	0.00	0.00	12.84	48.16	14.45	43.34	1467.15
Q-SERIES BONDS									
Gross loan - Opening	0.00	0.00	0.00	0.00	4500.00	2250.00	1125.00	3375.00	4500.00
Cumulative repayments of Loans upto previous year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Opening	0.00	0.00	0.00	0.00	4500.00	2250.00	1125.00	3375.00	4500.00



Calculation of Interest taken in Form 13								Figures in lacs		
Sl. No.	Pricipal	From	to	Days	Interest Rate (%)	Interest	TOTAL	Intt. in form 13		
								Construction	O&M*	
1 LIC - 6500										
	1000	22-May-06	31-Mar-07	314	8.65%	74.41	315.27			
	3500	24-Jul-06	31-Mar-07	251	9.53%	229.37				
	11500	28-Mar-07	31-Mar-07	4	9.11%	11.48				
	1000	1-Apr-07	31-Mar-08	366	8.65%	86.74	1471.72			
	3500	1-Apr-07	31-Mar-08	366	9.53%	334.46				
	11500	1-Apr-07	31-Mar-08	366	9.11%	1050.52				
	1000	1-Apr-08	31-Mar-09	365	8.65%	86.50	1467.70			
	3500	1-Apr-08	31-Mar-09	365	9.53%	333.55				
	11500	1-Apr-08	31-Mar-09	365	9.11%	1047.65				
	1000	1-Apr-09	31-Mar-10	365	8.65%	86.50	1467.70			
	3500	1-Apr-09	31-Mar-10	365	9.53%	333.55				
	11500	1-Apr-09	31-Mar-10	365	9.11%	1047.65				
	1000	1-Apr-10	31-Mar-11	365	8.65%	86.50	1467.70			
	3500	1-Apr-10	31-Mar-11	365	9.53%	333.55				
	11500	1-Apr-10	31-Mar-11	365	9.11%	1047.65				
	1000	1-Apr-11	31-Mar-12	366	8.65%	86.74	1471.72			
	3500	1-Apr-11	31-Mar-12	366	9.53%	334.46				
	11500	1-Apr-11	31-Mar-12	366	9.11%	1050.52				
	16000	1-Apr-12	29-Apr-12	29	9.118%	115.91	1377.61	9039.42	0.00	
	15333.33	30-Apr-12	30-Oct-12	184	9.118%	704.79				
	14866.67	31-Oct-12	31-Mar-13	152	9.118%	556.91				
	14866.67	1-Apr-13	29-Apr-13	29	9.118%	106.25	109.75	54.87	54.87	
	14000.00	30-Apr-13	30-Apr-13	1	9.118%	3.50				
	14000.00	1-May-13	18-May-13	18	9.118%	62.95	62.95	15.74	47.21	
	14000.00	19-May-13	30-Oct-13	165	9.118%	577.06	1083.33	0.00	1083.33	
	13333.33	31-Oct-13	31-Mar-14	152	9.118%	506.28				
2 UCO BANK										
	10000	25-Mar-10	31-Mar-10	7	8.60%	16.49	16.49			
	10000	1-Apr-10	28-Jun-10	89	8.60%	209.70	1547.70			
	20000	29-Jun-10	30-Dec-10	185	8.60%	871.78				
	20000	31-Dec-10	31-Mar-11	91	9.35%	466.22				
	20000	1-Apr-11	30-Dec-11	274	9.35%	1403.78	1975.95			
	20000	31-Dec-11	31-Mar-12	92	11.35%	572.16				
	20000	1-Apr-12	30-Dec-12	274	11.35%	1704.05	2198.08	5738.22	0.00	
	19166.67	31-Dec-12	10-Feb-13	42	10.50%	231.58				
	19166.67	11-Feb-13	31-Mar-13	49	10.20%	262.45				
	19166.67	1-Apr-13	30-Apr-13	30	10.20%	160.68	160.68	80.34	80.34	
	19166.67	1-May-13	18-May-13	18	10.20%	96.41	96.41	24.10	72.31	
	19166.67	19-May-13	28-Jun-13	41	10.20%	219.60	1612.44	0.00	1612.44	
	18333.33	29-Jun-13	30-Dec-13	185	10.20%	947.81				
	17500.00	31-Dec-13	31-Mar-14	91	10.20%	445.03				
3 PFC										
	11700	26-Sep-07	31-Mar-08	188	9.85%	593.59	708.82			
	300	27-Sep-07	31-Mar-08	187	9.83%	15.11				
	3000	26-Dec-07	31-Mar-08	97	9.70%	77.33				
	6000	18-Mar-08	31-Mar-08	14	9.90%	22.78				
	11700	1-Apr-08	31-Mar-09	365	9.85%	1152.45	3552.15			
	300	1-Apr-08	31-Mar-09	365	9.83%	29.49				
	3000	1-Apr-08	31-Mar-09	365	9.70%	291.00				
	6000	1-Apr-08	31-Mar-09	365	9.90%	594.00				
	11500	16-Jun-08	31-Mar-09	289	10.36%	943.33				
	800	25-Sep-08	31-Mar-09	188	11.71%	48.25				
	5800	26-Sep-08	31-Mar-09	187	11.75%	349.15				
	2200	29-Sep-08	31-Mar-09	184	11.70%	129.76				
	8700	25-Mar-09	31-Mar-09	7	8.82%	14.72				
	11700	1-Apr-09	14-Jan-10	289	9.85%	912.49	5032.62			
	10450	15-Jan-10	31-Mar-10	76	9.85%	214.33				
	300	1-Apr-09	31-Mar-10	365	9.83%	29.49				
	3000	1-Apr-09	31-Mar-10	365	9.70%	291.00				
	6000	1-Apr-09	31-Mar-10	365	9.90%	594.00				
	11500	1-Apr-09	31-Mar-10	365	10.36%	1191.40				
	800	1-Apr-09	31-Mar-10	365	11.71%	93.68				
	5800	1-Apr-09	31-Mar-10	365	11.75%	681.50				
	2200	1-Apr-09	31-Mar-10	365	11.70%	257.40				
	8700	1-Apr-09	31-Mar-10	365	8.82%	767.34				
	10450	1-Apr-10	14-Apr-10	14	9.85%	39.48	4333.82			



Am

Calculation of Interest taken in Form 13									
Sl. No.	Principal	From	to	Days	Interest Rate (%)	Figures in lacs			
						Interest	Intt. in form 13		
	9200	15-Apr-10	14-Jul-10	91	9.85%	225.93			
	7950	15-Jul-10	14-Oct-10	92	9.85%	197.38			
	300	1-Apr-10	14-Oct-10	197	9.83%	15.92			
	3000	1-Apr-10	14-Oct-10	197	9.70%	157.06			
	6000	1-Apr-10	14-Oct-10	197	9.90%	320.60			
	11500	1-Apr-10	14-Oct-10	197	10.36%	643.03			
	800	1-Apr-10	14-Oct-10	197	11.71%	50.56			
	5800	1-Apr-10	14-Oct-10	197	11.75%	367.82			
	2200	1-Apr-10	14-Oct-10	197	11.70%	138.93			
	8700	1-Apr-10	14-Oct-10	197	8.82%	414.15			
	45000	15-Oct-10	14-Jan-11	92	8.62%	977.72			
	43750	15-Jan-11	31-Mar-11	76	8.62%	785.25			
	43750	1-Apr-11	14-Apr-11	14	8.62%	144.65	3528.30		
	42500	15-Apr-11	14-Jul-11	91	8.62%	913.37			
	41250	15-Jul-11	14-Oct-11	92	8.62%	896.24			
	40000	15-Oct-11	15-Jan-12	93	8.62%	878.53			
	38750	16-Jan-12	31-Mar-12	76	8.62%	695.50			
	38750	1-Apr-12	15-Apr-12	15	8.62%	137.27	3088.44	20244.14	0.00
	37500	16-Apr-12	15-Jul-12	91	8.62%	805.91			
	36250	16-Jul-12	14-Oct-12	91	8.62%	779.05			
	35000	15-Oct-12	14-Jan-13	92	8.62%	760.45			
	33750	15-Jan-13	31-Mar-13	76	8.62%	605.76			
	33750	1-Apr-13	14-Apr-13	14	8.62%	111.59	234.39	117.20	117.20
	32500	15-Apr-13	30-Apr-13	16	8.62%	122.81			
	32500	1-May-13	18-May-13	18	8.62%	138.16	138.16	34.54	103.62
	32500	19-May-13	14-Jul-13	57	8.62%	437.49	2544.42	0.00	2544.42
	31250	15-Jul-13	14-Oct-13	92	8.62%	678.97			
	30000	15-Oct-13	14-Jan-14	92	10.54%	797.00			
	28750	15-Jan-14	31-Mar-14	76	10.54%	630.96			
4 Punjab & Sind Bank									
	8000.00	17-Jan-12	31-Mar-12	75	10.75%	176.71	176.71		
	8000.00	1-Apr-12	30-Apr-12	30	10.75%	70.68	1158.99	1335.70	0.00
	8000.00	1-May-12	26-Jun-12	57	10.50%	131.18			
	12000.00	27-Jun-12	28-Feb-13	247	10.50%	852.66			
	12000.00	1-Mar-13	31-Mar-13	31	10.25%	104.47			
	12000.00	1-Apr-13	30-Apr-13	30	10.25%	101.10	101.10	50.55	50.55
	12000.00	1-May-13	18-May-13	18	10.25%	60.66	60.66	15.16	45.49
	12000.00	19-May-13	31-Mar-14	317	10.25%	1068.25	1068.25	0.00	1068.25
5 STATE BANK OF HYDRABAD									
	1925.00	27-Aug-13	31-Mar-14	217	10.20%	116.73	116.73	0.00	116.73
6 STATE BANK OF INDIA									
	11500.00	28-Mar-13	31-Mar-13	4	10.19%	12.84	12.84	12.84	0.00
	11500.00	1-Apr-13	30-Apr-13	30	10.19%	96.32	96.32	48.16	48.16
	11500.00	1-May-13	18-May-13	18	10.19%	57.79	57.79	14.45	43.34
	11500.00	19-May-13	26-Jun-13	39	10.19%	125.21	1467.15	0	1467.15
	17000.00	27-Jun-13	18-Sep-13	84	10.19%	398.67			
	17000.00	19-Sep-13	6-Nov-13	49	10.29%	234.84			
	17000.00	7-Nov-13	31-Mar-14	145	10.49%	708.43			
7 Q-SERIES BONDS									
	4500.00	12-Mar-12	31-Mar-12	20	9.25%	22.80	22.80		
	4500.00	1-Apr-12	31-Mar-13	365	9.25%	416.25	416.25	439.05	0.00
	4500.00	1-Apr-13	30-Apr-13	30	9.25%	34.21	34.21	17.11	17.11
	4500.00	1-May-13	18-May-13	18	9.25%	20.53	20.53	5.13	15.40
	4500.00	19-May-13	31-Mar-14	317	9.25%	361.51	361.51	0.00	361.51
8 R1- SERIES BOND									
	4920.00	11-Feb-13	31-Mar-13	49	8.70%	57.46	57.46	57.46	0.00
	4920.00	1-Apr-13	30-Apr-13	30	8.70%	35.18	35.18	17.59	17.59
	4920.00	1-May-13	18-May-13	18	8.70%	21.11	21.11	5.28	15.83
	4920.00	19-May-13	31-Mar-14	317	8.70%	371.75	371.75	0.00	371.75



My

Calculation of Interest on Normative Loan

Name of the Company

NHPC LIMITED

Name of the Power Station

TEESTA LOW DAM -III POWER STATION

(Amount in lacs)

Particulars 1	Existing 2	2013-14 3		
		From 01.04.2013 to 30.04.2013 (Two units) 30 days	From 01.05.2013 to 18.05.2013 (Three units) 18 days	From 19.05.2013 to 31.03.2014 (all four units) 317 days
Gross Normative loan - Opening		62,351.22	93,792.03	125,330.05
Cumulative repayment of Normative Loan upto previous year		0.00	465.13	856.78
Net Normative loan - Opening		62,351.22	93,326.90	124,473.27
Increase / Decrease due to ACE during the Year	NOT APPLICABLE	31,440.81	31,538.02	2,713.57
Repayments of Normative Loan during the year		465.13	391.65	7,948.23
Net Normative loan - Closing		93,326.90	124,473.27	119,238.60
Average Normative Loan		77839.06	108900.09	121855.94
Weighted average Rate of Interest of actual Loans		9.43%	9.41%	10.01%
Interest on Normative loan (yearly)		7341.09	10249.88	12192.86
Interest on Normative loan for the period (to be claimed)		603.38	505.47	10589.41

	01.04.2013 (two units)	01.05.2013 (three units)	19.05.2013 (all four units)
i. Capital Expenditure up to COD excluding undischarged liability	89073.18	133988.61	179042.92
ii. Total Normative Loan as on COD (70% of Sl. No.(i))	62351.22	93792.03	125330.05
iii. Total Normative Equity (30% of Sl. No.(i))	26721.95	40196.58	53712.88

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E

(Signature)
Partner



For NHPC Limited

(Signature)
(A.K.Pandey)
CE (Comml.)
Commercial Division

(M.No. 051028)

Calculation of Interest on Working Capital

Name of the Company

NHPC LIMITED

Name of the Power Station

TEESTA LOW DAM -III POWER STATION

(Amount in lacs)

Sl. No.	Particulars	Existing	2013-14		
			From 01.04.2013 to 30.04.2013 (Two units)	From 01.05.2013 to 18.05.2013 (Three units)	From 19.05.2013 to 31.03.2014 (all four units)
1	2	3	4		
			30 days	18 days	317 days
1	Maintenance Spares (15% of O&M Expenses)	NOT APPLICABLE	310.70	466.05	621.40
2	Receivables (Two Months fixed Cost)		3769.64	5316.39	6296.75
3	O&M expenses (For one Month)		172.61	258.92	345.22
4	Total Working Capital		4252.94	6041.36	7263.37
	Rate of Interest		13.20%	13.20%	13.20%
	Interest on Working Capital (yearly)			561.39	797.46
	Interest on Working Capital for the period (to be claimed)		46.14	39.33	832.68

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E

Partner



(M.No. 051020)

For NHPC Limited

(A.K.Pandey)
CE (Compl.)
Commercial Division

Draw Down Schedule for Calculation
of IDC & Financing Charges

(Rs In Lacs)

SI. No.	Draw Down (Particulars)	2000-01					2001-02					2002-03		
		Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL	Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL	Qtr1	Qtr. 2	Qtr.3
1	Loans													
1.2	Indian Loans													
1.2.1	LIC 6500 CR													
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.09	0.09	0.00	0.00	0.00	0.31	0.31	0.00	0.00	0.00
1.2.2	UCO BANK													
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.3	PFC LTD.													
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.4	Punjab & Sind Bank													
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.5	STATE BANK OF INDIA													
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.6	Normative Loan (IR Deployed)													
	Draw down Amount	0.00	0.00	0.00	314.69	314.69	0.00	0.00	0.00	516.1	516.1	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	71.72	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL													
	Draw down Amount	0	0	0	314.69	314.69	0.00	0.00	0.00	516.1	516.1	0.00	0.00	0.00
	IDC	0	0	0	0	0.00	0.00	0.00	0.00	71.72	71.72	0.00	0.00	0.00
	Financing charges	0	0	0	0.09	0.09	0.00	0.00	0.00	0.31	0.31	0.00	0.00	0.00
1.2.20	Q-SERIES BONDS													
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.21	R1- SERIES BOND													
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.22	GOVT. OF INDIA LOANS													
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Total Indian Loans													
	Draw down Amount	0.00	0.00	0.00	314.69	314.69	0.00	0.00	0.00	516.10	516.10	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	71.72	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.09	0.09	0.00	0.00	0.00	0.31	0.31	0.00	0.00	0.00
3.1	Foreign equity drawn													
3.2	Indian equity drawn	0.00	0.00	0.00	134.87	134.87	0.00	0.00	0.00	221.18	221.18	0.00	0.00	0.00
	Total equity deployed						0	0	0	221.18	221.18	0.00	0.00	0.00

Note: * In the year of COD, Interest In the form has been allocated In the ration of Units Commissioned/Units under Construction



My

Name of the Company NHPC LTD.
Name of the Power Station Teesta Low Dam-III Power station

Draw Down Schedule for Calculation of IDC & Financing Charges (Rs In Lacs) 2003-04

Sl. No.	Draw Down (Particulars)	2003-04						
		Qtr.4	TOTAL	Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL
1	Loans							
1.2	Indian Loans							
1.2.1	LIC 6500 CR							
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.24	0.24	0.00	0.00	0.00	0.27	0.27
1.2.2	UCO BANK							
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.3	PFC LTD.							
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.4	Punjab & Sind Bank							
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.5	STATE BANK OF INDIA							
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.6	Normative Loan (IR Deployed)							
	Draw down Amount	885.46	885.46	0.00	0.00	0.00	2189.42	2189.42
	IDC	147.55	147.55	0.00	0.00	0.00	296.34	296.34
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL							
	Draw down Amount	885.46	885.46	0.00	0.00	0.00	2189.42	2189.42
	IDC	147.55	147.55	0.00	0.00	0.00	296.34	296.34
	Financing charges	0.24	0.24	0.00	0.00	0.00	0.27	0.27
1.2.20	Q-SERIES BONDS							
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.21	R1- SERIES BOND							
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.22	GOVT. OF INDIA LOANS							
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Total Indian Loans							
	Draw down Amount	885.46	885.46	0.00	0.00	0.00	2189.42	2189.42
	IDC	147.55	147.55	0.00	0.00	0.00	296.34	296.34
	Financing charges	0.24	0.24	0.00	0.00	0.00	0.27	0.27
3.1	Foreign equity drawn							
3.2	Indian equity drawn	379.49	379.49	0.00	0.00	0.00	938.32	938.32
	Total equity deployed	379.49	379.49	0.00	0.00	0.00	938.32	938.32



My

Name of the Company
Name of the Power Station

NHPC LTD.
Teesta Low Dam-III Power station

FORM-14

Draw Down Schedule for Calculation
of IDC & Financing Charges

Sl. No.	Draw Down (Particulars)	2004-05					2005-06				
		Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL	Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL
1	Loans										
1.2	Indian Loans										
1.2.1	LIC 6500 CR										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	39.62	39.62	0.00	2.44	0.00	37.83	40.27
1.2.2	UCO BANK										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.3	PFC LTD.										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.4	Punjab & Sind Bank										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.5	STATE BANK OF INDIA										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.6	Normative Loan (IR Deployed)										
	Draw down Amount	0.00	0.00	0.00	3504.95	3504.95	0.00	0.00	0.00	7345.53	7345.53
	IDC	0.00	0.00	0.00	515.46	515.46	0.00	0.00	0.00	896.54	896.54
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL										
	Draw down Amount	0.00	0.00	0.00	3504.95	3504.95	0.00	0.00	0.00	7345.53	7345.53
	IDC	0.00	0.00	0.00	515.46	515.46	0.00	0.00	0.00	896.54	896.54
	Financing charges	0.00	0.00	0.00	39.62	39.62	0.00	2.44	0.00	37.83	40.27
1.2.20	Q-SERIES BONDS										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.21	R1- SERIES BOND										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.22	GOVT. OF INDIA LOANS										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Total Indian Loans										
	Draw down Amount	0.00	0.00	0.00	3504.95	3504.95	0.00	0.00	0.00	7345.53	7345.53
	IDC	0.00	0.00	0.00	515.46	515.46	0.00	0.00	0.00	896.54	896.54
	Financing charges	0.00	0.00	0.00	39.62	39.62	0.00	2.44	0.00	37.83	40.27
3.1	Foreign equity drawn										
3.2	Indian equity drawn	0.00	0.00	0.00	1502.12	1502.12	0.00	0.00	0.00	3148.09	3148.09
	Total equity deployed	0.00	0.00	0.00	1502.12	1502.12	0.00	0.00	0.00	3148.09	3148.09



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Draw Down Schedule for Calculation
of IDC & Financing Charges

(Rs In Lacs)

Sl. No.	Draw Down (Particulars)	2006-07					2007-08				
		Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL	Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL
1	Loans										
1.2	Indian Loans										
1.2.1	LIC 6500 CR										
	Draw down Amount	1000.00	3500.00	0.00	11500.00	16000.00	0.00	0.00	0.00	0.00	0.00
	IDC	9.48	84.86	105.88	115.06	315.27	365.92	369.94	369.94	365.92	1471.72
	Financing charges	0.00	0.00	0.00	50.80	50.80	0.00	1.46	0.00	21.88	23.34
1.2.2	UCO BANK										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.3	PFC LTD.										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	12000.00	3000.00	6000.00	21000.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	16.11	302.70	390.01	708.82
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	56.30	0.00	0.00	56.30
1.2.4	Punjab & Sind Bank										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.5	STATE BANK OF INDIA										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.6	Normative Loan (IR Deployed)										
	Draw down Amount	0.00	0.00	0.00	-2995.31	-2995.31	0.00	0.00	0.00	-4159.12	-4159.12
	IDC	0.00	0.00	0.00	1056.15	1056.15	0.00	0.00	0.00	909.68	909.68
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL										
	Draw down Amount	1000.00	3500.00	0.00	8504.69	13004.69	0.00	12000.00	3000.00	1840.88	16840.88
	IDC	9.48	84.86	105.88	1171.21	1371.42	365.92	386.05	672.64	1665.61	3090.22
	Financing charges	0.00	0.00	0.00	50.80	50.80	0.00	57.76	0.00	21.88	79.64
1.2.20	Q-SERIES BONDS										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.21	R1- SERIES BOND										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.22	GOVT. OF INDIA LOANS										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Total Indian Loans										
	Draw down Amount	1000.00	3500.00	0.00	8504.69	13004.69	0.00	12000.00	3000.00	1840.88	16840.88
	IDC	9.48	84.86	105.88	1171.21	1371.42	365.92	386.05	672.64	1665.61	3090.22
	Financing charges	0.00	0.00	0.00	50.80	50.80	0.00	57.76	0.00	21.88	79.64
3.1	Foreign equity drawn										
3.2	Indian equity drawn	0.00	0.00	0.00	5573.43	5573.43	0.00	0.00	0.00	7217.52	7217.52
	Total equity deployed	0.00	0.00	0.00	5573.43	5573.43	0.00	0.00	0.00	7217.52	7217.52



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Name of the Company
Name of the Power Station

NHPC LTD.
Teesta Low Dam-III Power station

FORM-14

Draw Down Schedule for Calculation
of IDC & Financing Charges

(Rs In Lacs)

Sl. No.	Draw Down (Particulars)	2008-09					2009-10				
		Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL	Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL
1	Loans										
1.2	Indian Loans										
1.2.1	LIC 6500 CR										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	365.92	369.94	369.94	361.90	1467.70	365.92	369.94	369.94	361.90	1467.70
	Financing charges	0.00	14.81	0.00	10.29	25.10	5.54	0.59	1.19	1.63	8.95
1.2.2	UCO BANK										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10000.00	10000.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.49	16.49
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.3	PFC LTD.										
	Draw down Amount	11500.00	8800.00	0.00	8700.00	29000.00	0.00	0.00	0.00	-1250.00	-1250.00
	IDC	564.28	833.57	1081.55	1072.75	3552.15	1261.10	1274.96	1274.96	1221.61	5032.62
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.4	Punjab & Sind Bank										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.5	STATE BANK OF INDIA										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.6	Normative Loan (IR Deployed)										
	Draw down Amount	0.00	0.00	0	-12051.59	-12051.59	5709.23	2258.47	2781.67	-3660.30	7089.07
	IDC	0.00	0.00	0.00	156.31	156.31	-30.96	55.87	127.90	186.53	339.34
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL										
	Draw down Amount	11500.00	8800.00	0.00	-3351.59	16948.41	5709.23	2258.47	2781.67	5089.70	15839.07
	IDC	930.20	1203.51	1451.49	1590.96	5176.16	1596.06	1700.77	1772.80	1786.53	6856.16
	Financing charges	0.00	14.81	0.00	10.29	25.10	5.54	0.59	1.19	1.63	8.95
1.2.20	Q-SERIES BONDS										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.21	R1- SERIES BOND										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.22	GOVT. OF INDIA LOANS										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Total Indian Loans										
	Draw down Amount	11500.00	8800.00	0.00	-3351.59	16948.41	5709.23	2258.47	2781.67	5089.70	15839.07
	IDC	930.20	1203.51	1451.49	1590.96	5176.16	1596.06	1700.77	1772.80	1786.53	6856.16
	Financing charges	0.00	14.81	0.00	10.29	25.10	5.54	0.59	1.19	1.63	8.95
3.1	Foreign equity drawn										
3.2	Indian equity drawn	0.00	0.00	0.00	7263.61	7263.61	2446.81	967.91	1192.15	2181.30	6788.17
	Total equity deployed	0.00	0.00	0.00	7263.61	7263.61	2446.81	967.91	1192.15	2181.30	6788.17



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Name of the Company
Name of the Power Station

NHPC LTD.
Teesta Low Dam-III Power station

FORM-14

Draw Down Schedule for Calculation
of IDC & Financing Charges

(Rs In Lacs)

Sl. No.	Draw Down (Particulars)	2010-11					2011-12				
		Qtr1	Qtr. 2	Qtr.3	Qtr.4	TOTAL	Qtr1	Qtr. 2	Qtr. 3	Qtr. 4	TOTAL
1	Loans										
1.2	Indian Loans										
1.2.1	LIC 6500 CR										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	365.92	369.94	369.94	361.90	1467.70	365.92	369.94	369.94	365.92	1471.72
	Financing charges	0.76	0.72	3.67	8.67	13.82	2.33	3.14	4.89	14.03	24.39
1.2.2	UCO BANK										
	Draw down Amount	10000.00	0.00	0.00	0.00	10000.00	0.00	0.00	0.00	0.00	0.00
	IDC	219.12	433.53	433.96	461.09	1547.70	466.22	471.34	472.44	565.95	1975.95
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.3	PFC LTD.										
	Draw down Amount	-1250.00	-1250.00	-1250.00	-1250.00	-5000.00	-1250.00	-1250.00	-1250.00	-1250.00	-5000.00
	IDC	1204.43	1186.58	1008.78	934.03	4333.82	917.50	900.38	873.22	837.20	3528.30
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.80	0.80	0.00	0.00	1.60
1.2.4	Punjab & Sind Bank										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8000.00	8000.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	176.71	176.71
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.5	STATE BANK OF INDIA										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.6	Normative Loan (IR Deployed)										
	Draw down Amount	-5438.41	3776.48	4353.40	2984.23	5675.70	5499.41	5069.90	4379.70	-7786.81	7162.20
	IDC	87.24	-6.76	94.90	196.11	371.49	312.89	383.69	494.48	413.18	1604.24
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL										
	Draw down Amount	3311.59	2526.48	3103.40	1734.23	10675.70	4249.41	3819.90	3129.70	-1036.81	10162.20
	IDC	1876.71	1983.29	1907.58	1953.12	7720.71	2062.53	2125.35	2210.08	2358.96	8756.91
	Financing charges	0.76	0.72	3.67	8.67	13.82	3.13	3.94	4.89	14.03	25.99
1.2.20	Q-SERIES BONDS										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4500.00	4500.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.80	22.80
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.21	R1- SERIES BOND										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.22	GOVT. OF INDIA LOANS										
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Total Indian Loans										
	Draw down Amount	3311.59	2526.48	3103.40	1734.23	10675.70	4249.41	3819.90	3129.70	3463.19	14662.20
	IDC	1876.71	1983.29	1907.58	1953.12	7720.71	2062.53	2125.35	2210.08	2381.76	8779.71
	Financing charges	0.76	0.72	3.67	8.67	13.82	3.13	3.94	4.89	14.03	25.99
3.1	Foreign equity drawn										
3.2	Indian equity drawn	1419.25	1082.78	1330.03	743.24	4575.30	1821.18	1637.10	1341.30	1484.22	6283.80
	Total equity deployed	1419.25	1082.78	1330.03	743.24	4575.30	1821.18	1637.10	1341.30	1484.22	6283.80



Am

Name of the Company
Name of the Power Station

Draw Down Schedule for Calculation
of IDC & Financing Charges

(Rs in Lacs)

Sl. No.	Draw Down (Particulars)	2012-13					2013-14 (from 01.04.2013 to			Cumulative Total
		Qtr1	Qtr. 2	Qtr. 3	Qtr. 4	TOTAL	Qtr1 From 01-04-2013 to 30.04.2013 (2 Units)	Qtr1 From 01-05-2013 to 18.05.2013 (1 Unit)	TOTAL	
1	Loans									
1.2	Indian Loans									
1.2.1	LIC 6500 CR									
	Draw down Amount	-666.67	0.00	-666.67	0.00	-1333.33	0.00	-666.67	-666.67	14000.00
	IDC	353.40	352.40	342.07	329.75	1377.61	54.87	15.74	70.61	9110.03
	Financing charges	1.41	1.00	1.00	1.00	4.41	0.00	0.00	0.00	231.61
1.2.2	UCO BANK									
	Draw down Amount			-833.33		-833.33	0.00	0.00	0.00	19166.67
	IDC	565.95	572.16	571.46	488.51	2198.08	80.34	24.10	104.45	5842.66
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.3	PFC LTD.									
	Draw down Amount	-1250.00	-1250.00	-1250.00	-1250.00	-5000.00	-1250.00	0.00	-1250.00	32500.00
	IDC	810.34	792.04	764.58	721.48	3088.44	117.20	34.54	151.74	20395.88
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.90
1.2.4	Punjab & Sind Bank									
	Draw down Amount	4000.00	0.00	0.00	0.00	4000.00	0.00	0.00	0.00	12000.00
	IDC	215.67	317.59	317.59	308.14	1158.99	50.55	15.16	65.71	1401.41
	Financing charges	0.41	0.00	0.00	0.00	0.41	0.00	0.00	0.00	0.41
1.2.5	STATE BANK OF INDIA									
	Draw down Amount	0.00	0.00	0.00	11500.00	11500.00	0.00	0.00	0.00	11500.00
	IDC	0.00	0.00	0.00	12.84	12.84	48.16	14.45	62.61	75.45
	Financing charges	0.00	0.00	0.00	57.50	57.50	0.00	0.00	0.00	57.50
1.2.6	Normative Loan (IR Deployed)									
	Draw down Amount	1492.08	4367.10	7188.70	-10867.98	2179.90	8640.37	446.00	9086.4	26743.37
	IDC	457.11	481.21	649.91	674.19	2262.42	101.64	33.56	135.20	8762.44
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL									
	Draw down Amount	3575.41	3117.10	4438.70	-617.98	10513.23	7390.37	-220.67	7169.70	115910.04
	IDC	2402.46	2515.40	2645.61	2534.91	10098.38	452.76	137.55	590.31	45587.87
	Financing charges	1.82	1.00	1.00	58.50	62.32	0.00	0.00	0.00	347.42
1.2.20	Q-SERIES BONDS									
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4500.00
	IDC	103.78	104.92	104.92	102.64	416.25	17.11	5.13	22.24	461.29
	Financing charges	0.00	4.00	3.00	3.00	10.00			0.00	10.00
1.2.21	R1- SERIES BOND									
	Draw down Amount	0.00	0.00	0.00	4920.00	4920.00	0.00	0.00	0.00	4920.00
	IDC	0.00	0.00	0.00	57.46	57.46	17.59	5.28	22.87	80.33
	Financing charges	0.00	0.00	0.00	9.00	9.00	0.00	0.00	0.00	9.00
1.2.22	GOVT. OF INDIA LOANS									
	Draw down Amount	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IDC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Financing charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Total Indian Loans									
	Draw down Amount	3575.41	3117.10	4438.70	4302.02	15433.23	7390.37	-220.67	7169.70	125330.04
	IDC	2506.24	2620.31	2750.53	2695.01	10572.09	487.46	147.96	635.42	46129.49
	Financing charges	1.82	5.00	4.00	70.50	81.32	0.00	0.00	0.00	366.42
3.1	Foreign equity drawn									
3.2	Indian equity drawn	1532.18	1335.90	2259.30	1486.72	6614.10	2881.87	191.17	3073.04	53713.04
	Total equity deployed	1532.18	1335.90	2259.30	1486.72	6614.10	2881.87	191.17	3073.04	53713.04

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E



For NHPC Limited

(A K Pandey)
CE (Comml.)
Commercial Division

(M.No. 051028)

Annexure to Form -14

Calculation of Interest taken in Form 14							Figures in lacs			
Sl. No.	Principal	From	to	Days	Interest Rate (%)	Interest	Interest			
							TOTAL	Intt. in form 14	Construction	O&M*
1	LIC - 6500 Cr									
	1000	22-May-06	30-Jun-06	40	8.65%	9.48	9.48			
	1000	1-Jul-06	30-Sep-06	92	8.65%	21.80	84.86			
	3500	24-Jul-06	30-Sep-06	69	9.53%	63.05				
	1000	1-Oct-06	31-Dec-06	92	8.65%	21.80	105.88			
	3500	1-Oct-06	31-Dec-06	92	9.53%	84.07				
	1000	1-Jan-07	31-Mar-07	90	8.65%	21.33	115.06			
	3500	1-Jan-07	31-Mar-07	90	9.53%	82.25				
	11500	28-Mar-07	31-Mar-07	4	9.11%	11.48				
	1000	1-Apr-07	30-Jun-07	91	8.65%	21.57	365.92			
	3500	1-Apr-07	30-Jun-07	91	9.53%	83.16				
	11500	1-Apr-07	30-Jun-07	91	9.11%	261.19				
	1000	1-Jul-07	30-Sep-07	92	8.65%	21.80	369.94			
	3500	1-Jul-07	30-Sep-07	92	9.53%	84.07				
	11500	1-Jul-07	30-Sep-07	92	9.11%	264.07				
	1000	1-Oct-07	31-Dec-07	92	8.65%	21.80	369.94			
	3500	1-Oct-07	31-Dec-07	92	9.53%	84.07				
	11500	1-Oct-07	31-Dec-07	92	9.11%	264.07				
	1000	1-Jan-08	31-Mar-08	91	8.65%	21.57	365.92			
	3500	1-Jan-08	31-Mar-08	91	9.53%	83.16				
	11500	1-Jan-08	31-Mar-08	91	9.11%	261.19				
	1000	1-Apr-08	30-Jun-08	91	8.65%	21.57	365.92			
	3500	1-Apr-08	30-Jun-08	91	9.53%	83.16				
	11500	1-Apr-08	30-Jun-08	91	9.11%	261.19				
	1000	1-Jul-08	30-Sep-08	92	8.65%	21.80	369.94			
	3500	1-Jul-08	30-Sep-08	92	9.53%	84.07				
	11500	1-Jul-08	30-Sep-08	92	9.11%	264.07				
	1000	1-Oct-08	31-Dec-08	92	8.65%	21.80	369.94			
	3500	1-Oct-08	31-Dec-08	92	9.53%	84.07				
	11500	1-Oct-08	31-Dec-08	92	9.11%	264.07				
	1000	1-Jan-09	31-Mar-09	90	8.65%	21.33	361.90			
	3500	1-Jan-09	31-Mar-09	90	9.53%	82.25				
	11500	1-Jan-09	31-Mar-09	90	9.11%	258.32				
	1000	1-Apr-09	30-Jun-09	91	8.65%	21.57	365.92			
	3500	1-Apr-09	30-Jun-09	91	9.53%	83.16				
	11500	1-Apr-09	30-Jun-09	91	9.11%	261.19				
	1000	1-Jul-09	30-Sep-09	92	8.65%	21.80	369.94			
	3500	1-Jul-09	30-Sep-09	92	9.53%	84.07				
	11500	1-Jul-09	30-Sep-09	92	9.11%	264.07				
	1000	1-Oct-09	31-Dec-09	92	8.65%	21.80	369.94			
	3500	1-Oct-09	31-Dec-09	92	9.53%	84.07				
	11500	1-Oct-09	31-Dec-09	92	9.11%	264.07				
	1000	1-Jan-10	31-Mar-10	90	8.65%	21.33	361.90			
	3500	1-Jan-10	31-Mar-10	90	9.53%	82.25				
	11500	1-Jan-10	31-Mar-10	90	9.11%	258.32				
	1000	1-Apr-10	30-Jun-10	91	8.65%	21.57	365.92			
	3500	1-Apr-10	30-Jun-10	91	9.53%	83.16				
	11500	1-Apr-10	30-Jun-10	91	9.11%	261.19				
	1000	1-Jul-10	30-Sep-10	92	8.65%	21.80	369.94			
	3500	1-Jul-10	30-Sep-10	92	9.53%	84.07				
	11500	1-Jul-10	30-Sep-10	92	9.11%	264.07				
	1000	1-Oct-10	31-Dec-10	92	8.65%	21.80	369.94			
	3500	1-Oct-10	31-Dec-10	92	9.53%	84.07				
	11500	1-Oct-10	31-Dec-10	92	9.11%	264.07				
	1000	1-Jan-11	31-Mar-11	90	8.65%	21.33	361.90			
	3500	1-Jan-11	31-Mar-11	90	9.53%	82.25				
	11500	1-Jan-11	31-Mar-11	90	9.11%	258.32				



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Annexure to Form -14

Calculation of Interest taken in Form 14								Figures in lacs	
Sl. No.	Pricipal	From	to	Days	Interest Rate (%)	Interest	Interest	Intt. in form 14	
	11700	1-Apr-08	30-Jun-08	91	9.85%	287.32	564.28		
	300	1-Apr-08	30-Jun-08	91	9.83%	7.35			
	3000	1-Apr-08	30-Jun-08	91	9.70%	72.55			
	6000	1-Apr-08	30-Jun-08	91	9.90%	148.09			
	11500	16-Jun-08	30-Jun-08	15	10.36%	48.96			
	11700	1-Jul-08	30-Sep-08	92	9.85%	290.48	833.57		
	300	1-Jul-08	30-Sep-08	92	9.83%	7.43			
	3000	1-Jul-08	30-Sep-08	92	9.70%	73.35			
	6000	1-Jul-08	30-Sep-08	92	9.90%	149.72			
	11500	1-Jul-08	30-Sep-08	92	10.36%	300.30			
	800	25-Sep-08	30-Sep-08	6	11.71%	1.54			
	5800	26-Sep-08	30-Sep-08	5	11.75%	9.34			
	2200	29-Sep-08	30-Sep-08	2	11.70%	1.41			
	11700	1-Oct-08	31-Dec-08	92	9.85%	290.48	1081.55		
	300	1-Oct-08	31-Dec-08	92	9.83%	7.43			
	3000	1-Oct-08	31-Dec-08	92	9.70%	73.35			
	6000	1-Oct-08	31-Dec-08	92	9.90%	149.72			
	11500	1-Oct-08	31-Dec-08	92	10.36%	300.30			
	800	1-Oct-08	31-Dec-08	92	11.71%	23.61			
	5800	1-Oct-08	31-Dec-08	92	11.75%	171.78			
	2200	1-Oct-08	31-Dec-08	92	11.70%	64.88			
	11700	1-Jan-09	31-Mar-09	90	9.85%	284.17	1072.75		
	300	1-Jan-09	31-Mar-09	90	9.83%	7.27			
	3000	1-Jan-09	31-Mar-09	90	9.70%	71.75			
	6000	1-Jan-09	31-Mar-09	90	9.90%	146.47			
	11500	1-Jan-09	31-Mar-09	90	10.36%	293.77			
	800	1-Jan-09	31-Mar-09	90	11.71%	23.10			
	5800	1-Jan-09	31-Mar-09	90	11.75%	168.04			
	2200	1-Jan-09	31-Mar-09	90	11.70%	63.47			
	8700	25-Mar-09	31-Mar-09	7	8.82%	14.72			
	11700	1-Apr-09	30-Jun-09	91	9.85%	287.32	1261.10		
	300	1-Apr-09	30-Jun-09	91	9.83%	7.35			
	3000	1-Apr-09	30-Jun-09	91	9.70%	72.55			
	6000	1-Apr-09	30-Jun-09	91	9.90%	148.09			
	11500	1-Apr-09	30-Jun-09	91	10.36%	297.03			
	800	1-Apr-09	30-Jun-09	91	11.71%	23.36			
	5800	1-Apr-09	30-Jun-09	91	11.75%	169.91			
	2200	1-Apr-09	30-Jun-09	91	11.70%	64.17			
	8700	1-Apr-09	30-Jun-09	91	8.82%	191.31			
	11700	1-Jul-09	30-Sep-09	92	9.85%	290.48	1274.96		
	300	1-Jul-09	30-Sep-09	92	9.83%	7.43			
	3000	1-Jul-09	30-Sep-09	92	9.70%	73.35			
	6000	1-Jul-09	30-Sep-09	92	9.90%	149.72			
	11500	1-Jul-09	30-Sep-09	92	10.36%	300.30			
	800	1-Jul-09	30-Sep-09	92	11.71%	23.61			
	5800	1-Jul-09	30-Sep-09	92	11.75%	171.78			
	2200	1-Jul-09	30-Sep-09	92	11.70%	64.88			
	8700	1-Jul-09	30-Sep-09	92	8.82%	193.41			



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Annexure to Form -14								
Calculation of Interest taken in Form 14						Figures in lacs		
Sl. No.	Pricipal	From	to	Days	Interest Rate (%)	Interest	Interest	Intt. in form 14
	11700	1-Oct-09	31-Dec-09	92	9.85%	290.48	1274.96	
	300	1-Oct-09	31-Dec-09	92	9.83%	7.43		
	3000	1-Oct-09	31-Dec-09	92	9.70%	73.35		
	6000	1-Oct-09	31-Dec-09	92	9.90%	149.72		
	11500	1-Oct-09	31-Dec-09	92	10.36%	300.30		
	800	1-Oct-09	31-Dec-09	92	11.71%	23.61		
	5800	1-Oct-09	31-Dec-09	92	11.75%	171.78		
	2200	1-Oct-09	31-Dec-09	92	11.70%	64.88		
	8700	1-Oct-09	31-Dec-09	92	8.82%	193.41		
	11700	1-Jan-10	14-Jan-10	14	9.85%	44.20	1221.61	
	10450	15-Jan-10	31-Mar-10	76	9.85%	214.33		
	300	1-Jan-10	31-Mar-10	90	9.83%	7.27		
	3000	1-Jan-10	31-Mar-10	90	9.70%	71.74		
	6000	1-Jan-10	31-Mar-10	90	9.90%	146.47		
	11500	1-Jan-10	31-Mar-10	90	10.36%	293.77		
	800	1-Jan-10	31-Mar-10	90	11.71%	23.10		
	5800	1-Jan-10	31-Mar-10	90	11.75%	168.04		
	2200	1-Jan-10	31-Mar-10	90	11.70%	63.47		
	8700	1-Jan-10	31-Mar-10	90	8.82%	189.21		
	10450	1-Apr-10	14-Apr-10	14	9.85%	39.48	1204.43	
	9200	15-Apr-10	30-Jun-10	77	9.85%	191.17		
	300	1-Apr-10	30-Jun-10	91	9.83%	7.35		
	3000	1-Apr-10	30-Jun-10	91	9.70%	72.55		
	6000	1-Apr-10	30-Jun-10	91	9.90%	148.09		
	11500	1-Apr-10	30-Jun-10	91	10.36%	297.03		
	800	1-Apr-10	30-Jun-10	91	11.71%	23.36		
	5800	1-Apr-10	30-Jun-10	91	11.75%	169.91		
	2200	1-Apr-10	30-Jun-10	91	11.70%	64.17		
	8700	1-Apr-10	30-Jun-10	91	8.82%	191.31		
	9200	1-Jul-10	14-Jul-10	14	9.85%	34.76	1186.58	
	7950	15-Jul-10	30-Sep-10	78	9.85%	167.34		
	300	1-Jul-10	30-Sep-10	92	9.83%	7.43		
	3000	1-Jul-10	30-Sep-10	92	9.70%	73.35		
	6000	1-Jul-10	30-Sep-10	92	9.90%	149.72		
	11500	1-Jul-10	30-Sep-10	92	10.36%	300.30		
	800	1-Jul-10	30-Sep-10	92	11.71%	23.61		
	5800	1-Jul-10	30-Sep-10	92	11.75%	171.78		
	2200	1-Jul-10	30-Sep-10	92	11.70%	64.88		
	8700	1-Jul-10	30-Sep-10	92	8.82%	193.41		
	7950	1-Oct-10	14-Oct-10	14	9.85%	30.04	1008.78	
	300	1-Oct-10	14-Oct-10	14	9.83%	1.13		
	3000	1-Oct-10	14-Oct-10	14	9.70%	11.16		
	6000	1-Oct-10	14-Oct-10	14	9.90%	22.78		
	11500	1-Oct-10	14-Oct-10	14	10.36%	45.70		
	800	1-Oct-10	14-Oct-10	14	11.71%	3.59		
	5800	1-Oct-10	14-Oct-10	14	11.75%	26.14		
	2200	1-Oct-10	14-Oct-10	14	11.70%	9.87		
	8700	1-Oct-10	14-Oct-10	14	8.82%	29.43		
	45000	15-Oct-10	31-Dec-10	78	8.62%	828.94		
	45000	1-Jan-11	14-Jan-11	14	8.62%	148.78	934.03	
	43750	15-Jan-11	31-Mar-11	76	8.62%	785.25		



Annexure to Form -14									
Calculation of Interest taken in Form 14									
Sl. No.	Principal	From	to	Days	Interest Rate (%)	Figures in lacs			
						Interest	Interest	Intt. in form 14	
	43750	1-Apr-11	14-Apr-11	14	8.62%	144.65	917.50		
	42500	15-Apr-11	30-Jun-11	77	8.62%	772.85			
	42500	1-Jul-11	14-Jul-11	14	8.62%	140.52	900.38		
	41250	15-Jul-11	30-Sep-11	78	8.62%	759.86			
	41250	1-Oct-11	14-Oct-11	14	8.62%	136.38	873.22		
	40000	15-Oct-11	31-Dec-11	78	8.62%	736.83			
	40000	1-Jan-12	15-Jan-12	15	8.62%	141.70	837.20		
	38750	16-Jan-12	31-Mar-12	76	8.62%	695.50			
	38750	1-Apr-12	15-Apr-12	15	8.62%	137.27	810.34		
	37500	16-Apr-12	30-Jun-12	76	8.62%	673.07			
	37500	1-Jul-12	15-Jul-12	15	8.62%	132.84	792.04		
	36250	16-Jul-12	30-Sep-12	77	8.62%	659.19			
	36250	1-Oct-12	14-Oct-12	14	8.62%	119.85	764.58		
	35000	15-Oct-12	31-Dec-12	78	8.62%	644.73			
	35000	1-Jan-13	14-Jan-13	14	8.62%	115.72	721.48	20244.14	
	33750	15-Jan-13	31-Mar-13	76	8.62%	605.76			
	33750	1-Apr-13	14-Apr-13	14	8.62%	111.59	234.39	117.20	117.20
	32500	15-Apr-13	30-Apr-13	16	8.62%	122.81			
	32500	1-May-13	18-May-13	18	8.62%	138.16	138.16	34.54	103.62
4	Punjab & Sind Bank								
	8000.00	17-Jan-12	31-Mar-12	75	10.75%	176.71	176.71		
	8000.00	1-Apr-12	30-Apr-12	30	10.75%	70.68	215.67		
	8000.00	1-May-12	26-Jun-12	57	10.50%	131.18			
	12000.00	27-Jun-12	30-Jun-12	4	10.50%	13.81			
	12000.00	1-Jul-12	30-Sep-12	92	10.50%	317.59	317.59		
	12000.00	1-Oct-12	31-Dec-12	92	10.50%	317.59	317.59		
	12000.00	1-Jan-13	28-Feb-13	59	10.50%	203.67	308.14	1335.70	
	12000.00	1-Mar-13	31-Mar-13	31	10.25%	104.47			
	12000.00	1-Apr-13	30-Apr-13	30	10.25%	101.10	101.10	50.55	50.55
	12000.00	1-May-13	18-May-13	18	10.25%	60.66	60.66	15.16	45.49
5	STATE BANK OF INDIA								
	11500.00	28-Mar-13	31-Mar-13	4	10.19%	12.84	12.84	12.84	
	11500.00	1-Apr-13	30-Apr-13	30	10.19%	96.32	96.32	48.16	48.16
	11500.00	1-May-13	18-May-13	18	10.19%	57.79	57.79	14.45	43.34
6	Q-SERIES BONDS								
	4500.00	12-Mar-12	31-Mar-12	20	9.25%	22.80	22.80		
	4500.00	1-Apr-12	30-Jun-12	91	9.25%	103.78	103.78		
	4500.00	1-Jul-12	30-Sep-12	92	9.25%	104.92	104.92		
	4500.00	1-Oct-12	31-Dec-12	92	9.25%	104.92	104.92		
	4500.00	1-Jan-13	31-Mar-13	90	9.25%	102.64	102.64	439.05	
	4500.00	1-Apr-13	30-Apr-13	30	9.25%	34.21	34.21	17.11	17.11
	4500.00	1-May-13	18-May-13	18	9.25%	20.53	20.53	5.13	15.40
7	R1- SERIES BOND								
	4920.00	11-Feb-13	31-Mar-13	49	8.70%	57.46	57.46	57.46	
	4920.00	1-Apr-13	30-Apr-13	30	8.70%	35.18	35.18	17.59	17.59
	4920.00	1-May-13	18-May-13	18	8.70%	21.11	21.11	5.28	15.83



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Calculation Of Effective Rate Of Interest for TLDP-III Project

Formula for Effective Rate of Interest $= (1+r/m)^m - 1$

r = rate of interest p.a

m = frequency of interest payment

Sl. No.	Name of the Bank/FI	Actual Rate Of Interest	Amount o/s as on 31.03.2007	Bench Mark rate as on 31.03.2007	r	m	r/m	$1+r/m$	$(1+r/m)^m$	$(1+r/m)^m - 1$	$\{(1+r/m)^m - 1\} \times 100$ (in %)	INTEREST
	L/C Rs 6500 Cr. Line of credit	FIXED	10.00	8.65	0.0865	2	0.0433	1.0433	1.0885	0.0885	8.85	0.89
	L/C Rs 6500 Cr. Line of credit	FIXED	35.00	9.53	0.0953	2	0.0477	1.0477	1.0977	0.0977	9.77	3.42
	L/C Rs 6500 Cr. Line of credit	FIXED	115.00	9.11	0.0911	2	0.0456	1.0456	1.0933	0.0933	9.33	10.73
			160.00									15.03
												9.40

Weighted Average Annualized Rate

Sl. No.	Name of the Bank/FI	Actual Rate Of Interest	Amount o/s as on 31.03.2008	Bench Mark rate as on 31.03.2008	r	m	r/m	$1+r/m$	$(1+r/m)^m$	$(1+r/m)^m - 1$	$\{(1+r/m)^m - 1\} \times 100$ (in %)	INTEREST
	L/C Rs 6500 Cr. Line of credit	FIXED	10.00	8.65	0.0865	2	0.0433	1.0433	1.0885	0.0885	8.85	0.89
	L/C Rs 6500 Cr. Line of credit	FIXED	35.00	9.53	0.0953	2	0.0477	1.0477	1.0977	0.0977	9.77	3.42
	L/C Rs 6500 Cr. Line of credit	FIXED	115.00	9.11	0.0911	2	0.0456	1.0456	1.0933	0.0933	9.33	10.73
	PFC LTD.	FIXED	117.00	9.85	0.0985	12	0.0082	1.0082	1.1030	0.1030	10.30	12.05
	PFC LTD.	FIXED	3.00	9.83	0.0983	12	0.0082	1.0082	1.1030	0.1030	10.30	0.31
	PFC LTD.	FIXED	30.00	9.70	0.0970	12	0.0081	1.0081	1.1016	0.1016	10.16	3.05
	PFC LTD.	FIXED	60.00	9.90	0.0990	12	0.0083	1.0083	1.1043	0.1043	10.43	6.26
			370.00									36.70
												9.92

Weighted Average Annualized Rate

Sl. No.	Name of the Bank/FI	Actual Rate Of Interest	Amount o/s as on 31.03.2009	Bench Mark rate as on 31.03.2009	r	m	r/m	$1+r/m$	$(1+r/m)^m$	$(1+r/m)^m - 1$	$\{(1+r/m)^m - 1\} \times 100$ (in %)	INTEREST
	L/C Rs 6500 Cr. Line of credit	FIXED	10.00	8.65	0.0865	2	0.0433	1.0433	1.0885	0.0885	8.85	0.89
	L/C Rs 6500 Cr. Line of credit	FIXED	35.00	9.53	0.0953	2	0.0477	1.0477	1.0977	0.0977	9.77	3.42
	L/C Rs 6500 Cr. Line of credit	FIXED	115.00	9.11	0.0911	2	0.0456	1.0456	1.0933	0.0933	9.33	10.73
	PFC LTD.	FIXED	117.00	9.85	0.0985	12	0.0082	1.0082	1.1030	0.1030	10.30	12.05
	PFC LTD.	FIXED	3.00	9.83	0.0983	12	0.0082	1.0082	1.1030	0.1030	10.30	0.31
	PFC LTD.	FIXED	30.00	9.70	0.0970	12	0.0081	1.0081	1.1016	0.1016	10.16	3.05
	PFC LTD.	FIXED	60.00	9.90	0.0990	12	0.0083	1.0083	1.1043	0.1043	10.43	6.26
			115.00	10.36	0.1036	12	0.0086	1.0086	1.1082	0.1082	10.82	12.44
			8.00	11.71	0.1171	12	0.0098	1.0098	1.1242	0.1242	12.42	0.99
			58.00	11.75	0.1175	12	0.0098	1.0098	1.1242	0.1242	12.42	7.20
			22.00	11.70	0.1170	12	0.0098	1.0098	1.1242	0.1242	12.42	2.73
			87.00	8.82	0.0882	12	0.0074	1.0074	1.0925	0.0925	9.25	8.05
			660.00									68.12
												10.32

Weighted Average Annualized Rate



Ray

Sl. No.	Name of the Bank/FI	Actual Rate Of Interest	Amount o/s as on 31.03.2010	Bench Mark rate as on 31.03.2010	r	m	r/m	1+r/m	(1+r/m)^m	(1+r/m)^m-1	{{(1+r/m)^m-1} X 100 (in %)}	INTEREST
	L/C Rs 6500 Cr. Line of credit	FIXED	10.00	8.65	0.0865	2	0.0433	1.0433	1.0885	0.0885	8.85	0.89
	L/C Rs 6500 Cr. Line of credit	FIXED	35.00	9.53	0.0953	2	0.0477	1.0477	1.0977	0.0977	9.77	3.42
	L/C Rs 6500 Cr. Line of credit	FIXED	115.00	9.11	0.0911	2	0.0456	1.0456	1.0933	0.0933	9.33	10.73
	PFC LTD.	FIXED	104.50	9.85	0.0985	12	0.0082	1.0082	1.1030	0.1030	10.30	10.76
	PFC LTD.	FIXED	3.00	9.83	0.0983	12	0.0082	1.0082	1.1030	0.1030	10.30	0.31
	PFC LTD.	FIXED	30.00	9.70	0.0970	12	0.0081	1.0081	1.1016	0.1016	10.16	3.05
	PFC LTD.	FIXED	60.00	9.90	0.0990	12	0.0083	1.0083	1.1043	0.1043	10.43	6.26
	PFC LTD.	FIXED	115.00	10.36	0.1036	12	0.0086	1.0086	1.1082	0.1082	10.82	12.44
	PFC LTD.	FIXED	8.00	11.71	0.1171	12	0.0098	1.0098	1.1242	0.1242	12.42	0.99
	PFC LTD.	FIXED	58.00	11.75	0.1175	12	0.0098	1.0098	1.1242	0.1242	12.42	7.20
	PFC LTD.	FIXED	22.00	11.70	0.1170	12	0.0098	1.0098	1.1242	0.1242	12.42	2.73
	PFC LTD.	FIXED	87.00	8.82	0.0882	12	0.0074	1.0074	1.0925	0.0925	9.25	8.05
	PFC LTD.	FIXED	100.00	8.60	0.0860	12	0.0072	1.0072	1.0899	0.0899	8.99	8.99
	UCO BANK	FIXED (BPLR - 3.65%)	747.50									75.82
												10.14

Weighted Average Annualized Rate

Sl. No.	Name of the Bank/FI	Actual Rate Of Interest	Amount o/s as on 31.03.2011	Bench Mark rate as on 31.03.2011	r	m	r/m	1+r/m	(1+r/m)^m	(1+r/m)^m-1	{{(1+r/m)^m-1} X 100 (in %)}	INTEREST
	L/C Rs 6500 Cr. Line of credit	FIXED	10.00	8.65	0.0865	2	0.0433	1.0433	1.0885	0.0885	8.85	0.89
	L/C Rs 6500 Cr. Line of credit	FIXED	35.00	9.53	0.0953	2	0.0477	1.0477	1.0977	0.0977	9.77	3.42
	L/C Rs 6500 Cr. Line of credit	FIXED	115.00	9.11	0.0911	2	0.0456	1.0456	1.0933	0.0933	9.33	10.73
	PFC LTD.	FIXED	54.50	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	4.90
	PFC LTD.	FIXED	3.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	0.27
	PFC LTD.	FIXED	30.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	2.70
	PFC LTD.	FIXED	60.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	5.39
	PFC LTD.	FIXED	115.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	10.34
	PFC LTD.	FIXED	8.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	0.72
	PFC LTD.	FIXED	58.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	5.21
	PFC LTD.	FIXED	22.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	1.98
	PFC LTD.	FIXED	87.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	7.82
	UCO BANK	FIXED (BPLR - 3.65%)	100.00	9.35	0.0935	12	0.0078	1.0078	1.0977	0.0977	9.77	9.77
	UCO BANK	FIXED (BPLR - 3.65%)	100.00	9.35	0.0935	12	0.0078	1.0078	1.0977	0.0977	9.77	9.77
			797.50									73.91
												9.27

Weighted Average Annualized Rate



My

Sl. No.	Name of the Bank/FI	Actual Rate Of Interest	Amount o/s as on 31.03.2012	Bench Mark rate as on 31.03.2012	r	m	r/m	1+r/m	(1+r/m)^m	(1+r/m)^m-1	{(1+r/m)^m-1} X 100 (in %)	INTEREST
	L C Rs 6500 Cr. Line of credit	FIXED	10.00	8.65	0.0865	2	0.0433	1.0433	1.0885	0.0885	8.85	0.89
	L C Rs 6500 Cr. Line of credit	FIXED	35.00	9.53	0.0953	2	0.0477	1.0477	1.0977	0.0977	9.77	3.42
	L C Rs 6500 Cr. Line of credit	FIXED	115.00	9.11	0.0911	2	0.0456	1.0456	1.0933	0.0933	9.33	10.73
	PFC LTD.	FIXED	4.50	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	0.40
	PFC LTD.	FIXED	3.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	0.27
	PFC LTD.	FIXED	30.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	2.70
	PFC LTD.	FIXED	60.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	5.39
	PFC LTD.	FIXED	115.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	10.34
	PFC LTD.	FIXED	8.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	0.72
	PFC LTD.	FIXED	58.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	5.21
	PFC LTD.	FIXED	22.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	1.98
	PFC LTD.	FIXED	87.00	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	7.82
	PFC LTD.	FIXED	100.00	11.35	0.1135	12	0.0095	1.0095	1.1201	0.1201	12.01	12.01
	UCO BANK	FIXED (BPLR - 3.65%)	100.00	11.35	0.1135	12	0.0095	1.0095	1.1201	0.1201	12.01	12.01
	UCO BANK	FIXED (BPLR - 3.65%)	80.00	10.75	0.1075	12	0.0090	1.0090	1.1135	0.1135	11.35	9.08
	FUNJAB & SIND BANK	BASE RATE	45.00	9.25	0.0925	1	0.0925	1.0925	1.0925	0.0925	9.25	4.16
	Q-SERIES BONDS	FIXED	872.50									87.13
												9.99

Weighted Average Annualized Rate

Sl. No.	Name of the Bank/FI	Actual Rate Of Interest	Amount o/s as on 31.03.2013	Bench Mark rate as on 31.03.2013	r	m	r/m	1+r/m	(1+r/m)^m	(1+r/m)^m-1	{(1+r/m)^m-1} X 100 (in %)	INTEREST
	L C Rs 6500 Cr. Line of credit	FIXED	9.17	9.12	0.0912	2	0.0456	1.0456	1.0933	0.0933	9.33	0.86
	L C Rs 6500 Cr. Line of credit	FIXED	32.08	9.12	0.0912	2	0.0456	1.0456	1.0933	0.0933	9.33	2.99
	L C Rs 6500 Cr. Line of credit	FIXED	105.42	9.12	0.0912	2	0.0456	1.0456	1.0933	0.0933	9.33	9.84
	PFC LTD.	FIXED	337.50	8.62	0.0862	12	0.0072	1.0072	1.0899	0.0899	8.99	30.34
	UCO BANK	BASE RATE	95.83	10.20	0.1020	12	0.0085	1.0085	1.1069	0.1069	10.69	10.24
	UCO BANK	BASE RATE	95.83	10.20	0.1020	12	0.0085	1.0085	1.1069	0.1069	10.69	10.24
	PUNJAB & SIND BANK	BASE RATE	120.00	10.25	0.1025	12	0.0085	1.0085	1.1069	0.1069	10.69	12.83
	STATE BANK OF INDIA	BASE RATE+0.49%	115.00	10.19	0.1019	12	0.0085	1.0085	1.1069	0.1069	10.69	12.29
	Q-SERIES BONDS	FIXED	45.00	9.25	0.0925	1	0.0925	1.0925	1.0925	0.0925	9.25	4.16
	RI-SERIES BONDS	FIXED	49.20	8.70	0.0870	1	0.0870	1.0870	1.0870	0.0870	8.70	4.28
			1005.03									98.08
												9.76

Weighted Average Annualized Rate



Calculation of IDC on Normative Loan**TLDP-III POWER STATION**

(' in Crores)

Year / Month	Cumulative Cash Exp	Sources			Interest	
		Equity	Commercial Loan	Normative Loan	Rate of Interest	Interest on Normative Loan
		30%	70%			
2000-01	4.50	1.35	0.00	3.15		0.00
2001-02	11.87	3.56	0.00	8.31	12.52%	0.72
2002-03	24.52	7.36	0.00	17.16	11.59%	1.48
2003-04	55.80	16.74	0.00	39.06	10.54%	2.96
2004-05	105.87	31.76	0.00	74.11	9.11%	5.15
2005-06	210.80	63.24	0.00	147.56	8.09%	8.97
2006-07	396.58	118.98	160.00	117.61	7.97%	10.56
2007-08	637.17	191.15	370.00	76.02	9.40%	9.10
2008-09	879.29	263.79	660.00	-44.50	9.92%	1.56
						40.50
<i>Upto Mar-09</i>	879.29	263.79	660.00	-44.50		
Apr-09	918.17	275.45	660.00	-17.28	10.32%	-0.27
May-09	938.91	281.67	660.00	-2.76	10.32%	-0.09
Jun-09	960.85	288.25	660.00	12.59	10.32%	0.04
Jul-09	964.75	289.43	660.00	15.33	10.32%	0.12
Aug-09	979.62	293.89	660.00	25.74	10.32%	0.18
Sep-09	993.11	297.93	660.00	35.18	10.32%	0.26
Oct-09	1009.68	302.90	660.00	46.77	10.32%	0.35
Nov-09	1018.36	305.51	660.00	52.85	10.32%	0.43
Dec-09	1032.85	309.86	660.00	63.00	10.32%	0.50
Jan-10	1049.23	314.77	660.00	74.46	10.32%	0.59
Feb-10	1064.60	319.38	647.50	97.72	10.32%	0.74
Mar-10	1105.56	331.67	747.50	26.3920	10.32%	0.53
TOTAL						3.39
<i>Upto Mar-10</i>	1105.56	331.67	747.50	26.39		
Apr-10	1126.49	337.95	747.50	41.04	10.14%	0.29
May-10	1139.95	341.99	735.00	62.97	10.14%	0.44
Jun-10	1152.87	345.86	835.00	-27.99	10.14%	0.15
Jul-10	1172.46	351.74	822.50	-1.78	10.14%	-0.13
Aug-10	1179.12	353.74	822.50	2.88	10.14%	0.00
Sep-10	1188.96	356.69	822.50	9.77	10.14%	0.05
Oct-10	1203.38	361.01	810.00	32.36	10.14%	0.18
Nov-10	1226.24	367.87	810.00	48.37	10.14%	0.34
Dec-10	1233.30	369.99	810.00	53.31	10.14%	0.43
Jan-11	1252.59	375.78	797.50	79.31	10.14%	0.56
Feb-11	1259.95	377.98	797.50	84.46	10.14%	0.69
Mar-11	1258.07	377.42	797.50	83.15	10.14%	0.71
TOTAL						3.71
<i>Upto Mar-11</i>	1258.07	377.42	797.50	83.15		
Apr-11	1301.88	390.56	770.13	141.19	9.27%	0.87
May-11	1319.23	395.77	770.13	153.33	9.27%	1.14
Jun-11	1318.78	395.63	785.00	138.14	9.27%	1.13
Jul-11	1334.24	400.27	772.50	161.47	9.27%	1.16
Aug-11	1349.12	404.73	772.50	171.88	9.27%	1.29
Sep-11	1373.35	412.00	772.50	188.84	9.27%	1.39
Oct-11	1385.57	415.67	760.00	209.90	9.27%	1.54
Nov-11	1399.53	419.86	760.00	219.67	9.27%	1.66



Handwritten signature or initials.

Dec-11	1418.06	425.42	760.00	232.64	9.27%	1.75
Jan-12	1419.95	425.98	827.50	166.46	9.27%	1.54
Feb-12	1431.96	429.59	827.50	174.87	9.27%	1.32
Mar-12	1467.53	440.26	872.50	154.77	9.27%	1.27
TOTAL						16.04
<i>Upto Mar-12</i>	1467.53	440.26	872.50	154.77		
Apr-12	1489.63	446.89	853.33	189.41	9.99%	1.43
May-12	1501.35	450.41	853.33	197.62	9.99%	1.61
Jun-12	1518.60	455.58	893.33	169.69	9.99%	1.53
Jul-12	1535.59	460.68	893.33	181.58	9.99%	1.46
Aug-12	1551.34	465.40	880.83	205.11	9.99%	1.61
Sep-12	1563.13	468.94	880.83	213.36	9.99%	1.74
Oct-12	1598.46	479.54	861.66	257.26	9.99%	1.96
Nov-12	1622.90	486.87	861.66	274.37	9.99%	2.21
Dec-12	1638.44	491.53	861.66	285.25	9.99%	2.33
Jan-13	1649.72	494.92	849.16	305.65	9.99%	2.46
Feb-13	1662.25	498.68	890.03	273.55	9.99%	2.41
Mar-13	1688.00	506.40	1005.03	176.57	9.99%	1.87
TOTAL						22.62
1/4/2013 2 units COD						86.2724
<i>Upto Mar-13</i>	1774.28	532.28	1005.03	236.97		
Apr-13	1784.06	535.22	985.87	262.97	9.76%	2.03
Construction 2/4						1.02
O&M 2/4						1.02
Upto April-13	1785.08	535.52	985.87	263.69		
Upto 19.05.13	1786.73	536.02	985.87	264.84	9.76%	1.34
Construction 1/4						0.34
O&M 3/4						1.01
Cash Cost as on CoD	1790.43	537.13	985.87	267.4337		
Undischarged Liability	130.71					
Total Cost	1921.14					87.62



My

Actual Cash Expenditure

Name of the Company
Name of the Power Station

NHPC Ltd
TEESTA LOW DAM -III POWER STATION

	Fin Year	Quarter-I	Quarter-II	Quarter-III	Quarter-IV	TOTAL
Payment to contractors/suppliers	2000-01				45,406,194	45,406,194
% of fund deployment						
Payment to contractors/suppliers	2001-02				77,599,281	77,599,281
% of fund deployment						
Payment to contractors/suppliers	2002-03				132,110,689	132,110,689
% of fund deployment						
Payment to contractors/suppliers	2003-04				317,384,845	317,384,845
% of fund deployment						
Payment to contractors/suppliers	2004-05				507,450,671	507,450,671
% of fund deployment						
Payment to contractors/suppliers	2005-06				1,061,641,905	1,061,641,905
% of fund deployment						
Payment to contractors/suppliers	2006-07				1,889,588,391	1,889,588,391
% of fund deployment						
Payment to contractors/suppliers	2007-08				2,180,684,949	2,180,684,949
% of fund deployment						
Payment to contractors/suppliers	2008-09	735,852,084	729,859,191		1,285,807,974	2,751,519,249
% of fund deployment						
Payment to contractors/suppliers	2009-10	584,176,233	601,919,076	280,123,259	717,456,243	2,183,674,811
% of fund deployment						
Payment to contractors/suppliers	2010-11	510,074,021	369,814,496	424,743,920	243,740,073	1,548,372,510
% of fund deployment						
Payment to contractors/suppliers	2011-12	545,965,474	495,986,687	479,125,986	712,969,899	2,234,048,046
% of fund deployment						
Payment to contractors/suppliers	2012-13	496,864,031	448,964,205	730,154,858	354,835,393	2,030,818,487
% of fund deployment						
Payment to contractors/suppliers	2013-14	75,250,732		0	0	75,250,732
% of fund deployment						
TOTAL		7,918,963,788	1,701,592,763	1,990,675,153	961,196,316	17,035,550,760

Less : Construction stores & advances
Less : Current Assets, Loans and Advances
Add : Current liabilities & provisions as
Add : Normative IDC
Add : Interest on Term Loan over & above BS figure

33,142,809
298,611,909
1,597,683,862
876,247,244
33,704,110
19,211,431,258

Total audited expenditure upto COD (Form 5B-Annex.-1)

Note: If there is variation between payment and fund deployment, justification need to be furnished.

FOT M/s RAY & RAY
Chartered Accountants
FRN No: 301072E

For NHPC Limited



(A.K. Pathey)
CE (Compl.)

Commercial Division

(M.No. 051028)

CALCULATION OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company : NHPC LIMITED
Name of the Power station : TEESTA LOW DAM -III POWER STATION

	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14#	
1	2	3	4	5	6	7	8	9	11	12	14	15
CASE I : O&M data available for 2003-04 to 2007-08												
(Base O&M on the basis of actual data)												
A) Total O&M Expenses												
B) Abnormal O&M expenses*												
Additional security expenses												
Siltation												
Over staffing												
Any Other (Specify)												
C) (A-B)												
Calculation of average normalized O&M at 2007-08 price level	5.17	5.17	5.17	5.17	5.17	5.17	5.72	5.72	5.72	5.72	5.72	5.72
Escalation rate (Esc)%												
CASE II : New stations for which O&M data for 2003-04 to 2007-08 is not available												
Year of Commissioning												
Calculation of Base O&M**	N1	N2	N3	N4	N	N5	N6	N7	N8	N9	N10	
Assuming year of Commissioning 2004-05*	Project Cost x 02 x No. days / 365	N1 x (Esc) ²	N1 x (Esc)	N4	Average (N1-N4)	N x (Esc)	N x (Esc) ²	N x (Esc) ³	N x (Esc) ⁴			
										170.25	153.22	3597.86

* Abnormal O&M expenses such as:
- Security expenses on account of insurgency (other than normal security)
- Due to abnormal siltation

CASE II

** Escalation for new station during 2005-06 will be on pro data basis
* P1, P2, P3, P4, P5 are the actual O&M Expenses claimed in the year 2003-04, 2004-05, 2005-06, 2006-07, 2007-08 respectively.

Refer Annex-I to Form-15A

For M/s RAY & RAY

Chartered Accountants

FRN No: 301072E

For NHPC Limited

(A.K. Pandey)
CE (Comml.)
Commercial Division



(M.No. 051028)

Name of the Company: NHPC LIMITED

Name of the Power Station : Teesta Low Dam-III Power station

Calculation of O&M expenses from 19/05/13 to 31/03/2014

		(Rs. in Lac)
(i)	Capital Cost as on COD (Excluding Un-discharged Liability)	179042.92
(ii)	Capital Expenditure as per the original scope up to Cut-Off date (Refer Annex-II to Form-15A)	29285.50
(iii)	Less : R&R Expenses before COD	38.68101
(iv)	Less: R & R Expenses after COD	1157.14
(iv)	Total capital expenditure up to cut-off date = (i)+(ii)-(iii)	207132.60
(v)	O&M Expenses full year for all four Machine @2% p.a.	4142.65
(vi)	O&M Expenses full year for Two Machine	2071.33
(vi)	O&M Expenses full year for Three Machine	3106.99
(v)	O&M Expenses from 01.04.2013 to 30.04.2013 (for 2 Machine & 30 days)	170.25
(vi)	O&M Expenses from 01.05.2013 to 18.05.2013 (for 3 Machine & 18 days)	153.22
(vii)	O&M Expenses from 19.05.2013 to 31.03.2014 (for all 4 Machine & 317 days)	3,597.86



My

Capital Expenditure incurred on the works covered in the original scope up to Cut-Off date ie 31.03.2016 as per CERC Tariff Regulation, 2009

(Rs. in Lac)

(i)	Release of un-discharged liability (existed at the time of COD) upto cut-off date	13,058.96
(ii)	Work within original scope & done during FY 2013-14	5,497.88
(iii)	Work within original scope & Projected to be done during FY 2014-15	6,268.20
(iv)	Work within original scope & Projected to be done during FY 2015-16	4,460.46
(iv)	TOTAL CAPITAL EXPENDITURE UPTO CUT-OFF DATE	29,285.50



AY

DETAILS OF O&M EXPENSES

Name of the Company : NHPC LIMITED
Name of the Power station : TEESTA LOW DAM -III POWER STATION

(₹ in Lakh)

Sl. No.	ITEMS	2003-04	2004-05	2005-06	2006-07	2007-08
1	2	4	5	6	7	8
(A)	Breakup of O&M Expenses					
1	Consumption of Stores & Spares					
2	Repair & Maintenance					
3	Insurance					
4	Security					
5	Administrative Expenses					
a	Rent					
b	Electricity Charges					
c	Travelling & Conveyance					
d	Communication expenses					
e	Advertising					
f	Foundation laying and inauguration					
g	Donations					
h	Entertainment					
	Sub-Total (Administrative Expenses)					
6	Employee Expenses					
a	Salary, Wages and Allowances					
b	Staff Welfare Expenses					
c	productive linked incentive					
d	Expenditure on VRS					
e	Ex-gratia					
	Sub-total (Employee Cost)					
7	Loss of stores					
8	provision					
9	Corporate Office Expenses allocation					
10	Others (specify items)					
	Total (1 to 10)					
8	Revenue / Recoveries, if any					
9	Net Expenses					
(B)	Detail of number of Emoployees					
	1) Executive					
	2) Non Executive					
	3) Skilled					
	4) Non-Skilled					
	Total					
1	Detail of Others Expenses [item No. A(2)(f)]					
	Rates and Taxes					
	Insurance					
	Electricity Charges					
	Advertisement & Publicity					
	Design & Consultancy Charges					
	Entertainment					
	Printing & Stationery					
	Exp. on Land Not Belonging to Corp.					
	Payment to Auditors					
	Other Expenses					
	Total					
2	Detail of Others Expenses [item No. A (6)]					
	Interest and Finance Charges					
	Depreciation					
	Prior Period Expenses (Net)					
	Total					
Notes						
i)	The methodology of allocation of corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation to each generating stations and stations under construction should be clearly specified.					
ii)	An annual increase in O&M expenses under a given head in excess of 20 percent should be explained with proper justification.					
iii)	The data should be based on audited balance sheets					
iv)	Details of arrears, if any pertaining to period prior to the year 2003-04 should be mentioned separately.					
v)	No. of employees opting for VRS during each year should be indicated.					
vi)	Details of abnormal expenses, if any shall be furnished separately.					
vii)	The monthwise provisions made in the employee cost during 2006-07 and 2007-08 towards wage revision / arrears shall be provided separately.					

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E

Partner

For NHPC Limited

(A.K.Pandey)
CE (Comml.)

Commercial Division



(N.No. 057028)

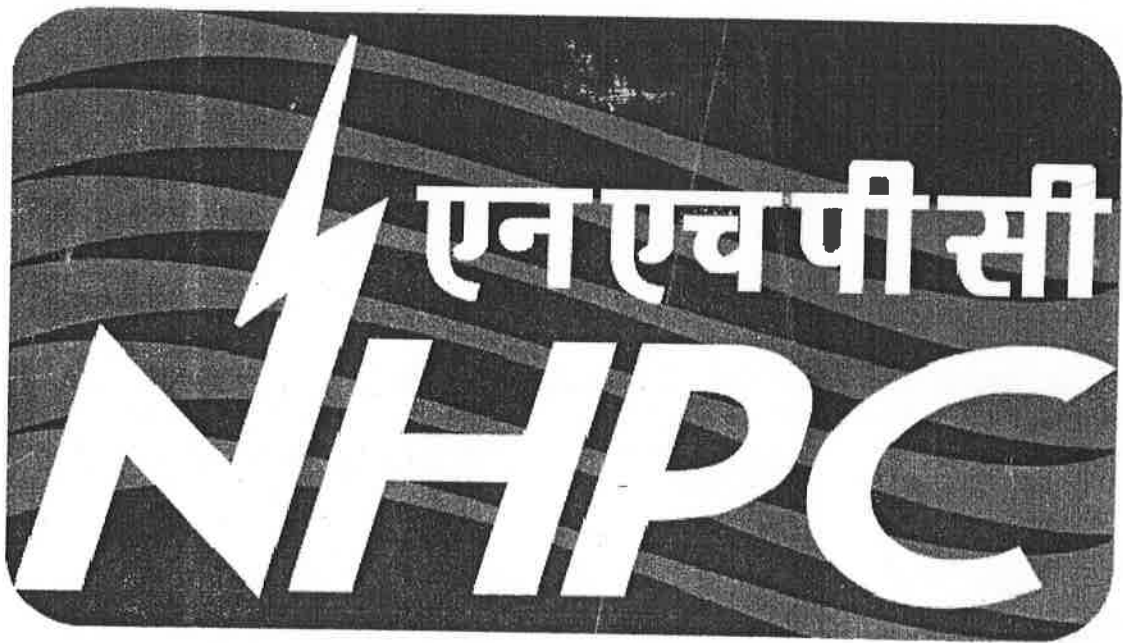
Name of Company		NHPC LIMITED	
Name of Power Station		TEESTA LOW DAM -III POWER STATION	
Installed Capacity		4 X 33 MW =	132 MW
Month		Design Energy* (MUs)	Designed Peaking Capability (MW)
April	I	6.91	132 MW
	II	8.73	
	30.10 III	14.46	
May	I	10.37	
	II	10.59	
	41.11 III	20.15	
June	I	19.03	
	II	29.04	
	76.83 III	28.76	
July	I	30.10	
	II	30.10	
	93.31 III	33.11	
August	I	30.10	
	II	30.10	
	93.31 III	33.11	
September	I	28.37	
	II	20.60	
	74.47 III	25.50	
October	I	22.54	
	II	23.69	
	70.78 III	24.55	
November	I	13.03	
	II	7.27	
	26.50 III	6.20	
December	I	8.78	
	II	8.09	
	23.22 III	6.35	
January	I	8.13	
	II	7.52	
	23.57 III	7.92	
February	I	6.06	
	II	6.01	
	16.77 III	4.70	
March	I	7.36	
	II	7.72	
	24.10 III	9.02	
594.07			
Total		594.07	
As per DPR / TEC of CEA dated 28.11.2002			
Note:			
Specify the number of peaking hours for which station has been designed - 3 Hours.			
For M/s RAY & RAY		For NHPC Limited	
Chartered Accountants		<i>Aly</i>	
FRN No: 301072E		(A.K.Pandey)	
<i>R. S. Ray</i>		CE (Comm.)	
Partner		Commercial Division	



(M.No. 05/028)

ANNUAL ACCOUNTS

31.03.2014



**Teesta Low Dam-III
Power Station**



BALANCE SHEET AS AT 31ST MARCH, 2014 (AFTER CLOSING ENTRY)

(Amount in Rupees)

PARTICULARS	Note No.	As at 31st March, 2014	As at 31st March, 2013
I. EQUITY AND LIABILITIES			
(1) SHAREHOLDERS' FUNDS			
(a) Share Capital	2		
(b) Reserves and Surplus	3	(1,43,87,66,732)	(1,68,25,758)
(2) NON-CURRENT LIABILITIES			
(a) Long Term Borrowings	4	-	-
(b) Deferred Tax Liabilities	5	-	-
(c) Other Long Term Liabilities	6	-	-
(d) Long Term Provisions	7	-	-
(3) CURRENT LIABILITIES			
(a) Short Term Borrowings	8	-	-
(b) Trade Payables	9	5,93,50,365	10,34,42,154
(c) Other Current Liabilities	10	32,88,88,521	59,08,32,329
(d) Short Term Provisions	7	1,28,99,56,714	90,98,00,950
(4) FUND FROM C.O.	2A	17,96,61,67,167	16,97,71,25,786
TOTAL		18,20,55,96,035	18,56,43,75,461
II. ASSETS			
(1) NON-CURRENT ASSETS			
(a) Fixed Assets			
(i) Tangible Assets	11.1	17,64,27,49,633	25,50,74,766
(ii) Intangible Assets	11.2	26,83,59,462	27,76,38,456
(iii) Capital Work In Progress	12.1	8,05,47,337	17,77,42,54,791
(iv) Intangible Assets under development	12.2	-	-
(b) Non Current Investments	13	-	-
(c) Deferred Tax Assets	5	-	-
(c) Long Term Loans and Advances	14	17,19,99,925	15,64,13,224
(d) Other Non Current Assets	15	-	-
(2) CURRENT ASSETS			
(a) Current Investments	16	-	-
(b) Inventories	17	46,62,047	-
(c) Trade Receivables	18	-	-
(d) Cash & Bank Balances	19	3,72,110	8,05,024
(e) Short Term Loans and Advances	14	2,20,83,095	9,94,41,078
(f) Other Current Assets	20	1,48,22,426	7,48,122
TOTAL		18,20,55,96,035	18,56,43,75,461
Significant Accounting Policies	1		
Expenditure during Construction for the Year	29		
Other Explanatory Notes to Accounts	30		
Note 1 to 30 form integral part of the Accounts			

TLDP-III POWER STATION (A Unit of NHPC Ltd) accounts are audited

P. Singh
ROOP KUMAR SINGH
Partner



D K Burnwal
(D K BURNWAL)
Manager (Finance)
प्रबंधक (वित्त)
Manager (Fin.)

S Adhikari
(S ADHIKARI)
Chief Engineer (Incharge)
मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)

Place: Kolkata
Date: 09/08/14

तेस्ता लो डैम-III पावर स्टेशन, राम्बो
Teesta Low Dam-III Power Station, Rambo

तेस्ता लो डैम-III पावर स्टेशन, राम्बो
Teesta Low Dam-III Power Station, Rambo



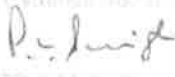



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NHPC LIMITED

Name of the Unit : TLDP-III POWER STATION

STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31ST MARCH, 2014

(Amount in Rupees)

	Note No.	For the year ended 31st March, 2014	For the year ended 31st March, 2013
INCOME			
i) Revenue from Operations	21	1,13,90,69,695	-
ii) Other Income	22	1,95,48,697	16,67,033
TOTAL REVENUE		1,15,86,18,392	16,67,033
EXPENDITURE			
i) Generation, Administration and Other Expenses	23	35,64,59,543	95,22,078
ii) Employee Benefits Expense	24	33,61,66,597	89,70,713
iii) Finance Cost	25	97,04,52,878	-
iv) Depreciation & Amortization Expense	26	94,30,97,201	-
TOTAL EXPENDITURE		2,60,61,76,219	1,84,92,791
Profit before Prior Period items, Exceptional and Extraordinary items and Tax		(1,44,75,57,827)	(1,68,25,758)
Prior Period Items (net)	27	(87,91,095)	-
Profit before Exceptional and Extraordinary items and Tax		(1,43,87,66,732)	(1,68,25,758)
Exceptional items		-	-
Profit before extraordinary items and Tax		(1,43,87,66,732)	(1,68,25,758)
Extraordinary items [Expenses / (Income)]		-	-
PROFIT BEFORE TAX		(1,43,87,66,732)	(1,68,25,758)
Tax Expenses	28	-	-
i) Current Tax		-	-
ii) Adjustments relating to earlier periods		-	-
iii) Deferred Tax		-	-
Total Tax Expenses		-	-
Profit for the period from continuing operations		(1,43,87,66,732)	(1,68,25,758)
Profit from discontinuing operations		-	-
Tax expense of discontinuing operations		-	-
Profit from discontinuing operations after tax		-	-
Profit for the year		(1,43,87,66,732)	(1,68,25,758)
Expenditure during Construction for the Year	29		
Other Explanatory Notes to Accounts Note 1 to 30 form integral part of the Accounts	30		
TLDP-III POWER STATION (A Unit of NHPC Ltd) accounts are audited -			
   			
		(D K BURNWAL) Manager (Finance) प्रबंधक (वित्त) Manager (Fin.)	(S ADHIKARI) Chief Engineer (In-charge) मुख्य अभियंता (प्रभारिता)/Chief Engineer (In-charge)
Place: Kolkata			
Date: 09/08/14			

Teesta Low Dam-III Power Station, Ranbir

Teesta Low Dam-III Power Station, Ranbir

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
FUNDS FROM CORPORATE OFFICE	16960300028	14929481541
C.O.(FDB)	358668686	1171526861
IFT Closing Entries	-	-
RD - MUMBAI	-	1086
RE-JAMMU	-	-
RE-BANIKHET	-	1194914
RE-KOLKATA	1346813	350503
RE-CHANDIGARH	-	(311180)
RE-BITANAGAR	-	-
RE-SILIGURI	16868973	26667392
RE-DEHRADUN	-	(4108)
BAIRASHUL	-	264272
LOKTAK	634116	(280947)
SALAL	-	(13841)
TANAKPUR	-	(9330)
CHAMERA-I	75750	-
URI - I	-	60636
RANGIT	1515177	(103328)
CHAMERA-II	(217961)	(63569)
DULHASTI	-	51504
DHAULIGANGA-I	65869	3920
TEESTA-V	(830032)	1903615
CHAMERA-III	-	164951
CHUTAK	33581	391841
TEDP-II	-	-
PARBATI - II	-	(116012)
PARBATI-III	(2200060)	-
SEWA - II	6531	293905
URI - II	157178	138257
KISHANGANGA	(163253)	(745681)
BURSAR	-	-
PAKAL DUJ	-	-
NIMD BAZZO	1234118	(16970)
TEDP-IV	69146307	176685
TEESTA-IV	(375809)	18363
SUBANSARI LOWER	319141	1806033
SUBANSARI UPPER	-	(42891)
DIRANG	-	(490709)
TAWANG	115322	261960
KIRU	-	-
KOTLIBHEL IA	-	-
KOTLIBHEL IB	-	5276
KOTLIBHEL II	-	-
INVESTIGATION PROJECTS, UTTARAKHAND	(2115862)	(130859)
KOTLIBHEL IB & II	-	-
CHAMKARCHU	-	(169368)
KURI SONGARI	-	2722
MANGDECHU PROJECT TECHNICAL COORDINATION CELL	-	-
MYANMAR	-	-
RE-SHINAGAR	-	-
RE-LEH	-	-
RE-BHUVNESWAR	127473	-
RE-JAMMU	-	-
RE-CHHATIS	-	-
RE-PURULIA	(339065)	(164776)
RE-PATNA	-	(4276)
PORT BLAIR	-	77000
BRRP	24297	217508
VARDOLI	-	-
CHEQUE PAID ACCOUNT	-	-
CHEQUE COLLECTED ACCOUNT	414000000	854465000
CENTRALIZED EMPLOYEE PAYMENT ACCOUNT	(19875377)	(9725732)
CENTRALIZED VENDOR PAYMENT ACCOUNT	46398302	-
	121297014	-
(Total)	17966167167	16977125786



प्रबंधक (वित्त)
 Managing Director
 तिरवासी डैम-III पावर सप्लाय, हार्द्वी
 Teesta Low Dam-III Power Supply, Haridwar

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
Capital Reserve		
Securities Premium Account		
General Reserve		
As per last Balance Sheet		
Add: Addition during the year		
Less: Adjustments during the year		
As at Balance Sheet date		
Bond Redemption Reserve		
As per last Balance Sheet		
Add: Transfer from Surplus		
Less: Write back during the year		
As at Balance Sheet date		
Self Insurance Fund		
As per last Balance Sheet		
Add: Transfer from Surplus		
Less: Utilisation during the year		
Less: - Adjustment on account of Claims		
As at Balance Sheet date		
Corporate Social Responsibility (CSR)/ Sustainable Development Reserve		
As per last Balance Sheet		
Add: Transfer from Surplus		
Less: Utilisation during the year		
As at Balance Sheet date		
Research & Development Reserve		
As per last Balance Sheet		
Add: Transfer from Surplus		
Less: Write back during the year		
As at Balance Sheet date		
Surplus *	(1,43,87,66,732)	(1,68,25,758)
Total	(1,43,87,66,732)	(1,68,25,758)
* Surplus		
Profit for the year as per Statement of Profit and Loss	(1,43,87,66,732)	(1,68,25,758)
Balance brought forward		
Add:		
Write Back from Bond Redemption Reserve		
Write Back from Capital Reserve		
Amount Utilised from Self Insurance Fund		
Tax On Dividend Write Back		
Write Back From CSR / SD Reserve		
Write Back From Research & Development Reserve		
Balance available for Appropriation		
Transfer to Bond Redemption Reserve		
Transfer to Self Insurance Fund		
Transfer to Corporate Social Responsibility (CSR)/ Sustainable Development (SD) Reserve		
Transfer to Research & Development Reserve		
Dividend		
- Interim		
- Proposed		
Tax on Dividend		
- Interim		
- Proposed		
Balance carried forward	(1,43,87,66,732)	(1,68,25,758)




 प्रबंधक (वित्त)
 Manager (Finance)
 तिस्रो लो डैम-तील्लो पावर स्टेशन, दार्जिलिंग
 Teesta Low Dam III Power Station, Darjeeling

Note no. 4 LONG TERM BORROWINGS

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(Amount in Rupees)

PARTICULARS	As at 31st March, 2014			As at 31st March, 2013		
	Total Borrowings	Less - Current Maturities	Long Term Borrowing	Total Borrowings	Less - Current Maturities	Long Term Borrowing
Bonds						
- Secured						
- Unsecured						
Term Loans						
- From Banks						
- Secured						
- Unsecured						
- From Other Parties						
- Secured						
- Unsecured						
Aggregate amount of loans guaranteed by directors						
Aggregate amount of loans guaranteed by Govt. of India						
Amount of default in repayment of loans and interest as at 31.03.2014						
Year of default in repayment of loans and interest as at 31.03.2014						

Note no. 5 DEFERRED TAX LIABILITIES / ASSETS

(Amount in Rupees)

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
Deferred Tax Liability		
Depreciation		
Less: Deferred Tax Assets		
Provision for doubtful debts, inventory and others		
Provision for employee benefit schemes		
Deferred Tax Liability		
Less: Recoverable		
Deferred Tax Liability (Net)		
Explanatory Note:-		
In compliance to the Accounting Standard 22 on "Accounting for Taxes on Income" notified under The Companies Accounting Standard Rules, 2006, Rs. Nil. (Previous Year Rs. Nil.) has been created as deferred tax liability during the year ended on 31.03.2014.		

Note no. 6 OTHERS LONG TERM LIABILITIES

(Amount in Rupees)

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
a) Trade Payables		
a) Others		
Deposits/retention money		
Income received in advance		
Deferred Foreign Currency Fluctuation Liabilities		
Deferred income from Foreign Currency Fluctuation		


 (Manager - Finance)
 तिरवा लो टेस्टा डैम-III पावर सोसायटी
 Teesta Low Dam-III Power Society Limited

PARTICULARS	As at 31st March, 2014			As at 31st March, 2013		
	Long Term	Short Term	Total	Long Term	Short Term	Total
a) PROVISION FOR EMPLOYEE BENEFITS						
i) Provision for leave encashment						
As per last Balance Sheet					13706249	
Additions during the year					13706249	
Amount used during the year						
Amount reversed during the year						
Closing Balance						
ii) Provision for Gratuity						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						
iii) Provision for REHS						
As per last Balance Sheet					18645	
Additions during the year					18645	
Amount used during the year						
Amount reversed during the year						
Closing Balance						
iv) Provision for TTA (Baggage Allowance on Retirement)						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						
v) Provision for Memento						
As per last Balance Sheet					25000	
Additions during the year					25000	
Amount used during the year						
Amount reversed during the year						
Closing Balance						
vi) Provision for Wage Revision						
As per last Balance Sheet		4241032			3451335	
Additions during the year		420989			789697	
Amount used during the year						
Amount reversed during the year						
Closing Balance		4662021			4241032	
Less: Advance paid		4662021			4241032	
Closing Balance (Net of advance)						
vii) Provision for Performance Related Pay/Incentive						
As per last Balance Sheet		12521821			27100131	
Additions during the year		10992331			11778706	
Amount used during the year		10385816			24287860	
Amount reversed during the year		2136005			2069156	
Closing Balance		10992331			12521821	
Less: Advance paid						
Closing Balance (Net of advance)		10992331	10992331		12521821	12521821
viii) Provision for Superannuation /Pension Fund						
As per last Balance Sheet					35738123	
Additions during the year						
Amount used during the year					27517460	
Amount reversed during the year					8220655	
Closing Balance						
b) Provision for Taxation						
As per last Balance Sheet						
Additions during the year						
Amount adjusted during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						
c) Provision for Proposed Dividend						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						
d) Tax on Proposed Dividend						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						

प्रबंधक (विद्युत)

Man:

तिस्ता ली डैम बिजनेस डिवीजन
Teesta Low Dam-III Power Station, Rambi

PARTICULARS	As at 31st March, 2014		As at 31st March, 2013	
e) Provision For Tariff Adjustment As per last Balance Sheet Additions during the year Amount used during the year Amount reversed during the year Closing Balance				
f) Provision For Corporate Social Responsibility and Sustainable Development & Research & Development Expenses As per last Balance Sheet Additions during the year Amount used during the year Amount reversed during the year Closing Balance			1826199	
g) Provision For Committed Capital Expenditure As per last Balance Sheet Additions during the year Amount used during the year Amount reversed during the year Closing Balance			1626199	
h) Provision - Others As per last Balance Sheet Additions during the year Amount used during the year Amount reversed during the year Closing Balance	897279129 382403157 717903 1278964383		880594207 16684922 597279129	897279129
Total	1289956714	1289956714	909800950	909800950

Explanatory Note: -

1) Provision of Rs. 5,17,340/- (Cumulative provision Rs. 47,58,372/-) has been made under the head "Provision for wage revision" towards the "Personal Adjustment Pay (fitment benefits) pending settlement of the same for want of approval by Competent Authority. An amount of Rs. 47,58,372/- stands paid towards this and is shown as "Advance Paid".

2) Out of provisions under group Provision - Others, an amount of Rs. 13,15,40,720/- (Previous Year Rs. 11,94,55,905/-) stands deposited under protest and is appearing under the head "Deposits" in Note No. 14.

Note no. 8 SHORT TERM BORROWINGS

(Amount in Rupees)

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
Short Term Loans -From Banks (Secured)		
Total		

Note no. 9 TRADE PAYABLE

(Amount in Rupees)

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
For goods and services	59350365	103442154
Total	59350365	103442154

प्रबंधक (वित्त)
Manager (Fin)
तेस्ता लो डैम-III शक्ति प्रकल्प, नम्बि
Teesta Low Dam-III Power Station, Nambi

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
Current maturities of long term debt (Refer Note no. 4)	-	-
Deposits	-	-
Interest accrued but not due on borrowings	-	-
Interest accrued and due on borrowings	-	-
Income received in advance	-	-
Unpaid dividend	-	-
Liability against capital works/supplies	147589791	327557260
Deposits/retention money	171992682	165183759
Due to Subsidiaries	-	-
Unspent amount of deposit/agency basis works	-	-
Bond application money	-	-
Statutory dues payables	9019804	4145915
Liabilities toward Self Insurance Fund	-	-
Other liabilities	286244	566018
Advances against the deposit works	-	2271553150
Less: Amount Spent on Deposit Works	-	<u>2173174573</u>
Advances against cost of Project Mgt./ Consultancy Work	-	-
Less: Amount Spent in respect of Project Mgt./ Consultancy Works	-	-
Provision Toward Amt Recoverable in /to Project Mgt./ Consultancy Works	-	-
Total	378888521	590832329

Explanatory Note -


1. The Deposit works has been transferred to TLDP-IV with effect from December 2013 in accordance to Circular no. P/E/341/2013 DT: 21/11/2013 and hence the advance received against and amount spent on Deposit works have been transferred to TLDP-IV from that date. Employees remuneration expenses amounting to RS. 41,44.653/- during the year has also been transferred to TLDP-IV.



 प्रबंधक (वित्त)
 Manager (Fin.)
 तिस्रो लो डैम-III पावर स्टेशन, राम्भी
 Teesta Low Dam-III Power Station, Rambh

NOTE NO. 11.1 TANGIBLE ASSETS		GROSS BLOCK				DEPRECIATION				NET BLOCK		
Sl. No.	PARTICULARS	As at 01.04.2013		Additions		Deductions		As at 01.04.2013	For the Period	Adjustments	As at 31.03.2014	As at 31.03.2013
		IUT	Others	IUT	Others	IUT	Others					
i)	Land - Freehold	0	0	0	0	0	0	0	0	0	0	0
ii)	Land - Leasehold	457,170	0	0	0	0	0	81,732.75	1,30,704.00	-81,732.75	36,266.67	3,75,932.7
iii)	Roads and Bridges	47,562.7	0	45,139.40	0	0	0	8,284.372	1,74,608	-8,284.372	4,27,931.3	50,218.00
iv)	Buildings	1,43,674.80	0	17,16,983.87	0	0	0	5,20,767.67	6,21,546.83	-5,20,767.67	7,66,433.17	9,15,981.3
v)	Highway Signs	5,46,243.1	0	0	0	0	0	1,34,049.86	3,06,790.00	-3,06,790.00	38,15,128.5	41,21,946.5
vi)	Hydraulic Works (Dams, Water Conductor System, Hydro mechanical gates, tunnels)	58,840.5	0	10,36,434.69	0	0	0	54,72,291.03	0	0	98,17,193.66	0
vii)	Generating Plant and machinery	6,79,858.2	0	630,702,322.2	0	0	0	39,650	30,99,948.02	-39,650	59,76,881.33	5,99,735
viii)	Plant and machinery-Sub station	2,09,629.07	0	4,440	0	0	0	20,285.34	3,59,667	-20,285.34	35,966.7	4,76,048
ix)	Plant and machinery-Transmission lines	44,094.91	0	0	0	0	0	1,06,844	65,463.5	-1,06,844	1,40,142.8	1,45,082.72
x)	Plant and machinery-Other	1,28,013.5	0	34,026	0	0	0	2,48,818	21,064.8	-2,48,818	1,67,123	1,92,173
xi)	Construction Equipment	67,804.68	0	60,179.0	0	0	0	1,005,485.5	51,875.1	-1,005,485.5	257,309.9	2,74,717.0
xii)	Water Supply Systems/Drainage and Sewerage	30,113.6	0	0	0	0	0	1,56,275	13,992	-1,56,275	13,786.9	1,46,861
xiii)	Electrical installations	71,76,698	0	12,12,778	0	0	0	6,45,903.0	29,24	-6,45,903.0	25,120.5	71,76,698
xiv)	Air-traffic Boats	0	0	0	0	0	0	0	0	0	0	0
xv)	Furniture and fixture	64,000.15	0	5,000	0	45,044	0	34,204.16	4,74,746	-34,177.74	39,990.3	2,99,409
xvi)	Computers	1,04,564.05	0	1,61,049	0	44,622	0	841,294	1,00,456.2	-8,36,176.6	1,98,963.2	20,431.1
xvii)	Communication Equipment	47,076.6	0	98,423	0	0	0	2,68,711	3,74,258	-2,68,490.5	1,41,059	2,02,423.5
xviii)	Office Equipments	84,334.50	0	85,115.6	0	3,317.6	0	4,76,361.0	5,29,468	-5,29,468	42,341.42	39,556.30
ix)	Research and Development	0	0	0	0	0	0	0	0	0	0	0
x)	Other assets	60,214.9	0	1,48,823.1	0	2,82,749.2	0	4,75,288	41,013	-2,82,749.2	43,418.75	32,645.7
xi)	Capital Expenditure on assets Not Owned by Company	0	0	0	0	0	0	0	0	0	0	0
xii)	Tangible Assets of minor value >750 and < Rs-5000	65,686.77	0	84,777.7	0	0	0	850.18	84,744.4	-856,593.4	3074	2743
xiii)	Computer /supplies assets	1,57,612	0	45,753.7	0	0	0	64,249	0	0	64,049	1,82,812
xiv)	Total	3,94,035.161	0	21,10,49	0	1,83,96,203.28	0	1,85,74,175.72	93,13,286.3	-1,36,00,731.9	1,64,37,496.33	2,55,07,476.6
	Previous year	37,65,07,748	0	30,44,269	0	1,53,13,954	0	3,94,03,516.1	19,45,388.5	-1,33,394.7	35,50,74,706	2,81,17,516

NOTE NO. 11.2 INTANGIBLE ASSETS		GROSS BLOCK				AMORTISATION						
Sl. No.	PARTICULARS	As at 01.04.2013		Additions		Deductions		As at 01.04.2013	For the Period	Adjustments	As at 31.03.2014	As at 31.03.2013
		IUT	Others	IUT	Others	IUT	Others					
i)	Land - Right of Use	0	0	0	0	0	0	0	0	0	0	0
ii)	Computer Software	2,77,62,586.6	0	0	0	0	0	2,77,62,586.6	9,27,270.0	-9,27,270.0	2,68,35,316.8	2,77,62,586.6
	Total	2,77,62,586.6	0	0	0	0	0	2,77,62,586.6	6,294	-72,769.5	2,68,35,316.8	2,77,62,586.6
	Previous year	2,78,47,274	0	1,987.7	0	0	0	2,78,36,613.1	6,289	-72,769.5	2,77,63,843.6	2,77,63,843.6

Explanatory Note:
 1) Title deeds/contract in respect of land amounting to Rs Nil (Previous year Rs Nil), covering an area of Nil hectare (Previous year Nil hectare) are yet to be executed/passed. Expenses on stamp duty etc relating to registration of the same will be accounted for as and when incurred.
 2) Underground works amounting to Rs Nil (Previous year Rs Nil) created on Land Right to use, are included under the relevant heads of Tangible Assets.
 3) Other adjustments represent adjustment made at the time of capitalisation to the gross block of the fixed assets used in construction to bring it down to the extent of the amount capitalised through depreciation.
 4) Pending approval of revised cost estimates (RCE) of Teesta Low Dam-III Power Station, capital expenditure actually incurred on these power stations has been considered for capitalisation.


 Manager (Finance)
 प्रबंधक (वित्त)
 Manager (Fin)
 टीस्ता लो डैम-III परियोजना, रामजी
 Teesta Low Dam-III Power Station, Ramji


 Chief Engineer (In-charge)
 एम. अश्विनी एस. आर्मान
 मुख्य अभियंता (प्रभारी)/Chief Engineer (In-charge)
 टीस्ता लो डैम-III परियोजना, रामजी
 Teesta Low Dam-III Power Station, Ramji

Note no. 12.1 Capital Work In Progress

Particulars	(Amount in Rupees)			
	As at 01.04.2013	Addition	Adjustment	Capitalised As at 31.03.2014
i) Roads and Bridges	4538940	-	-	4538940
ii) Buildings	1290797756	260858556	217964414	1736985887
iii) Railway sidings	-	-	-	32634839
iv) Hydraulic Works(Dams, Water Conductor system, Hydro mechanical gates, tunnels)	6125523211	147446300	4109809664	10364348469
v) Generating Plant and Machinery	3215432872	172210481	2816430195	6204073548
vi) Plant and Machinery - Sub station	-	-	-	-
vii) Plant and Machinery - Transmission lines	13572245	-	(13572245)	-
viii) Plant and Machinery - Others	-	-	-	-
ix) Construction Equipment	-	-	-	-
x) Water Supply System/Drainage and Sewerage	-	896544	-	601790
xi) Other assets awaiting installation	220178	8583623	-	8591753
xii) Capital Expenditure On assets Not Owned by the company	-	-	-	-
xiii) CWIP - Assets Under 5 KM Scheme Of the GOI	-	9400	(45871158)	-
xiv) Survey, investigation, consultancy and supervision charges	45861758	-	-	-
xv) Expenditure on compensatory Afforestation	-	-	(7062119005)	-
xvi) Expenditure during construction*	7014602817	47516188	-	-
Less: Provided for	-	-	-	-
Sub total (a)	17710549777	637521092	22641865	18319140387
* For addition during the period refer Note No. 29				
** For detail of cumulative EDC, refer Annexure to Note no. 12.1				
Construction Stores	As at 01.04.2013		Adjustment	As at 31.03.2014
Less : Provisions for construction stores	66223382	-	(34814458)	31408924
	25183368	-	(84434)	2433934
TOTAL	63705014		(34730024)	28974990
Previous year	17774254791	637521092	(12088159)	18319140387
	15807657137	2048255388	(66666162)	14991572
				1774254791

Explanatory Note :-

1) Expenditure during Construction (EDC) includes Rs. 1 63 crore (Previous Year Rs. 83 17 crore) towards borrowing cost till the date of commissioning of the project, capitalised during the year.

2) Underground Works amounting to Rs. NIL (Previous Year Rs. NIL) created on Land - Right to use, are included under respective heads of CWIP.

Note no. 12.2 Intangible Assets Under Development

Particulars	(Amount in Rupees)			
	As at 01.04.2013	Addition	Adjustment	Capitalised As at 31.03.2014
i) Intangible assets under development	-	-	-	-
TOTAL	-	-	-	-
Previous year	-	-	-	-

Manager (Finance)
प्रबंधक (वित्त)
Manager (Fin.)

विस्वा लो डेम-III पावर स्टेशन, राम्बा
Teesta Low Dam-III Power Station, Ramba

Chief Engineer (Incharge)
मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)

विस्वा लो डेम-III पावर स्टेशन, राम्बा
Teesta Low Dam-III Power Station, Ramba

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
A. Trade - Quoted		
B. Non Trade - Quoted		
Total		


Note no 14 LOANS AND ADVANCES

(Amount in Rupees)

PARTICULARS	As at 31st March, 2014			As at 31st March, 2013		
	Long Term	Short Term	Total	Long Term	Short Term	Total
a) CAPITAL ADVANCES						
Secured (considered good)	-	-	-	-	-	-
Unsecured (considered good)						
- Against bank guarantee	10598247	-	10598247	9420021	-	9420021
- Others	-	-	-	-	-	-
Less : Provision for expenditure awaiting utilisation certificate	-	-	-	-	-	-
Unsecured (considered doubtful)	-	-	-	-	-	-
Less : Provisions for doubtful advances 1*	-	-	-	-	-	-
b) DEPOSITS						
- Unsecured (considered good)	138432720	-	138432720	126340905	7000	126347905
- Unsecured (considered doubtful)	-	-	-	-	-	-
Less : Provision for Doubtful Deposits 2*	-	-	-	-	-	-
c) OTHER LOANS & ADVANCES						
Employees (Including accrued interest)						
- Secured (considered good)	17953617	2683202	20636819	16346551	2905211	19251762
- Unsecured (considered good)	4907008	5209897	10116905	4305747	6660653	10966400
- Unsecured (considered doubtful)	-	-	-	-	-	-
Advance to contractor / supplier	-	-	-	-	-	-
- Secured (considered good)	-	-	-	-	-	-
- Unsecured (considered good)	-	-	-	-	-	-
- Against bank guarantee	-	-	-	-	-	-
- Others	-	5070159	5070159	-	89703714	89703714
Unsecured (considered doubtful)	-	-	-	-	-	-
Loan to State Government in settlement of dues from customer	-	-	-	-	-	-
- Secured (considered good)	-	-	-	-	-	-
- Unsecured (considered good)	-	-	-	-	-	-
- Unsecured (considered doubtful)	-	-	-	-	-	-
Advance to Government of Arunachal Pradesh	-	-	-	-	-	-
- Secured (considered good)	-	-	-	-	-	-
- Unsecured (considered good)	-	-	-	-	-	-
- Unsecured (considered doubtful)	-	-	-	-	-	-
Other advances						
- Unsecured (considered good)	108333	9119837	9228170	-	164500	164500
- Unsecured (considered doubtful)	-	-	-	-	-	-
Less : Provisions for doubtful Other loans & advances 3*	-	-	-	-	-	-
Advance income tax & tax deducted at source	-	-	-	-	-	-
Total	171999925	22083095	194083020	156413224	99441078	255854302

	Long Term	Short Term	Total	Long Term	Short Term	Total
Provisions for Doubtful Capital Advances 1*						
Opening Balance						
Addition during the year						
Used during the year						
Reversed during the year						
Closing balance						

	Long Term	Short Term	Total	Long Term	Short Term	Total
Provisions for Doubtful Deposits 2*						
Opening Balance						
Addition during the year						
Used during the year						
Reversed during the year						
Closing balance						


 प्रबंधक (वित्त)
 Manager (Fin)
 तिस्ता लौ डैम-III शक्ति संयंत्र, राम्बि
 Teesta Low Dam-III Power Station, Rambi

	Long Term	Short Term	Total	Long Term	Short Term	Total
Provisions for Doubtful Other Loans & Advances *3			121			
Opening balance						
Addition during the year						
Used during the year						
Reversed during the year						
Closing balance						
Explanatory Note						
				As at 31.03.2014	As at 31.03.2013	
Loan & Advances due from directors or other officers of the company at the end of the year						
Advance due by firms or private companies in which any Director of the Company is a Director or member amounts to Rs. Nil, (Previous year Rs. Nil.)						

Note no. 15 OTHER NON-CURRENT ASSETS (Amount in Rupees)

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
Long term trade receivable		
Others		
Interest accrued on:		
- Advance to Government of Arunachal Pradesh		
- Others		
Deferred Foreign Currency Fluctuation Assets		
Deferred Expenditure on Foreign Currency Fluctuation		
Total		

Note no. 16 CURRENT INVESTMENTS

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
A. Trade - Quoted		
B. Non Trade - Quoted		
Total		

Note no. 17 INVENTORIES

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
(Valuation as per Accounting Policy No. 7)		
Stores and spares	4570275	
Stores in transit/ pending inspection	72216	4642491
Loose tools		19556
Scrap inventory		
Material at site		
Material issued to contractors/ fabricators		
Inventory for Self Generated VER's		
Less: Provision for Obsolescence & Diminution in Value *4		
Total	4562047	

Provision for Obsolescence & Diminution in Value *4		
Opening balance		
Addition during the year		
Used during the year		
Reversed during the year		
Closing balance		


 प्रबंधक (विन)
 Manager (Fin)
 तिरुता लो डैम-III पावर स्टेशन, कोरबा
 Teesta Low Dam-III Power Station, Korba

Note no 18 TRADE RECEIVABLES

(Amount in Rupees)

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
Trade Receivables outstanding for a period exceeding six months from the date they become due for payment		
- Unsecured - Considered Good		
- Unsecured - Considered Doubtful		
Other Trade Receivables		
- Unsecured - Considered Good		
- Unsecured - Considered Doubtful		
Less: Provision for Doubtful Debts *5		
Total		
Provisions for Doubtful Debts *5		
Opening Balance		
Addition during the year		
Used during the year		
Reversed during the year		
Closing balance		
Explanatory Note:-		
Debt due by directors or other officers of the company or any of them either severally or jointly with any other person or debts due by firms or private companies respectively in which any director of the Company is a partner or a director or a member amounts to Rs. NIL (Previous year Rs. NIL).		

Note no 19 CASH AND BANK BALANCES

(Amount in Rupees)

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
A: Cash and Cash Equivalents		
Cash on hand		
(Includes stamps on hand of Rs.	19500	119982
Previous year Rs.)		
Cheques, drafts on hand		216500
Balances with banks		
- With scheduled banks		
- In current account		
- Self Insurance Fund		
Others	352610	468542
- In deposits account (Deposits with maturity of three months or less)		
- Self Insurance Fund		
- IPO Proceeds		
- Others		
- With other banks		
- In current account		
Bank of Bhutan		
Deutsche Bank		
Barclay's Bank		
Standard Chartered Bank		
B: Other Bank Balances		
Deposits with maturity of more three months but less than upto 12 months		
- With scheduled banks		
- Self Insurance Fund		
- IPO Proceeds		
Others		
Deposit account-Unpaid Dividend		
Deposits with more than 12 months maturity		
- Self Insurance Fund		
- IPO Proceeds		
- Others		
Total	372110	809024


 प्रबंधक (वित्त)
 Manager (Fin)
 तिस्ता लौ डैम-III पावर स्टेशन, राम्बा
 Teesta Low Dam-III Power Station, Rambh

PARTICULARS	As at 31st March, 2014		As at 31st March, 2013	
a) Interest accrued on loan to State Government in settlement of dues from customers				
Deposits				
- APD				
- Self insurance				
- Other deposits				
Others				
b) Receivable on account of unbilled revenue				
c) Receivable from Subsidiaries / JV's				
d) Interest recoverable from beneficiary				
e) Claims recoverables	222762616		246548122	
Less: Provisions for Doubtful Claims *6	207940190	14822426	245800000	748122
f) Construction work in progression behalf of Client				
g) Expenditure awaiting adjustment				
Less: Provision for project expenses awaiting write off sanction *7				
h) Losses awaiting write off sanction/pending investigation	5391275		5641750	
Less: Provision for losses pending investigation/awaiting write off sanction *8	5391275		5641750	
i) Others				
Total		14822426		748122
Provisions for Doubtful Claims *6				
Opening Balance		245800000		245800000
Addition during the year				
Used during the year				
Reversed during the year		37859810		
Closing balance		207940190		245800000
Provision for project expenses write off sanction *7				
Opening Balance				
Addition during the year				
Used during the year				
Reversed during the year				
Closing balance				
Provision for losses pending investigation / awaiting write off sanction *8				
Opening Balance		5641750		5632468
Addition during the year				9287
Used during the year		250475		
Reversed during the year				
Closing balance		5391275		5641750

प्रबंधक (वित्त)
Manager (Fin.)

तेस्ता लो डैम-III पावर स्टेशन, राम्दी
Teesta Low Dam-III Power Station, Ramdi

PARTICULARS		For the year ended 31st March, 2014	For the year ended 31st March, 2013
A	SALES		
	SALE OF POWER	1140782422	5048022
	Less :		
	Sales adjustment on a/c of Foreign Exchange Rate Variation		
	Tariff Adjustments		
	Regulated Power Adjustment		
	Income from generation of electricity - precommissioning (Transferred to EDC NOTE no. 29)	1712727	5048022
	Sub total A	1139069695	
B	ADVANCE AGAINST DEPRECIATION		
	Written back during the year		
	Sub total B		
C	OTHER OPERATING INCOME		
	Interest from Beneficiary States		
	Sub total C		
D	REVENUE FROM CONTRACTS, PROJECT MANAGEMENT AND CONSULTANCY WORKS		
	Contract Income		
	Revenue from Project management/ Consultancy works		
	Sub total D		
	TOTAL (A-B+C+D)	1139069695	

Explanatory Note: -

1) Sales have been recognised as per final tariff notified by Central Electricity Regulatory Commission (CERC), except in respect of Chamera III, Chutak, Teesta Low Dam III, Nimmo Bazgo and Uri II Power Stations. Sales at Chamera III, Chutak, Nimmo Bazgo and Uri II Power Stations have been recognised on the basis of provisional tariff given by CERC for these power stations and Sales at Teesta Low Dam III Power Station have been recognised provisionally on the basis of 85% of capital cost filed with CERC.


2) Due to non payment of dues by some of the beneficiaries, share of power allocated to them has been regulated in terms of CERC Regulation No. 1742/2010-CERC Dated 28th September 2010 and accordingly sales includes an amount of Rs. NIL. (Previous Year Rs. NIL.) towards regulated power which has been sold through bidding at Power Exchange. Ibid regulation further provides that margin earned on such sale after adjusting expenditure for effecting sale of regulated power should be passed on to beneficiaries, whose power has been regulated. Accordingly an amount of Rs. NIL. (Previous Year Rs. NIL.) has been adjusted against the outstanding dues of these beneficiaries.

3) Sales includes Rs. 113,97,76,835/- (Previous year Rs. NIL.) which is yet to be billed as provisional tariff not yet notified. This is recognised at 85% of provisionally calculated tariff by the company.

4) Tariff regulation notified by CERC vide notification dated 19.01.2009 inter-alia provides that capital cost considered for fixation of tariff for current tariff period shall be subject to trueing up at the end of the tariff period, which may result in increase or decrease in tariff. Accordingly, an amount of Rs. NIL (Previous year Rs. NIL.) has been provided in the books during the year as an abundant precaution.

5) In terms of regulation No. 39 of tariff regulation issued vide Central Electricity Regulatory Commission (CERC) notification No. L-7/145(160)/2000-CERC dated 19.01.2009, deferred tax liabilities for the period upto 31st March 2009 whenever it materializes is recoverable directly from the beneficiaries and are accounted for on yearly basis. Accordingly current year sales includes ₹ NIL. (Previous Year ₹ NIL.) on account of deferred tax which is materialized.

6) Revenue recognised during the year has been based on the advices received from Corporate Office and the same has been verified by the auditors there.



प्रबंधक (वित्त)

Manager (Fin.)


तेस्ता लो डैम-III पावर स्टेशन, राम्बा
Teesta Low Dam III Power Station, Ramba

PARTICULARS	For the year ended 31st March, 2014	For the year ended 31st March, 2013
A) Income from Non-Current Investments		
Trade		
- Dividend from subsidiaries		
- Dividend -Others		
- Interest Government Securities (8.5% tax free bonds issued by the State Governments)		
Dividend income -Mutual Fund		
Dividend income -Others		
Interest-(Self insurance Fund)		
B) Other Income		
Interest		
- Loan to State Government in settlement of dues from customers		
- Loan to Government of Arunachal Pradesh		
-Deposit Account - Self Insurance Fund		
-Deposit Account - Other than self insurance fund		
- Employee's Loans and Advances	1733807	1667033
- Others		
Late payment surcharge		
Net Gain/Loss on Sale of Mutual Fund		
Income From Sale Of Self Generated VERs		
Realization Of Loss Due To Business Interruption		
Profit on sale of assets	521128	
Liability/ Provisions not required written back #	4436593	10293811
Others	8232380	4361446
Exchange rate variation	2386833	434182
TOTAL	17310741	16756472
Add/(Less): C.O./Regional Office/PID Expenses	5064480	6914272
TOTAL	22375221	23670744
Less: Income transferred to EDC	2826524	22003711
Less: Income transferred to Advance Deposit from Client/Contractees and against Deposit Works		
Total carried forward to Statement of Profit & Loss	19548697	1667033
#Detail of Liability/Provisions not required written back		
a) Bad and doubtful Advances *1		
b) Bad and doubtful deposits *2		
c) Other doubtful Loans & Advances *3		
d) Diminution in value of stores and spares *4		
e) Bad and doubtful debts *5		
f) Bad and doubtful claims *6		
g) Project expenses awaiting w/o reversed *7		
h) Losses pending investigation/awaiting write off sanction *8		
i) Provision for wage revision		
j) Provision for PRP / Incentive /Productivity Linked Incentive	2136005	2069156
k) Provision for Superannuation/Pension Fund		
l) Provision for Retirement benefits (Gratuity, Leave Encashment, REHS, Mommento etc)		8220655
m) Provision for tariff adjustment		
n) Provision For Corporate Social Responsibility and Sustainable Development & Research & Development Expenses		
o) Provision for Committed Capital Expenditure		
o) Others	2300588	4000
TOTAL	4436593	10293811

प्रबंधक (विन)
Manager (विन)

तिस्ता ली डैम-III पावर स्टेशन, राम्बि
Teesta Low Dam-III Power Station, Rambhi

PARTICULARS	For the year ended 31st March, 2014	For the year ended 31st March, 2013
A. GENERATION EXPENSES		
Water Usage Charges		
Consumption of stores and spare parts	5838419	
B. Direct Expenditure on Contract, Project Management and Consultancy Works		
C. REPAIRS & MAINTENANCE		
- Building	9594807	6046000
- Machinery	10670147	204304
- Others	95179310	18925132
D. ADMINISTRATION EXPENSES		
Rent	10653381	8126913
Rates and taxes	805616	96601
Insurance	23052840	346648
Utilization of Self Insurance Fund		
Security expenses	31716608	5446202
Electricity Charges	19992427	13275673
Travelling and Conveyance	5432603	4271044
Expenses on vehicles	9297247	8366582
Telephone, telex and Postage	2957243	1510230
Advertisement and publicity	2608270	1049449
Entertainment and hospitality expenses	16050	118255
Printing and stationery	1333104	661641
Consultancy charges - Indigenous	2681479	927173
Consultancy charges - Foreign		
Audit expenses (Refer detail below)	67416	89888
Expenses on compensatory afforestation/ catchment area treatment/ environmental expenses	59302930	120206802
Expenditure incurred for Creation of Facilities on which company does not have control		98334
Loss on sale of assets		
Assets / claims written off		732404
Books & Periodicals	55717	34608
Donation		
CSR/ Sustainable Development/ Community Development Expenses	43956479	6736598
Directors' expenses		
Research and development expenses		
Interest on Arbitration/ Court Cases		
Interest to beneficiary states		
Rebate to customers		
Expenditure on Self Generated VER's		
Expenses for Regulated Power		
Less - Exp Recoverable on Regulated Power		
Exchange rate variation	7737740	345373
Other general expenses	21592027	11672930
Sub-total	364541860	209288784
Add/(Less) C O /Regional Office/PID Expenses	25422342	13888116
Sub-total	389964202	223176900
Less: Amount transferred to EDC.	33504659	213654822
Less: Recoverable from Deposit Works		
Total (A to D) = i	356459543	9522076




प्रबंधक (वित्त)

Manager (Fin)

तिस्रा लो डेम हा पावर स्टेशन, रांची
Teesta Low Damth Power Station, Ranchi

PARTICULARS	For the year ended 31st March, 2014	For the year ended 31st March, 2013
E. PROVISIONS:		
Bad and doubtful debts provided	-	-
Bad and doubtful advances / deposits provided	-	-
Bad and doubtful claims provided	-	4264
Diminution in value of stores and spares	-	-
Shortage in store & spares provided	-	-
Provision against diminution in the value of investment	-	-
Project expenses provided for	-	-
Provision for fixed assets/ stores provided for	-	-
Diminution in value of inventory of Self Generated VER's Provided for	-	-
Others	-	-
Sub-total	-	4264
Add/(Less): C O /Regional Office/PID Expenses	-	86350
Sub-total	-	90614
Less: Amount transferred to EDC	-	90614
Less: Recoverable from Deposit Works	-	-
Total (E) = ii	-	-
Total carried forward to Statement of Profit & Loss	356459543	9522078
Explanatory Note:-		
1) The Company's significant leasing arrangements are in respect of operating leases of premises for offices, guesthouses & transit camps. These leasing arrangements, which are not non-cancellable, are usually renewable on mutually agreeable terms. Lease payments in respect of premises for offices, guest house & transit camps are shown in Rent.		
2) Pending notification of revision order by CERC in respect of truing up application filed by the company under CERC notification dated 19.01.2009, an amount of Rs. NIL (Previous year Rs. NIL) has been provided in the books during the year ended 31.03.2014 towards interest to Beneficiary States, which may have to be paid in case of reduction in tariff as a result of said revision order.		
3) Detail of audit expenses are as under:-		
	During F.Y. 2013-14	During F.Y. 2012-13
i) Statutory auditors		
As Auditor		
Audit Fees	-	-
Tax Audit Fees	-	-
In other Capacity	-	-
Taxation Matters	-	-
Company Law Matters	-	-
Management Services	-	-
Other Matters/services	-	89888.00
Reimbursement of expenses	-	89888.00
Other expenses related to Audit	-	-
ii) Cost Auditors		
Audit Fees	67416.00	-
Reimbursement of expenses	-	-
Total Audit Expenses	67416.00	89888.00


 प्रबंधक (वित्त)
 Manager (Fin)
 तिस्रा लो डैम-III पावर स्टेशन राम्बी
 Teesta Low Dam-III Power Station Rambi

PARTICULARS	For the year ended 31st March, 2014	For the year ended 31st March, 2013
Salaries, wages, allowances	199771742	151471933
Gratuity, Contribution to provident fund & pension scheme (incl. administration fees)	32365356	27507170
Staff welfare expenses	14718217	13137840
Leave Salary & Pension Contribution		
TOTAL	246855315	192116943
Add/(Less): C.O./Regional Office Expenses	95282233	139878179
TOTAL	342137548	331995122
Less: Employee Cost transferred to EDC	1826298	316449087
Less: Recoverable from Deposit Works	4144653	6575322
Total carried forward to Statement of Profit & Loss	336166597	8970713

Explanatory Note:

1) The Company's significant leasing arrangements are in respect of operating leases of premises for residential use of employees. These leasing arrangements, which are not non-cancellable, are usually renewable on mutually agreeable terms. Salaries, wages, allowances includes Rs. 66,33,863/- (Previous year Rs. 43,48,044/-) towards lease payments in respect of premises for residential use of employees.

2) Gratuity, Contribution to provident fund & pension scheme include contributions:

	For the year ended 31st March, 2014	For the year ended 31st March, 2013
i) towards Employees Provident Fund	13172213	8969263
ii) towards Employees Defined Contribution Superannuation Scheme	17037089	10606817

Explanatory Note:

1 Employee costs are controlled from Corporate Office and the same is accounted from there. At the unit, attendance and leave records are reconciled.

Note no. 25 FINANCE COST

PARTICULARS	For the year ended 31st March, 2014	For the year ended 31st March, 2013
a) Interest on:		
Government of India loan		
Bonds	84428868	47371224
Foreign loan		
Term loan	901049213	783595951
Cash credit facilities /WCCL		703626
Other interest charges		
sub total	985478081	831670801
b) Other Borrowing Cost		
Loss on Hedging Transactions		
Bond issue/ service expenses	407460	269954
Commitment fee	29450	5750000
Guarantee fee on foreign loan		
Other finance charges	834170	1563356
sub total	1271080	7583310
c) Applicable net gain/ loss on Foreign currency transactions and translation		
Exchange differences regarded as adjustment to interest cost		
Less: Interest adjustment on account of Foreign Exchange Rate Variation		
sub total		
Total	986749161	839254111
Add/(Less): C.O./Regional Office/PID Expenses	21327	15770
TOTAL	986770488	839269881
Less: Finance Cost transferred to EDC	16317610	839269881
Less: Recoverable from Deposit Works		
Total carried forward to Statement of Profit & Loss	970452878	

Explanatory Note:

1 Finance cost has been booked based on the advices received from Corporate Office.

Note no. 26 DEPRECIATION AND AMORTIZATION EXPENSES

PARTICULARS	For the year ended 31st March, 2014	For the year ended 31st March, 2013
Depreciation & Amortisation Expenses	940651857	19500174
Depreciation adjustment on account of Foreign Exchange Rate Variation		
Add/(Less): C.O./Regional Office / PID Expenses	2445344	3897625
TOTAL	943097201	23397799
Less: Depreciation & Amortisation Expenses transferred to EDC		23397799
Less: Recoverable from Deposit Works		
Total carried forward to Statement of Profit & Loss	943097201	

प्रबंधक (सि.स.)
Manager (S.S.)

तिस्ता लौ डैम-III बादर स्टेशन, नन्दी
Teesta Low Dam-III Power Station, Namdi

PARTICULARS	For the year ended 31st March, 2014	For the year ended 31st March, 2013
INCOME		
Sale of Electricity	-	-
Advance Against Depreciation written back	-	-
Interest/Surcharge from debtors	-	-
Others	-	-
SUB TOTAL	-	-
EXPENDITURE		
Salaries & Wages	-	-
Repair & Maintenance	83513	847736
Finance Cost	-	-
Depreciation & Amortization	-	-
Others	(8531766)	13636981
SUB TOTAL	(8448253)	14483817
TOTAL	(8448253)	14483817
Add/(Less): C.O./Regional Office/PID Expenses	64030	37236
TOTAL	(8384223)	14521047
Less: Prior Period Expenses transferred to EDC	-	-
<i>Prior period expenses</i>	406872	14521047
<i>Less Prior period income</i>	-	-
<i>Total</i>	(8791095)	-
Less Recoverable from Deposit Works	-	-
Total carried forward to Statement of Profit & Loss	(8791095)	-


Note no. 28 TAX EXPENSES

(Amount in Rupees)

	For the year ended 31st March, 2014	For the year ended 31st March, 2013
Current Tax		
Income Tax Provision	-	-
Adjustment Relating To Earlier years	-	-
Deferred Tax	-	-
Less Recoverable	-	-


 प्रबंधक (फिन)
 Manager (Fin.)
 तिसता लो डैम-III पावर स्टेशन, राम्बी
 Teesta Low Dam-III Power Station, Rambi

PARTICULARS	For the year ended 31st March, 2014	For the year ended 31st March, 2013
A EMPLOYEE BENEFITS EXPENSE		
Salaries, wages, allowances	1678886	136678770
Gratuity and contribution to provident fund	141775	26862223
Staff welfare expenses	5637	13029915
Leave Salary & Pension Contribution		
Sub-total	1826298	176570908
B REPAIRS & MAINTENANCE		
Building		6046000
Machinery		204862
Others		18925132
Sub-total		25175994
C ADMINISTRATION & OTHER EXPENSES		
Rent		8126913
Rates and taxes		96601
Insurance		346648
Security expenses		5446202
Electricity Charges		13275673
Travelling and Conveyance		4106144
Expenses on vehicles		8366582
Telephone, telex and Postage	2379	1510230
Advertisement and publicity		637770
Entertainment and hospitality expenses		
Printing and stationery		661641
Design and Consultancy charges:		
Indigenous		927173
Foreign		
Expenses on compensatory afforestation/ catchment area treatment/ environmental expenses	33502280	120206802
Expenditure incurred for Creation of Facilities on which company does not have control		98334
Assets/ Claims written off		
Losses on sale of assets		
Other general expenses		10348738
Remuneration to Auditors		89888
Exchange rate variation (Debit)		345373
Sub-total	33504659	174590712
D PROVISIONS		
Sub-total		4264
E FINANCE COST		
Interest on		
Government of India loan		
Bonds	1471411	47371224
Foreign loan		
Term loan	14846199	783595951
Bond issue/ service expenses		269954
Commitment fee		5750000
Guarantee fee on loan		
Other finance charges		2266982
Sub-total	16317610	839254111
F DEPRECIATION AND AMORTISATION EXPENSES		
Sub-total		19500174
G PRIOR PERIOD EXPENSES		
Prior Period Expenses	406872	14483817
Less: Prior Period Income		
Sub-total	406872	14483817
H C.O./Regional Office Expenses:		
Other Income		(6914272)
Generation, Administration and Other Expenses		13888116
Employee Benefits Expense		139878179
Depreciation & Amortisation Expenses		3897625
Finance Cost		15770
Provisions		86350
Prior Period Adjustment (Net)		37230
Sub-total		150886998
GRAND TOTAL (A to H)	52055439	1400468978
I LESS: RECEIPTS AND RECOVERIES		
a) Income from generation of electricity - precommissioning	1712727	5048022
b) Others		
Interest on loans and advances		
Miscellaneous receipts	2826524	4361446
Profit on sale of assets		
Exchange rate variation (Credit)		434182
Provision/Liability not required written back		10293811
Hire charges/ outturn on plant and machinery		
Sub-total	4539251	20137461
TOTAL	47516188	1380331517


 प्रबंधक (सिनि)
 Manager (Sini)
 तिसता लो डैम-III पावर प्रोजेक्ट, बम्बई
 Teesta Low Dam-III Power Project, Bambi



BALANCE SHEET AS AT 31ST MARCH, 2014

(Amount in Rupees)

PARTICULARS	Note No.	As at 31st March, 2014	As at 31st March, 2013
I. EQUITY AND LIABILITIES			
(1) SHAREHOLDERS' FUNDS			
(a) Share Capital	2	-	-
(b) Reserves and Surplus	3	(1,42,95,18,262)	(1,68,25,758)
(2) NON-CURRENT LIABILITIES			
(a) Long Term Borrowings	4	-	-
(b) Deferred Tax Liabilities	5	-	-
(c) Other Long Term Liabilities	6	-	-
(d) Long Term Provisions	7	-	-
(3) CURRENT LIABILITIES			
(a) Short Term Borrowings	8	-	-
(b) Trade Payables	9	5,93,50,365	10,34,42,154
(c) Other Current Liabilities	10	32,62,41,295	59,08,32,329
(d) Short Term Provisions	7	1,29,26,03,940	90,98,00,950
(4) FUND FROM C.O.	2A	17,95,68,22,346	16,97,71,25,786
TOTAL		18,20,54,99,684	18,56,43,75,461
II. ASSETS			
(1) NON-CURRENT ASSETS			
(a) Fixed Assets			
(i) Tangible Assets	11.1	17,64,27,49,633	25,50,74,766
(ii) Intangible Assets	11.2	26,83,59,462	27,76,38,456
(iii) Capital Work In Progress	12.1	8,05,47,337	17,77,42,54,791
(iv) Intangible Assets under development	12.2	-	-
(b) Non Current Investments	13	-	-
(c) Deferred Tax Assets	5	-	-
(c) Long Term Loans and Advances	14	17,19,99,925	15,64,13,224
(d) Other Non Current Assets	15	-	-
(2) CURRENT ASSETS			
(a) Current Investments	16	-	-
(b) Inventories	17	46,62,047	-
(c) Trade Receivables	18	-	-
(d) Cash & Bank Balances	19	3,72,110	8,05,024
(e) Short Term Loans and Advances	14	2,20,83,095	9,94,41,078
(f) Other Current Assets	20	1,47,26,075	7,48,122
TOTAL		18,20,54,99,684	18,56,43,75,461

Significant Accounting Policies 1

Expenditure during Construction for the Year 29

Other Explanatory Notes to Accounts 30

Note 1 to 30 form integral part of the Accounts

TLDP-III POWER STATION (A Unit of NHPC Ltd) accounts are audited and Signed for the purpose of Consolidation.

As per our report of even date Annexed



M.No. 050773

(D K BURNWAL)
Manager (Finance)(S ADHIKARI)
Chief Engineer (Incharge)Place: Sillguri
Date: 20.04.2014प्रबंधक (वित्त)
Manager (Fin.)एस. अधिकारी /S. Adhikari
मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)तिस्ता लो डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambiतिस्ता लो डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambi



NHPC LIMITED
Name of the Unit : TLDP-III POWER STATION

STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31ST MARCH, 2014

	Note No	For the year ended 31st March, 2014	(Amount in Rupees) For the year ended 31st March, 2013
INCOME			
i) Revenue from Operations	21	1,13,97,76,835	-
ii) Other Income	22	1,93,38,267	16,67,033
TOTAL REVENUE		1,15,91,15,102	16,67,033
EXPENDITURE			
i) Generation, Administration and Other Expenses	23	35,34,39,203	95,22,078
ii) Employee Benefits Expense	24	33,04,17,407	89,70,713
iii) Finance Cost	25	97,04,50,968	-
iv) Depreciation & Amortization Expense	26	94,30,60,871	-
TOTAL EXPENDITURE		2,59,73,68,449	1,84,92,791
Profit before Prior Period Items, Exceptional and Extraordinary Items and Tax		(1,43,82,53,347)	(1,68,25,758)
Prior Period Items (net)	27	(87,35,085)	-
Profit before Exceptional and Extraordinary Items and Tax		(1,42,95,18,262)	(1,68,25,758)
Exceptional items		-	-
Profit before extraordinary Items and Tax		(1,42,95,18,262)	(1,68,25,758)
Extraordinary Items [Expenses / (Income)]		-	-
PROFIT BEFORE TAX		(1,42,95,18,262)	(1,68,25,758)
Tax Expenses	28		
i) Current Tax		-	-
ii) Adjustments relating to earlier periods		-	-
iii) Deferred Tax		-	-
Total Tax Expenses			
Profit for the period from continuing operations		(1,42,95,18,262)	(1,68,25,758)
Profit from discontinuing operations		-	-
Tax expense of discontinuing operations		-	-
Profit from discontinuing operations after tax			
Profit for the year		(1,42,95,18,262)	(1,68,25,758)
Expenditure during Construction for the Year	29		
Other Explanatory Notes to Accounts	30		
Note 1 to 30 form Integral part of the Accounts			

TLDP-III POWER STATION (A Unit of NHPC Ltd) accounts are audited and Signed for the purpose of Consolidation.

As per our report of even date Annexed



(D K BURNWAL)
Manager (Finance)

(S ADHIKARI)
Chief Engineer (Incharge)

Place: Siliguri
Date: 20.04.2014

प्रबंधक (वित्त)
Manager (Fin.)
तीस्ता लौ डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

एस. अधिकारी /S. Adhikari
मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)
तीस्ता लौ डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

Note No. 1 – SIGNIFICANT ACCOUNTING POLICIES

1. ACCOUNTING CONVENTIONS

The accounts of the Company are prepared under the historical cost convention using the accrual method of accounting.

2. FIXED ASSETS

- 2.1 Fixed assets are stated at cost of acquisition/construction. In cases where final settlement of bills with contractors is pending, but the asset is complete and ready for use, capitalisation is done on estimated basis subject to necessary adjustment, including those arising out of settlement of arbitration/court cases, in the year(s) of final settlement.
- 2.2 Fixed Assets created on land not belonging to the Company are included under fixed assets.
- 2.3 Capital Expenditure on assets where neither the land nor the asset is owned by the Company is reflected as a distinct item in capital work in progress till the period of completion and thereafter in the fixed assets.
- 2.4 Payments made provisionally towards compensation and other expenses relating to land are treated as cost of land.
- 2.5 Land taken for use from State Government (without transfer of title) and expenses on relief and rehabilitation as also on creation of alternate facilities for land evacuates or in lieu of existing facilities coming under submergence and where construction of such alternate facilities is a specific pre condition for the acquisition of the land for the purpose of the project, are accounted for as Land-Right of use, to be amortised over a period of 30 years from the date of commercial operation of the project.
- 2.6 Fixed Assets declared surplus are shown at lower of book value and net realisable value.

3. MACHINERY SPARES

- 3.1(a) Machinery spares procured along with the Plant & Machinery or subsequently and whose use is expected to be irregular are capitalized separately, if cost of such spares is known and depreciated fully over the residual useful life of the related plant and machinery at the rates of depreciation and methodology as notified by CERC for such Plant & Machinery. If cost of such spares is not known particularly when procured along with mother plant, these are capitalized & depreciated along with mother plant at the rates of depreciation and methodology as notified by CERC for such Plant & Machinery.
- (b) WDV of spares is charged off to Statement of Profit & Loss in the year in which such spares are replaced in place of retrieved spares, provided the spares so retrieved do not have any useful life. Similarly value of such spares, procured & replaced in place of retrieved spares, is charged off to Statement of Profit & Loss in that year itself, provided spares so retrieved do not have any useful life.
- (c) When the useful life of the related fixed asset expires and asset is retired from active use, such spares are valued at net book value or net realizable value whichever ever is lower. However, in case retired assets are not replaced, WDV of related spares less disposable value is written off.
- 3.2 Other spares are treated as "stores & spares" forming part of the inventory and expensed when issued.



प्रबंधक (विन)
Manager (Fin.)
विस्तार लौ डेम-III पावर स्टेशन, राम्बी
Low Dam-III Power Station, Rambi

4. CAPITAL WORK IN PROGRESS

- 4.1 Projects under commissioning and other capital work-in-progress are carried at cost. Administration & General overhead expenses directly attributable to construction of fixed assets are identified and allocated on systematic basis on major immovable assets other than land and infrastructural facilities, on commissioning of the project.
- 4.2 Expenditure on maintenance, upgradation etc. of common public facilities in projects under construction is charged to 'Expenditure during Construction (EDC)'.
- 4.3 Expenditure in relation to Survey and Investigation of the projects is carried as Capital Work in Progress. Such expenditure is either capitalized as cost of Project on completion of the construction of the Project or the same is expensed in the year in which it is decided to abandon such project.
- 4.4 Capital Expenditure referred to in Policy 2.3 is amortised over a period of 5 years from the year in which the first unit of Project concerned comes into commercial operation and thereafter from the year in which the relevant asset becomes available for use

5. DEPRECIATION & AMORTISATION

- 5.1 Depreciation on additions to /deductions from tangible assets during the year is charged on pro-rata basis from / up to the date in which the asset is available for use / disposal.
- 5.2.1 Depreciation on tangible assets of Operating Units of the company is charged on straight-line method following the rates and methodology as notified by the Central Electricity Regulatory Commission (CERC) for the fixation of tariff except for assets specified in 5.2.3 below, in respect of which depreciation is charged at the rates mentioned in that policy.
- 5.2.2 Depreciation on tangible assets of other than Operating Units of the company is charged on straight-line method to extent of 90% of the cost of asset following the rates as notified by the Central Electricity Regulatory Commission (CERC) for the fixation of tariff except for assets specified in 5.2.3 below, in respect of which depreciation is charged at the rates mentioned in that policy.
- 5.2.3 Depreciation in respect of following assets is charged on straight line method to the extent of 90% of the cost of asset following the rates of depreciation indicated as against each asset
- | | |
|------------------------------------|--------|
| (i) Construction Plant & Machinery | 11.25% |
| (ii) Computer & Peripherals | 30% |
- 5.2.4 Temporary erections are depreciated fully (100%) in the year of acquisition / capitalization by retaining Re.1/- as a WDV.
- 5.3 Assets valuing Rs 5000/- or less but more than Rs. 750/- and such items (excluding immovable assets) with written down value of Rs 5000/- or less at the beginning of the year are fully depreciated during the year with Re. 1 as WDV.
- 5.4 Low value items, which are in the nature of assets (excluding immovable assets) and valuing upto Rs750/- are not capitalized and charged off to revenue in the year of use.
- 5.5 Cost of software is recognized as 'Intangible Assets' and is amortized on straight line method over a period of legal right to use or three financial years, whichever is earlier. Other intangible assets are amortized on straight line method over the period of legal right to use.



प्रबंधक (विन)
Manager (Fin.)

तिस्ता लौ डैम-III शवर स्टेशन, राम्बो
Teesta Low Dam-III Power Station, Rambi

- 5.6.1 Leasehold Land, in case of operating units, is amortised over the period of lease or 35 years whichever is lower, following the rates and methodology notified by CERC, vide tariff regulation 2009.
- 5.6.2 ~~Leasehold Land, in case of units other than operating units, is amortised over the period of lease or 35 years whichever is lower.~~
- 5.7 Fixed Assets created on leasehold land are depreciated to the extent of 90% of original cost over the balance available lease period of respective land from the date such asset is available for use or at the applicable depreciation rates & methodology notified by CERC regulations for such assets, whichever is higher.
- 5.8 Capital Expenditure referred to in Policy 2.3 is amortized over a period of 5 years from the year in which the first unit of project concerned comes into commercial operation and thereafter from the year in which the relevant asset becomes available for use.
- 5.9 Where the cost of depreciable assets has undergone a change during the year due to increase/decrease in long term liabilities on account of exchange fluctuation, price adjustment, change in duties or similar factors, the unamortized balance of such assets is depreciated prospectively over the residual life of such assets at the rate of depreciation and methodology notified by CERC regulations.
- 5.10 Where the life and / or efficiency of an asset is increased due to renovation and modernization, the expenditure thereon along-with its unamortized depreciable amount is charged prospectively over the revised / remaining useful life determined by technical assessment.

6. INVESTMENTS

Investments are intended for long term and carried at cost. Provision for diminution, other than temporary, in the value of such investment is provided.

7. INVENTORIES

- 7.1 Stores & Spares are valued at cost, determined on weighted average basis, or net realizable value whichever is lower.
- 7.2 Losses towards unserviceable and obsolete stores and spares, identified on a systematic basis, are provided in the accounts.
- 7.3 Loose tools issued during the year are charged to consumption account where cost of individual items is Rs. 5,000/- or less and in other cases written off in 5 yearly equated installments.

8. FOREIGN CURRENCY TRANSACTIONS

- 8.1 Transactions in foreign currency are initially recorded at exchange rates prevailing on the date of transaction. At each Balance Sheet date monetary items denominated in foreign currency are translated at the exchange rate prevailing on the Balance Sheet date.
- 8.2 Exchange differences are recognised as income & expenses in the period in which they arise in Statement of Profit & Loss in case of operational stations and to EDC in case of projects under construction. However, exchange differences in respect of liabilities relating to fixed assets/capital work-in-progress arising out of transaction entered into prior to 01/04/2004 are adjusted to the carrying cost of respective fixed asset/Capital Work-in-Progress.



प्रबंधक (वित्त)
Manager (fin.)

तिस्ता लौ डेम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

9. **EMPLOYEE BENEFITS**

- 9.1 Provision for Post employment benefit as defined in Accounting Standard 15 (2005) on Employee Benefits is made based on actuarial valuation at the year-end.
- 9.2 Provision for Long term employee benefits is made in the books on the basis of actuarial valuation made at the year end.
- 9.3 Expenses on Ex-gratia payments & Notice Pay under Voluntary Retirement Scheme are charged to revenue in the year of incurrence.

10. **REVENUE**

10.1(a) Sale of energy is accounted for as per tariff notified by Central Electricity Regulatory Commission. In case of Power Station where tariff is not notified, sale is recognized on provisional rates worked out by the Company based on the parameters and method adopted by the appropriate authority. Recovery/refund towards foreign currency variation in respect of foreign currency loans and recovery towards income tax are accounted for on year to year basis.

(b) Incentives/Disincentives are recognised as per tariff notifications. In case of Power Station where tariffs have not been notified, incentives are recognized provisionally on assessment of the likelihood of acceptance of the same.

(c) Adjustments arising out of finalisation of Regional Energy Account (REA), though not material, are effected in the year of respective finalisation.

(d) Advance against depreciation considered as deferred income in earlier years is included in sales on straight line basis over the balance useful life after 31st March of the year closing after a period of 12 years from the date of commercial operation of the project, considering the total useful life of the project as 35 years.

10.2 Revenue on Project Management / Construction Contracts/ consultancy assignments is recognized on percentage of completion method. The percentage of completion is determined as proportion of "cost incurred up to reporting date" to "estimated cost to complete the concerned Project Management / Construction Contracts and consultancy assignment".

10.3 Interest on investments is accounted for on accrual basis.

10.4 Interest / Surcharge charged from customers are recognized as income on receipt or when there is reasonable certainty of collection.

11. **MISCELLANEOUS**

11.1. Liabilities for Goods in transit/Capital works executed but not certified are not provided for, pending inspection and acceptance by the Company.

11.2 Prepaid expenses and prior period expenses/income of items of Rs.50,000/- and below are charged to natural heads of accounts.

11.3 Insurance claims are accounted for based on certainty of realization.

12. **BORROWING COST**

Borrowing costs attributable to the qualifying tangible assets during construction/renovation & modernisation are capitalised. Other borrowing costs are recognised as an expense in the period in which they are incurred.



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13. TAXES ON INCOME

Tax on income for the current period is determined on the basis of taxable income under the Income Tax Act, 1961.

Deferred tax is recognized on timing differences between the accounting income and taxable income for the year and quantified using the tax rates and laws enacted or substantively enacted as on the Balance Sheet date. Deferred tax assets are recognized and carried forward to the extent there is a reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized. Deferred tax recovery adjustment account is credited/debited to the extent tax expense is chargeable from the beneficiaries in future years.

14. IMPAIRMENT OF ASSETS

The company assesses at each balance sheet date whether there is any indication that cash generating unit (CGU) is impaired based on internal/external indicators. If any such indication exists, company estimates the recoverable amount of the CGU. An impairment loss is recognized in the statement of profit and loss where the carrying amount exceeds the recoverable amount of the cash generating units. An impairment loss is reversed if there is a change in the recoverable amount and such loss either no longer exists or has decreased.

--X--



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As at 31st March, 2014

As at 31st March, 2013

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
FUNDS FROM CORPORATE OFFICE		
C.O.(FDB)	16960300028	14929481541
IUT Closing Entries	349514561	1171526801
L.O. MUMBAI	-	-
R-JAMMU	-	1086
R-BANIKHET	-	-
R-KOLKATA	-	-
R-CHANDIGARH	-	1194914
R-TANAGAR	1346813	350501
R-SILIGURI	-	(311180)
R-DEHRADUN	16678277	26667392
BAIRASIUL	-	(4108)
LOKTAK	-	264272
SALAL	634116	(286947)
TANAKPUR	-	(13841)
CHAMERA-I	-	(9330)
URI - I	75750	60636
RANGIT	-	(103338)
CHAMERA-II	1515177	(63569)
DULHASTI	(217961)	51504
DHAULIGANGA-I	-	3920
TEESTA-V	65869	1903615
CHAMERA-III	(880032)	164951
CHUTAK	-	391841
TLDP-III	33581	-
PARBATI -II	-	(116912)
PARBATI-III	-	-
SEWA-II	(2200060)	-
URI - II	6531	293905
KISHANGANGA	157178	138257
BURSUR	(163253)	(745681)
PAKAL DUL	-	-
NIMMO BAZGO	-	-
TLDP-IV	1234118	(16970)
TEESTA-IV	69146307	176685
SUBANSARI LOWER	(375809)	18363
SUBANSARI UPPER	319141	1806033
DIBANG	-	(42891)
TAWANG	-	(490709)
KIRU	115322	261960
KOTLIBHEL 1A	-	-
KOTLIBHEL 1B	-	5276
KOTLIBHEL II	-	-
INVESTIGATION PROJECTS, UTTRAKHAND	-	-
KOTLIBHEL IB & II	(2115862)	(130859)
CHAMKARCHU	-	-
KURI GONGARI	-	-
MANGDECHU PROJECT TECHNICAL COORDINATION CELL	-	(169368)
MYANMAR	-	2722
RE-SRINAGAR	-	-
RE-LEH	-	-
RE-BHUVNESWAR	-	-
RE-JAMMU	127473	-
RE-CHATIS	-	-
RE- PURULIA	-	-
RE-PATNA	-	-
PORT BLAIR	(339065)	(164276)
BRRP	-	(4276)
Varzob-I	24207	77000
CHEQUE PAID ACCOUNT	-	217598
CHEQUE COLLECTED ACCOUNT	41400000	854465000
CENTRALIZED EMPLOYEE PAYMENT ACCOUNT	(19875377)	(9725732)
CENTRALIZED VENDOR PAYMENT ACCOUNT	46398302	-
	121297014	-
Total	17956822346	16977125786



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As at 31st March, 2014

(Amount in Rupees)
As at 31st March, 2013

PARTICULARS

Capital Reserve

Securities Premium Account

General Reserve

As per last Balance Sheet
Add: Addition during the year
Less: Adjustments during the year
As at Balance Sheet date

Bond Redemption Reserve

As per last Balance Sheet
Add: Transfer from Surplus
Less: Write back during the year
As at Balance Sheet date

Self Insurance Fund

As per last Balance Sheet
Add: Transfer from Surplus
Less: Utilisation during the year

Less: - Adjustment on account of Claims
As at Balance Sheet date

Corporate Social Responsibility (CSR)/ Sustainable Development Reserve

As per last Balance Sheet
Add: Transfer from Surplus
Less: Utilisation during the year
As at Balance Sheet date

Research & Development Reserve

As per last Balance Sheet
Add: Transfer from Surplus
Less: Write back during the year
As at Balance Sheet date

Surplus *

Total

(1,42,95,18,262)

(1,68,25,758)

*** Surplus**

Profit for the year as per Statement of Profit and Loss

(1,42,95,18,262)

(1,68,25,758)

Balance brought forward

(1,42,95,18,262)

(1,68,25,758)

Add:

Written Back from Bond Redemption Reserve

Write Back from Capital Reserve

Amount Utilised from Self Insurance Fund

Tax On Dividend Write Back

Write Back From CSR / SD Reserve

Write Back From Research & Development Reserve

Balance available for Appropriation

Transfer to Bond Redemption Reserve

Transfer to Self Insurance Fund

Transfer to Corporate Social Responsibility (CSR)/ Sustainable Development (SD) Reserve

Transfer to Research & Development Reserve

Dividend :

- Interim

- Proposed

Tax on Dividend

- Interim

- Proposed

Balance carried forward

(1,42,95,18,262)

(1,68,25,758)



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Teesta Low Dam-III Power Station, Rambhi

Note no. 4 LONG TERM BORROWINGS

PARTICULARS	As at 31st March, 2014			As at 31st March, 2013		
	Total Borrowings	Less: - Current Maturities	Long Term Borrowing	Total Borrowings	Less: - Current Maturities	Long Term Borrowing
Bonds						
- Secured						
- Unsecured						
Term Loans						
- From Banks						
- Secured						
- Unsecured						
- From Other Parties						
- Secured						
- Unsecured						
Aggregate amount of loans guaranteed by directors						
Aggregate amount of loans guaranteed by Govt. of India						
Amount of default in repayment of loans and interest as at 31.03.2014						
Year of default in repayment of loans and interest as at 31.03.2014						

Note no. 5 DEFERRED TAX LIABILITIES / ASSETS

PARTICULARS	As at 31st March, 2014		As at 31st March, 2013	
Deferred Tax Liability				
Depreciation				
Less: Deferred Tax Assets				
Provision for doubtful debts, Inventory and others				
Provision for employee benefit schemes				
Deferred Tax Liability				
Less: Recoverable				
Deferred Tax Liability (Net)				
Explanatory Note: -				
In compliance to the Accounting Standard 22 on "Accounting for Taxes on Income" notified under The Companies Accounting Standard Rules, 2006, Rs. NIL (Previous Year Rs. NIL) has been created as deferred tax liability during the year ended on 31.03.2014.				

Note no. 6 OTHERS LONG TERM LIABILITIES

PARTICULARS	As at 31st March, 2014		As at 31st March, 2013	
a) Trade Payables				
b) Others				
Deposits/ retention money				
Income received in advance				
Deferred Foreign Currency Fluctuation Liabilities				
Deferred Income from Foreign Currency Fluctuation				




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PARTICULARS	As at 31st March, 2014			As at 31st March, 2013		
	Long Term	Short Term	Total	Long Term	Short Term	Total
a) PROVISION FOR EMPLOYEE BENEFITS						
i) Provision for leave encashment						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance					13706249	13706249
ii) Provision for gratuity						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						
iii) Provision for REHS						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance					18645	18645
iv) Provision for TTA (Baggage Allowance on Retirement)						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						
v) Provision for Memento						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance					25000	25000
vi) Provision for Wage Revision						
As per last Balance Sheet						
Additions during the year		4241032				
Amount used during the year		517340				
Amount reversed during the year						
Closing Balance					3451335	789697
Less: Advance paid		4758372				
Closing Balance (Net of advance)		4758372			4241032	4241032
vii) Provision for Performance Related Pay/Incentive						
As per last Balance Sheet						
Additions during the year		12521821				
Amount used during the year		10992331				
Amount reversed during the year		10385816				
Closing Balance		2136005			27100131	11778706
Less: Advance paid		10992331				24287860
Closing Balance (Net of advance)		10992331	10992331		2069156	12521821
viii) Provision for Superannuation /Pension Fund						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance					35738123	27517468
b) Provision for Taxation						8220655
As per last Balance Sheet						
Additions during the year						
Amount adjusted during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						
c) Provision for Proposed Dividend						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						
d) Tax on Proposed Dividend						
As per last Balance Sheet						
Additions during the year						
Amount used during the year						
Amount reversed during the year						
Closing Balance						




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PARTICULARS	As at 31st March 2014		As at 31st March, 2013	
	e) Provision For Tariff Adjustment As per last Balance Sheet Additions during the year Amount used during the year Amount reversed during the year Closing Balance	-	-	-
f) Provision For Corporate Social Responsibility and Sustainable Development & Research & Development Expenses As per last Balance Sheet Additions during the year Amount used during the year Amount reversed during the year Closing Balance	-	-	-	1826199
g) Provision For Committed Capital Expenditure As per last Balance Sheet Additions during the year Amount used during the year Amount reversed during the year Closing Balance	-	-	-	1826199
h) Provision - Others As per last Balance Sheet Additions during the year Amount used during the year Amount reversed during the year Closing Balance	-	897279129 385050383 717903 1281611609	-	880594207 16684922 - 897279129
Total		1281611609	1281611609	897279129
		1292603940	1292603940	909800950
				909800950

Explanatory Note: -
 1) Provision of Rs. 5,17,340/- (Cumulative provision Rs. 47,58,372/-) has been made under the head "Provision for wage revision" towards the "Personal Adjustment Pay (fitment benefits) pending settlement of the same for want of approval by Competent Authority. An amount of Rs. 47,58,372/- stands paid towards this and is shown as "Advance Paid".
 2) Out of provisions under group Provision - Others, an amount of Rs. 13,15,40,720/- (Previous Year Rs. 11,94,55,905/-) stands deposited under protest and is appearing under the head "Deposits" in Note No. 14.

Note no. 8 SHORT TERM BORROWINGS

PARTICULARS	(Amount in Rupees)	
	As at 31st March, 2014	As at 31st March, 2013
Short Term Loans -From Banks (Secured)	-	-
Total	-	-

Note no. 9 TRADE PAYABLE

PARTICULARS	(Amount in Rupees)	
	As at 31st March, 2014	As at 31st March, 2013
For goods and services	59350365	103442154
Total	59350365	103442154



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As at 31st March, 2014

As at 31st March, 2013

PARTICULARS	As at 31st March, 2014	As at 31st March, 2013
Current maturities of long term debt (Refer Note no. 4)	-	-
Deposits	-	-
Interest accrued but not due on borrowings	-	-
Interest accrued and due on borrowings	-	-
Income received in advance	-	-
Unpaid dividend	-	-
Liability against capital works/supplies	-	-
Deposits/retention money	-	-
Due to Subsidiaries	147589791	322557260
Unspent amount of deposit/agency basis works	171992682	165183759
Bond application money	-	-
Statutory dues payables	-	-
Liabilities toward Self Insurance Fund	-	-
Other liabilities	6372578	4145915
Advances against the deposit works	-	566818
Less: Amount Spent on Deposit Works	286244	566818
Advances against cost of Project Mgt./ Consultancy Work	-	2271553150
Less: Amount Spent in respect of Project Mgt./ Consultancy Works	-	2173174573
Provision Toward Amt Recoverable in r/o Project Mgt / Consultancy Works	-	-
Total	326241295	590832329

Explanatory Note: -

1. The Deposit works has been transferred to TLDP-IV with effect from December 2013 in accordance to Circular no. PEE/341/2013 DT. 21/11/2013 and hence the advance received against and amount spent on Deposit works have been transferred to TLDP-IV from that date. Employees remuneration expenses amounting to Rs. 41,44,653/- during the year has also been transferred to TLDP-IV.



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Sl. No.	Particulars	01.04.2013		IUT		Others		Deductions		As at 31.03.2014		As at 01.04.2013		For the Period		Adjustments		As at 31.03.2014		As at 31.03.2013	
		As at 01.04.2013	As at 31.03.2013	IUT	Others	IUT	Others	Other Adjustments	As at 31.03.2014	As at 01.04.2013	For the Period	Adjustments	As at 31.03.2014	As at 01.04.2013	For the Period	Adjustments	As at 31.03.2014	As at 31.03.2013			
(i)	Land - Freehold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(ii)	Land - Leasehold	45747002	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(iii)	Roads and Bridges	47786212	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(iv)	Buildings	143674880	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(v)	Railway sidings	54624251	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(vi)	Hydraulic Works/Dams, Water Conductor System, Hydro mechanical gates, tunnels	598405	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(vii)	Generating plant and machinery	6796562	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(viii)	Plant and machinery/sub station	20962907	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(ix)	Plant and machinery/transmission lines	4409891	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(x)	Plant and machinery/Other	12801655	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xi)	Construction Equipment	6280468	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xii)	Water Supply System/Drainage and Sewerage	303136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xiii)	Electrical Installations	7176698	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xiv)	Aircraft/Boats	6406515	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xv)	Furniture and fixture	10456405	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xvi)	Computers	4710966	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xvii)	Communication Equipment	8453450	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xviii)	Office Equipments	6092149	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xix)	Research and Development	6568677	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xx)	Other assets	182612	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xxi)	Capital Expenditure on assets Not Owned by Company	378507748	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xxii)	Tangible Assets of minor value > 750 and < Rs.5000	3042969	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xxiii)	Obsolete / surplus assets	182612	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(xxiv)	Total	394035161	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Previous year	378507748	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Sl. No.	Particulars	01.04.2013		IUT		Others		Deductions		As at 31.03.2014		As at 01.04.2013		For the Period		Adjustments		As at 31.03.2014		As at 31.03.2013	
		As at 01.04.2013	As at 31.03.2013	IUT	Others	IUT	Others	Other Adjustments	As at 31.03.2014	As at 01.04.2013	For the Period	Adjustments	As at 31.03.2014	As at 01.04.2013	For the Period	Adjustments	As at 31.03.2014	As at 31.03.2013			
(i)	Land - Right of Use	277625868	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(ii)	Computer Software	740283	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	278368701	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Previous year	278347274	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTE NO. 11.2 INTANGIBLE ASSETS

1) Title deeds/right in respect of Land amounting to Rs. NIL (Previous year Rs. NIL), created on Land - Right to use, are included under the relevant heads of Tangible Assets.
 2) Underground works amounting to Rs. NIL (Previous year Rs. NIL), covering an area of NIL hectare (Previous year NIL hectare), are yet to be executed/passed. Expenses on stamp duty etc. relating to registration thereof will be accounted for as and when incurred.
 3) Other adjustments represent adjustment made at the time of capitalisation to the gross block of the fixed assets used in construction to bring it down to the extent of the amount capitalised through depreciation.
 4) Pending approval of revised cost estimates (RCE) of Teesta Low Dam III Power Station capital expenditure actually incurred on these power stations has been considered for capitalisation.



Manager (Finance)

प्रबंधक (वित्त)
 Manager (F.in.)

तीस्ता लौ डैम-III पावर स्टेशन, राम्बी
 Teesta Low Dam-III Power Station, Rambí

Chief Engineer (Charge)

एस. अशिकारी/S. Adhikari
 मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)
 तीस्ता लौ डैम-III पावर स्टेशन, राम्बी
 Teesta Low Dam-III Power Station, Rambí

Annexure to Note 11.1 & 11.2 as on 31.03.2014


1. Addition/ adjustments on account of inter unit transfers

Sl.No.	Name of the project	Particular of assets	Head of account	Advice number	Gross block added/ adjusted
1	Rangit Power Station	Dinning Table(4 Seater)	411702	Q2-1	17000
2	Rangit Power Station	Sofa Set (3+1+1)	411702	Q2-2	33000
3	Rangit Power Station	Motorola Xoom Tablet	411801	Q3-3	35070
4	Rangit Power Station	Apple MAC PRO15 Note Book	411801	Q3-21	124036
5	Rangit Power Station	USB 3G Data Card	411804	Q3-1	1943
					211049

3. Deduction/ adjustments on account of inter unit transfers

Sl.No.	Name of the project	Particular of assets	Head of account	Advice number	WDV Transferre d
1	RO-Kolkata	Cord Less Phone	412801	Q2-1	1
2	RO-Kolkata	Motorola Xoom Tablet	411801	Q2-2	23185
3	RO-Kolkata	Matress of High Density Foam with Cover	411702	Q2-3	7236
4	RO-Kolkata	Matress of High Density Foam with Cover	411702	Q2-4	7236
5	RO-Kolkata	Matress of High Density Foam with Cover	411702	Q2-5	7236
6	RO-Kolkata	Matress of High Density Foam with Cover	411702	Q2-6	7236
7	Rural Electrification - Purulia	Laptop Computer -Acer Travel Mate	411801	Q2-2	21437
8	Rural Electrification - Purulia	Wooden Table	411702	Q2-5	9660
9	Rural Electrification - Purulia	AC 2.0 Ton Split Blue Star With Stabilizer	412008	Q2-3	13176
10	Rural Electrification - Purulia	Wooden Almirah	411702	Q2-4	6440
11	Rural Electrification - Purulia	Mobile Phone-Make SONY	412801	Q2-6	1
12	Teesta Low Dam -IV Project	40 KVA DG Set	411002	Q3-15	34403
Total					137247




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 Teesta Low Dam-III Power Station, Rambi

2. Addition/ adjustments on account of others

Sl.No.	Particular of assets	Head of account	Gross block added/ adjusted
1	ACCESS ROAD FROM NH 31A TO BARRAGE TOP AND		
2	BUILDING CONTAINING HYDRO ELECTRIC GENERATING	410201	4538940
3	CONSTRUCTION OF PCC DRAIN FOR COLLECTING SEEPAGE	410301	1549250264
4	INTERNAL ELECTRIFICATION OF 33KV SUBSTATION	410301	165625
5	BUILDING CONTAINING TRANSMISSION PLANT EQUIPMENT	410301	162412
6	EXTENSION OF ADMINISTRATIVE BUILDINGS(SECTOR-C) (1	410303	179532506
7	INTERNAL ELECTRIFICATION WORK OF ADMIN BUILDING	410304	1733253
8	CONSTRUCTION OF TEMPORARY SHED NEAR	410304	242427
9	INTERNAL ELECTRIFICATION WORK OF CISF BARRACK (1	410305	194601
10	INTERNAL ELECTRIFICATION WORK OF KITCHEN CUM	410326	323224
11	INTERNAL ELECTRIFICATION WORK OF WC AND BATH FOR	410326	28175
12	CONSTRUCTION OF CISF STRONG ROOM AT STORE	410326	10780
13	DEVELOPMENT OF PLAY GROUND WITH EXCAVATION AND	410328	2227632
14	INTERNAL ELECTRIFICATION OF CISF STRONG ROOM AT	410328	2416317
15	PROVIDING PARTITION AND SHELVES FOR STORE INTO THE	410328	111962
16	PROVIDING SHED OVER FOOTPATH TO BATHROOM & WC OF	410328	169526
17	RENOVATION OF WALL AND ROAD SIDE DRAIN AT THE	410328	127917
18	CONSTRUCTION OF CABLE TRENCH BETWEEN BARRAGE	410328	289266
19	CONSTRUCTION OF CATCHMENT WATER DRAIN HILL SIDE	410601	241112
20	DAMS AND BARRAGES (1 No.)	410601	477297
21	POWER CHANNELS (1 No.)	410601	6812102856
22	POWER TUNNELS AND PIPELINES (1 No.)	410602	587527240
23	PENSTOCKS (1 No.)	410604	1768946
24	TAILRACE CHANNELS (1 No.)	410605	366508762
25	HYDRO-MECHANICAL WORKS-DAMS AND BARRAGE (1 No.)	410606	1111939704
26	HYDRO-MECHANICAL WORKS-TUNNELS & CANALS (1 No.)	410608	1150959720
27	HYDRO MECHANICAL WORKS-TAIL RACE (1 No.)	410610	198279223
28	MAIN GENERATING EQUIPMENT UNIT 1 (1 No.)	410611	134543609
29	MAIN GENERATING EQUIPMENT UNIT 4 (1 No.)	410701	977402100
30	MAIN GENERATING EQUIPMENT UNIT 2 (1 No.)	410701	973244985
31	MAIN GENERATING EQUIPMENT UNIT 3 (1 No.)	410701	969293064
32	GENERATOR STEP UP TRANSFORMER UNIT 1 (1 No.)	410701	969293067
33	GENERATOR STEP UP TRANSFORMER UNIT 2 (1 No.)	410702	98096345
34	GENERATOR STEP UP TRANSFORMER UNIT 3 (1 No.)	410702	97484870
35	GENERATOR STEP UP TRANSFORMER UNIT 4 (1 No.)	410702	97484871
36	OTHER POWER PLANT TRANSFORMER UNIT 3 (1 No.)	410702	97880158
37	OTHER POWER PLANT TRANSFORMER UNIT 1 (1 No.)	410703	17822901
38	OTHER POWER PLANT TRANSFORMER UNIT 2 (1 No.)	410703	17934913
39	OTHER POWER PLANT TRANSFORMER UNIT 4 (1 No.)	410703	17822900
40	COOLING WATER SYSTEMS UNIT 1 (1 No.)	410703	17895311
41	COOLING WATER SYSTEMS UNIT 2 (1 No.)	410704	19761184
42	COOLING WATER SYSTEMS UNIT 3 (1 No.)	410704	19642625
43	COOLING WATER SYSTEMS UNIT 4 (1 No.)	410704	19642626
44	SWITCH GEAR INCLUDING CABLE CONNECTORS UNIT 1 (1	410704	19719273
45	SWITCH GEAR INCLUDING CABLE CONNECTORS UNIT 2 (1	410705	187125132
46	SWITCH GEAR INCLUDING CABLE CONNECTORS UNIT 3 (1	410705	185637526
47	SWITCH GEAR INCLUDING CABLE CONNECTORS UNIT 4 (1	410705	185637526
48	DC SYSTEMS/BATTERY SYSTEMS UNIT 1 (1 No.)	410705	186393160
49	DC SYSTEMS/BATTERY SYSTEMS UNIT 2 (1 No.)	410707	7658776
		410707	7610803



प्रबंधक (वित्त)
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50	DC SYSTEMS/BATTERY SYSTEMS UNIT 3 (1 No.)	410707	7610801
51	DC SYSTEMS/BATTERY SYSTEMS UNIT 4 (1 No.)	410707	7641816
52	POWER AND CONTROL CABLES UNIT 1 (1 No.)	410708	60048291
53	POWER AND CONTROL CABLES UNIT II (1 No.)	410708	59671057
54	POWER AND CONTROL CABLES UNIT III (1 No.)	410708	59671057
55	POWER AND CONTROL CABLES UNIT IV (1 No.)	410708	59914919
56	COOLING WATER SYSTEMS UNIT 1 (1 No.)	410709	19357436
57	COOLING WATER SYSTEMS UNIT 2 (1 No.)	410709	16521062
58	COOLING WATER SYSTEMS UNIT 3 (1 No.)	410709	16521060
59	COOLING WATER SYSTEMS UNIT 4 (1 No.)	410709	16587307
60	POWER LINE CARRIER COMMUNICATION SYSTEMS UNIT 1 (1	410710	3748540
61	POWER LINE CARRIER COMMUNICATION SYSTEMS UNIT 2 (1	410710	3725321
62	POWER LINE CARRIER COMMUNICATION SYSTEMS UNIT 3 (1	410710	3725321
63	POWER LINE CARRIER COMMUNICATION SYSTEMS UNIT 4 (1	410710	3740328
64	630 AMPERES 3 POLE AIR CIRCUIT BREAKER (1 No.)	410711	96158
65	COMMON METER READING INSTRUMENT(CMRI) COMPLETE	410711	157500
66	METERING EQUIPMENTS-GPM UNIT 1 (1 No.)	410711	91931030
67	METERING EQUIPMENTS-GPM UNIT 2 (1 No.)	410711	91355950
68	METERING EQUIPMENTS-GPM UNIT 3 (1 No.)	410711	91355952
69	METERING EQUIPMENTS-GPM UNIT 4 (1 No.)	410711	91727706
70	REMOTE TERMINAL UNIT WITH PLCC MODEMS, ALSTOM T&D	410711	2696016
71	AUXILIARY AND ANCILLARY SYSTEMS UNIT 1 (1 No.)	410711	25030077
72	AUXILIARY AND ANCILLARY SYSTEMS UNIT 2 (1 No.)	410712	24513946
73	AUXILIARY AND ANCILLARY SYSTEMS UNIT 3 (1 No.)	410712	24513946
74	AUXILIARY AND ANCILLARY SYSTEMS UNIT 4 (1 No.)	410712	24589864
75	MISC. POWER PLANT EQUIPMENT UNIT 1 (1 No.)	410712	53381683
76	MISC. POWER PLANT EQUIPMENT UNIT 2 (1 No.)	410713	52164071
77	MISC. POWER PLANT EQUIPMENT UNIT 3 (1 No.)	410713	52164075
78	MISC. POWER PLANT EQUIPMENT UNIT 4 (1 No.)	410713	52376816
79	CONTROL PANEL WITH STAR DELTA STARTER,VOLTMETER	410713	44400
80	ELECTRICALLY DRIVEN MONOBLOCK PUMP, 1HP WITH 1?	410806	4620
81	SUBMERSIBLE BORE PUMP KW/HP 3.7/5.0 HEAD 70-23	410806	120108
82	TE 30 DRILLING MACHINE- HILTI, ITEM NO-404251 (1 No.)	410806	37962
83	ALMN.LADDER EXTN. TYPE, 9.75 MTR (1 No.)	411112	21755
84	CHAIN PULLEY BLOCK 2 TON CAPACITY 8 M LIFT (1 No.)	411112	19861
85	CHAIN PULLEY BLOCK 3 TON CAPACITY 8 M LIFT (1 No.)	411112	26906
86	CHAIN PULLEY BLOCK 3T CAPACITY 3M LIFT (2 No.)	411112	46306
87	SELF SUPPORTING TYPE LADDER, H-20FT.EXTENDED H-	411116	63162
88	PROVIDING HOT WATER STORAGE TANK WITH ASSOCIATED	411130	165391
89	PROVIDING WATER SUPPLY LINE FOR SECURITY	411130	436399
90	MOTOR CYCLE 125CC, BAJAJ DISCOVER 125 DISC (2 No.)	411130	121778
91	ENTERPRISE TABLE 1350X750 (12 No.)	411130	155160
92	ENTERPRISE TABLE 1350 (WXDXH) 1650X900X750 (2 No.)	411130	35180
93	EXECUTIVE CHAIR (FU9U01R) (1 No.)	411130	7217
94	EXECUTIVE CHAIR (FU9U02R) (2 No.)	411130	12924
95	EXECUTIVE CHAIR WITH ARM, CUSHION SEAT, GAS LIFTING	411201	7385
96	EXECUTIVE TABLE, TOP SIZE 6'X3', 22 GAUGE IRON SHEET, 3	411201	11278
97	FILING CABINET 4 DOOR GODREJ (2 No.)	411511	31768
98	GODREJ CHAIR, MODEL- KAREENA (2 No.)	411511	23518
99	GODREJ CHAIR BRAVO 9U01R (26 No.)	411701	186774
100	GODREJ CONFERENCE CHAIR KAREENA PCH-9P01TC (2 No.)	411701	20890
101	GODREJ ENCARTA OPEN MODULAR CONFERENCE TABLE (1	411701	57917
102	GODREJ STEEL RACK 8'X3'X18 WITH SIX PANELS (6 No.)	411701	46968
103	GODREJ STOREWELL MINOR SMALL PLAIN (4 No.)	411701	49056



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104	GODREJ STOREWELL PLAIN 4 SHELVES (8 No.)	411701	133204
105	GODREJ TABLE T8 (4 No.)	411701	34900
106	GODREJ TABLE T9 (1 No.)	411701	13773
107	SHOW CASE MADE OF PRELAMINATED BOARD,SIZE-	411701	24046
108	STEEL ALMIRAH BIG (5 No.)	411701	52500
109	TABLE T-111 (1 No.)	411701	7086
110	VICTORIA COFFEE TABLE (1 No.)	411701	11444
111	WORK STATION/COMPUTER TABLE 360X24X30 (1 No.)	411701	91715
112	WRITING TABLE, 4.5'X2.5', 3 DRAWER ON ONE SIDE (3 No.)	411701	18033
113	WATER GEYSER (2 K WATT) (6 No.)	411701	53400
114	DELL DESKTOP INTEL CORE I3 4GB DDR3RAM/500GB SATA	411701	156240
115	DESKTOP PC APPLE I MAC MD093HN/A (1 No.)	411701	96700
116	HP LAPTOP PROBOOK, MAKE - HP, MODEL-6470B (3 No.)	411701	200970
117	LAPTOP CORE I5 PROCESSOR, MAKE: SONY, MODEL:	411701	62990
118	TFT/LCD MONITOR-18.5INCH (2 No.)	411701	12500
119	A3 SIZE COLOR INKJET PRINTER ALL-IN-ONE, HP OFFICEJET	411701	20738
120	EPSON ALL IN ONE PRINTER L210 (1 No.)	411701	11000
121	H.P.LASER JET- P-1108 PRINTER (3 No.)	411701	18585
122	HP LASER JET ALL IN ONE PRINTER, M1536DNF (1 No.)	411701	23100
123	HP LASER JET PRINTER 1020+ (12 No.)	411701	85996
124	HP LASERJET M1213NF MFP (1 No.)	411701	15800
125	HP LASERJET PRO 400 MFP COLOUR MFP M475DN (1 No.)	411701	50295
126	HP OFFICEJET 4500 ALL-IN-ONE PRINTER (3 No.)	411701	17700
127	1 TB BACKUP PLUS 2.5" EXTERNAL HDD (USB 3.0) (MAKE:	411701	11551
128	2TB EXTERNAL HDD (5 No.)	411701	39000
129	EXTERNAL HARD DISK 1TB , SUPPORTS USB 3.0 (1 No.)	411701	5200
130	WIFI ROUTER, LINKSYS MAKE MODEL AC1900 EA6900 (2 No.)	411701	50160
131	WIRELESS N ACCESS POINT, MAKE LINKSYS MODEL	411701	5700
132	PHOTOCOPIER MACHINE, CANON & MODEL IR 2525 (2 No.)	411701	259510
133	OTOSCOPE (1 No.)	411701	5355
134	WATER PURIFIER AQUAGUARD ENHANCE UV (1 No.)	411701	15980
135	AIR CONDITIONER 2 TON CAPACITY SPLIT TYPE 3 STAR	411701	275700
136	SAMSUNG LED TV, SAMSUNG , 40F5100 (1 No.)	411701	51299
137	SONY BRAVIA 46" LED TV MODEL- KLV-46R452A (1 No.)	411701	70000
138	AQUAGUARD TOTAL HI-FLOW WATER FILTER CUM PURIFIER	411701	20980
139	AUDIO MIXER PREAMPLIFIER WITH ECHO MODEL-AMX-1412	411701	14700
140	MICROPHONE AWM-890UHF (1 No.)	411701	8078
141	MUSIC AMPLIFIER AHUJA, MODEL: DXA-1802 (1 No.)	411701	33094
142	SPEAKER BOX AHUJA, MODEL: VS-300 (2 No.)	411701	29760
143	SWX-650 SUBWOOFER 650 WATT RMS (AHUJA) (2 No.)	411701	33700
144	VOLTAGE STABILIZER 5.0 KVA (6 No.)	411701	33000
145	LCD PROJECTOR-MAKE:SONY MODEL: VPL-EW276 (1 No.)	411701	92500
146	PROJECTOR SCREEN 6' X 8', MAKE: LIBERTY (1 No.)	411701	37800
147	ELECTRONIC BALANCE (L. C. -0.001G), CAP- UPTO 220G (1	411701	31395
148	LAB ELECTRONIC WEIGH BALANCE MACHINE CAPACITY	411701	43964
149	PH METER (POCKET TESTER), EUTECH & 704666 (1 No.)	411701	6143
150	SUSPENDED SOLID INDICATOR (0 TO 100 PPT), INSITE IG &	411701	372750
151	SUSPENDED SOLID INDICATOR (0 TO 2000 PPM), EUTECH &	411701	7140
152	CO2 TYPE FIRE EXTINGUISHER, COMPLETE WITH ALL	411701	28282
153	CO2 TYPE FIRE EXTINGUISHER COMPLETE WITH ALL	411701	186406
154	DOOR FRAME AND METAL DETECTOR(DFMD) (3 No.)	411701	162240
155	HILTI BREAKER TE 500 230V (1 No.)	411701	49877
156	MECH. TYPE FIRE EXTINGUISHERAS (CAPACITY 50 LTR) (3	411701	50838
157	NIKON DSLR D5100 (1 No.)	411701	32500



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Teesta Low Dam-III Power Station, Raibari

158	PORTABLE MULTIPURPOSE FIRE EXTINGUISHER ABC TYPE	411701	20268
159	PORTABLE SECURITY CABIN 6' X 4' (1 No.)	411701	108960
160	SECURITY CABIN 8'X8', HEIGHT = 10', 20 GAUGE MS SHEET, 1	411701	167000
161	UNDER VEHICLE SEARCHING MIRROR INCLUDING TORCH (3	411701	90168
162	1 KVA LINE INTERACTIVE UPS WITH TWO BATTERIES,	411701	3800
163	1 KVA UPS, MICROTEK (2 No.)	411701	8000
164	500 GB SEGATE FREE AGENT GO FLEX ULTRA PORTABLE	411701	4043
165	650 VA UPS (MICROTECH) (3 No.)	411701	5670
166	CEILING FAN (50 No.)	411701	60700
167	CEILING FAN 1200MM WITHOUT REGULATOR (13 No.)	411701	18740
168	COMPUTER TABLE TARGET 102 (3 No.)	411701	5325
169	DIGITAL MULTIMETER AC VOLT-0-750 VOLT,DC VOLT 0-1000	411701	1456
170	DVD PLAYER LG, MODEL - DV616 (1 No.)	411701	3600
171	EXHAUST FAN (10 No.)	411701	13035
172	FOLDING COT (IRON) WITH PLY TOP 3 X 6 INCH (35 No.)	411701	72135
173	HAND DRIVEN OIL PUMP (1 No.)	411701	525
174	HAND HELD METAL DETECTOR (6 No.)	411701	26208
175	HEAT CONVECTOR 2KW (5 No.)	411701	16370
176	HOME THEATRE , MAKE- F&D, MODEL - 1100U (1 No.)	411701	3800
177	MECH. FOAM (AFFF) TYPE FIRE EXTINGUISHER WITH ALL	411701	26336
178	MIC STAND DGT (2 No.)	411701	1938
179	MICROPHONE, AWM-520 VL (VHF WIRELESS MIC) (1 No.)	411701	2191
180	MULTIFLEX SYSTEM (SIDE RACK) (3 X 3 X 15 WITH 3 PANELS)	411701	2314
181	NUMERIC 1KVA UPS (20 No.)	411701	92800
182	PEDESTAL FAN 400 MM SWEEP (3 No.)	411701	7018
183	PVC CUSHIONED CHAIR (SUPREME ORNATE) (70 No.)	411701	192360
184	ROOM HEATER - BAJAJ 2000W MODEL-DELUX (10 No.)	411701	12260
185	SCREW JACK 50 TON WITH LEVER NETCO (2 No.)	411701	5986
186	SEARCHING LIGHT WITH CHARGING ADAPTER (LIGHT 1 KM	411701	44720
187	SHOULDER WHEEL EXERCISER (1 No.)	411707	2783
188	STEEL RACK (78X36X18) INCH (30 No.)	411707	127110
189	STOOL (FUST2) (1 No.)	411707	995
190	TATA SKY (DTH SERVICES) HD SET TOP BOX WITH DIGI	411707	1129
191	TATA SKY (DTH SERVICES) SET TOP BOX WITH DIGI COMP	411707	2400
192	TWIN CALLER ID PHONE M-78 (2 No.)	411707	7498
193	VISITORS CHAIR WITH PADDED SEAT AND PADDED BACK	411801	24732
194	WIFI ADAPTER USB DUAL BAND N, LINKSYS, AE2500 (15 No.)	411801	42300
195	WIRELESS MODEM ROUTER, MODEL: DSL-2730U MAKE: D-	411801	7500

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4. Deduction/ Adjustments of Fixed assets on account of others

Sl.No.	Particular of assets	Head of account	Gross block added/ adjusted
1	Mahendra Bolero DLX 4WD AS 25B9175	411502	50461
2	MAHINDRA BOLERO - LX 4 WD -WB74G-8527	411502	41184
3	TATA Model 407 WB73/8489,ENGINE NO 4975PTC31	411504	36035
4	VHF hand held synthesized transreceiver model GP 338	411902	8007
			135687



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Manager (Fin.)

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Teesta Low Dam-III Power Station, Rambhi

Particulars	As at 01.04.2013	Addition	Adjustment	Capitalised	(Amount in Rupees) As at 31.03.2014
i) Roads and Bridges	4538940	-	-	4538940	-
ii) Buildings	1290797756	260858556	217964414	1736985887	32634839
iii) Railway sidings	-	-	-	-	-
iv) Hydraulic Works(Dams, Water Conductor system, Hydro mechanical gates, tunnels)	6125523211	147446300	4109809664	10364348469	18430706
v) Generating Plant and Machinery	3215432872	172210481	2816430195	6204073548	-
vi) Plant and Machinery - Sub station	-	-	-	-	-
vii) Plant and Machinery - Transmission lines	135722245	-	(135722245)	-	-
viii) Plant and Machinery - Others	-	-	-	-	-
ix) Construction Equipment	-	-	-	-	-
x) Water Supply System/Drainage and Sewerage	-	-	-	-	-
xi) Other assets awaiting installation	-	896544	-	601790	-
xii) Capital Expenditure On assets Not Owned by the company	220178	8583623	-	8591753	294754
xiii) CWIP - Assets Under 5 KM Scheme Of the GOI	-	-	-	-	212048
xiv) Survey, investigation, consultancy and supervision charges	45861758	9400	(45871158)	-	-
xv) Expenditure on compensatory Afforestation	-	-	-	-	-
xvi) Expenditure during construction*	7014602817	47516188	(7062119005)	-	-
Less: Provided for	-	-	-	-	-
* For addition during the period refer Note No. 29	17710549777	637521092	22641865	18319140387	51572347
** For detail of cumulative EDC, refer Annexure to Note no. 12.1	-	-	-	-	-
Construction Stores	As at 01.04.2013	Adjustment			
Less : Provisions for construction stores	66223382			(34814458)	As at 31.03.2014
TOTAL	2518368			(84434)	31408924
Previous year	63705014			(34730024)	2433934
	17774254791	637521092	(12088159)	18319140387	28974990
	15807657137	2048255388	(66666162)	14991572	80547337
					17774254791

Explanatory Note: -

- 1) Expenditure during Construction (EDC) includes Rs. 1.63 crore (Previous Year Rs. 83.17 crore) towards borrowing cost till the date of commissioning of the project, capitalised during the year.
- 2) Underground Works amounting to Rs. NIL (Previous Year Rs. NIL) created on Land - Right to use, are included under respective heads of CWIP.

Note no. 12.2 Intangible Assets Under Development

Particulars	As at 01.04.2013	Addition	Adjustment	Capitalised	(Amount in Rupees) As at 31.03.2014
i) Intangible assets under development					
Previous year	-	-	-	-	-
TOTAL	-	-	-	-	-



Manager (Finance)
प्रबंधक (वित्त)
Manager (Fin.)

Chief Engineer (incharge)

ए. अतिकारी S. Adhikari

मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)

तिसला लौ डैम-III पावर स्टेशन, रांची

Teesla Low Dam-III Power Station Ranchi

तीसला लौ डैम-III पावर स्टेशन, रांची

Annexure to Note- 12.1
CUMMULATIVE EDC

Particulars	(Amount in Rupees)	
	As at 31st March, 2014	As at 31st March, 2013
A. EMPLOYEES BENEFITS EXPENSES		
Salaries, wages, allowances	94,04,90,557.00	93,88,11,671.00
Gratuity and contribution to provident fund	18,10,39,864.00	18,08,98,089.00
Staff welfare expenses	11,08,40,236.00	11,08,34,599.00
Leave Salary & Pension Contribution	-	-
Sub-total(a)	1,23,23,70,657.00	1,23,05,44,359.00
Less: Capitalized During the year	1,23,23,70,657.00	-
Sub-total(A)	-	1,23,05,44,359.00
B. REPAIRS AND MAINTENANCE		
Building	4,27,84,948.00	4,27,84,948.00
Machinery	1,87,88,295.00	1,87,88,295.00
Others	6,59,39,820.00	6,59,39,820.00
C. ADMINISTRATIVE & OTHER EXPENSES		
Rent	7,54,16,797.00	7,54,16,797.00
Rates and taxes	12,78,895.00	12,78,895.00
Insurance	46,81,170.00	46,81,170.00
Security expenses	5,26,33,081.00	5,26,33,081.00
Electricity Charges	4,86,35,072.00	4,86,35,072.00
Travelling and Conveyance	3,63,34,250.00	3,63,34,250.00
Expenses on vehicles	7,24,36,201.00	7,24,36,201.00
Telephone, telex and Postage	1,55,28,485.00	1,55,26,106.00
Advertisement and publicity	1,42,95,280.00	1,42,95,280.00
Entertainment and hospitality expenses	2,20,164.00	2,20,164.00
Printing and stationery	72,29,494.00	72,29,494.00
Design and Consultancy charges:		
- Indigenous	-	-
- Foreign	76,71,356.00	76,71,356.00
Expenses on compensatory afforestation/ catchment area treatment/ environmental expenses	22,90,80,669.00	19,55,78,389.00
Expenditure incurred for Creation of Facilities on which company does not have control	10,16,84,590.00	10,16,84,590.00
Land acquisition and rehabilitation	-	-
Assets/ Claims written off	78,26,329.00	78,26,329.00
Losses on sale of assets	5,24,196.00	5,24,196.00
Other general expenses	5,06,16,776.00	5,06,16,776.00
Remuneration to Auditors	1,32,382.00	1,32,382.00
Sub-total (b)	85,37,38,250.00	82,02,33,591.00
Less: Capitalized During the year	85,37,38,250.00	-
Sub-total(B)	-	82,02,33,591.00
D. PROVISIONS		
Sub-total(e)	32,52,04,198.00	32,52,04,198.00
Less: Capitalized During the year	32,52,04,198.00	32,52,04,198.00
Sub-total(E)	32,52,04,198.00	32,52,04,198.00
E. FINANCE COST		
Interest on :		
Government of India loan	-	-
Bonds	5,11,23,451.00	4,96,52,040.00
Foreign loan	-	-
Term loan	3,65,18,78,455.00	3,63,70,32,256.00
Cash credit facilities /WCDL	-	-
Exchange differences regarded as adjustment to interest cost	-	-
Bond issue/ service expenses	12,16,144.00	12,16,144.00
Commitment fee	64,55,708.00	64,55,708.00
Guarantee fee on loan	-	-
Other finance charges	2,89,65,904.00	2,89,65,904.00
Sub-total (c)	3,73,96,39,662.00	3,72,33,22,052.00
Less: Capitalized During the year	3,73,96,39,662.00	-
Sub-total:(C)	-	3,72,33,22,052.00



प्रबंधक (वित्त)
Manager (Fin.)

तिस्ता लौ डेम-III पावर स्टेशन, रामची
Teesta Low Dam-III Power Station, Ramchi

Particulars	As at 31st March, 2014	As at 31st March, 2013
F. EXCHANGE RATE VARIATION (NET)		
i) ERV (Debit balance)	51,23,085.00	51,23,085.00
Less: ii) ERV (Credit balance)	(42,05,910.00)	(42,05,910.00)
Sub-total (d)	9,17,175.00	9,17,175.00
Less: Capitalized During the year	9,17,175.00	-
Sub-total(D)	-	9,17,175.00
G. DEPRECIATION & AMORTISATION EXPENSES		
Sub-total (f)	13,60,49,411.00	13,60,49,411.00
Less: Capitalized During the year	13,60,49,411.00	13,60,49,411.00
Sub-total(F)	-	13,60,49,411.00
H. PRIOR PERIOD EXPENSES (NET)		
Prior period expenses	3,31,01,659.00	3,26,94,787.00
Less Prior period income	-	-
Sub-total (g)	3,31,01,659.00	3,26,94,787.00
Less: Capitalized During the year	3,31,01,659.00	-
Sub-total (G)	-	3,26,94,787.00
I. C.O./Regional Office Expenses (i)		
Less: Capitalized During the year	98,28,63,053.00	98,28,63,053.00
Sub-total(I)	98,28,63,053.00	-
	-	98,28,63,053.00
J. LESS : RECEIPTS AND RECOVERIES		
Income from generation of electricity - precommissioning	67,60,749.00	50,48,022.00
Interest on loans and advances	4,74,77,034.00	4,74,77,034.00
Miscellaneous receipts	3,65,34,670.00	3,37,08,146.00
Profit on sale of assets	5,17,438.00	5,17,438.00
Provision/liability not required written back	14,67,76,498.00	14,67,76,498.00
Hire charges/ outturn on plant and machinery	36,98,671.00	36,98,671.00
Sub-total (h)	24,17,65,060.00	23,72,25,809.00
Less: Capitalized During the year	24,17,65,060.00	-
Sub-total (H)	-	23,72,25,809.00
GRAND TOTAL (a+b+c+d+e+f+g+h+i-j)	7,06,21,19,005.00	7,01,46,02,817.00
Less: Capitalized During the year	7,06,21,19,005.00	-
GRAND TOTAL (A+B+C+D+E+F+G+H+I-J)	-	7,01,46,02,817.00
Note : 12.1 EDC (CLOSING BALANCE)	-	7,01,46,02,817.00



प्रबंधक (वित्त)
Manager (Fin.)

तिरता लौ डेम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

PARTICULARS	As at 31st March, 2014		As at 31st March, 2013
	A. Trade - Quoted	B. Non Trade - Quoted	
Total			

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Note no. 14 LOANS AND ADVANCES

PARTICULARS	As at 31st March, 2014			(Amount in Rupees) As at 31st March, 2013		
	Long Term	Short Term	Total	Long Term	Short Term	Total
	a) CAPITAL ADVANCES					
Secured (considered good)						
Unsecured (considered good)						
- Against bank guarantee						
- Others	10598247		10598247	9420021		9420021
Less : Provision for expenditure awaiting utilisation certificate						
Unsecured (considered doubtful)						
Less : Provisions for doubtful advances 1*						
b) DEPOSITS						
- Unsecured (considered good)						
- Unsecured (considered doubtful)	138432720		138432720	126340905	7000	126347905
Less : Provision for Doubtful Deposits 2*						
c) OTHER LOANS & ADVANCES						
Employees (Including accrued interest)						
- Secured (considered good)						
- Unsecured (considered good)	17953617	2683202	20636819	16346551	2905211	19251762
- Unsecured (considered doubtful)	4907008	5209897	10116905	4305747	6660653	10966400
Advance to contractor / supplier						
- Secured (considered good)						
- Unsecured (considered good)						
- Against bank guarantee						
- Others						
- Unsecured (considered doubtful)		5070159	5070159			
Loan to State Government in settlement of dues from customer					89703714	89703714
- Secured (considered good)						
- Unsecured (considered good)						
- Unsecured (considered doubtful)						
Advance to Government of Arunachal Pradesh						
- Secured (considered good)						
- Unsecured (considered good)						
- Unsecured (considered doubtful)						
Other advances						
- Unsecured (considered good)						
- Unsecured (considered doubtful)	108333	9119837	9228170			
Less : Provisions for doubtful Other loans & advances 3*					164500	164500
Advance Income tax & tax deducted at source						
Total	171999925	22083095	194083020	156413224	99441078	255854302
Provisions for Doubtful Capital Advances 1*	Long Term	Short Term	Total	Long Term	Short Term	Total
Opening Balance						
Addition during the year						
Used during the year						
Reversed during the year						
Closing balance						
Provisions for Doubtful Deposits *2	Long Term	Short Term	Total	Long Term	Short Term	Total
Opening Balance						
Addition during the year						
Used during the year						
Reversed during the year						
Closing balance						



प्रबन्ध (Fin.)
Manager (Fin.)
तिस्ता लो डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

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Provisions for Doubtful Other Loans & Advances *3	As at 31.03.2014		As at 31.03.2013	
	Long Term	Short Term	Long Term	Short Term
Opening Balance				
Addition during the year				
Used during the year				
Reversed during the year				
Closing balance				

Loan & Advances due from directors or other officers of the company at the end of the year

As at 31.03.2014

As at 31.03.2013

Advance due by firms or private companies in which any Director of the Company is a Director or member amounts to Rs. NIL (Previous year Rs. NIL)

Note no. 15 OTHER NON-CURRENT ASSETS

PARTICULARS	(Amount in Rupees)	
	As at 31st March, 2014	As at 31st March, 2013
Long term trade receivable		
Others		
Interest accrued on:		
- Advance to Government of Arunachal Pradesh		
- Others		
Deferred Foreign Currency Fluctuation Assets		
Deferred Expenditure on Foreign Currency Fluctuation		
Total		

Note no. 16 CURRENT INVESTMENTS

PARTICULARS	(Amount in Rupees)	
	As at 31st March, 2014	As at 31st March, 2013
A. Trade - Quoted		
B. Non Trade - Quoted		
Total		

Note no. 17 INVENTORIES

PARTICULARS	(Amount in Rupees)	
	As at 31st March, 2014	As at 31st March, 2013
(Valuation as per Accounting Policy No. 7)		
Stores and spares		
Stores in transit/ pending inspection		
Loose tools	4570275	
Scrap Inventory	72216	4642491
Material at site		19556
Material issued to contractors/ fabricators		
Inventory for Self Generated VER's		
Less: Provision for Obsolescence & Diminution in Value *4		
Total		4662047

Provision for Obsolescence & Diminution in Value *4

Opening Balance
Addition during the year
Used during the year
Reversed during the year
Closing balance



प्रबंधक (वित्त)
Manager (Fin.)

लिस्ता लौ डेम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

Note no. 18 TRADE RECEIVABLES

PARTICULARS	(Amount in Rupees)	
	As at 31st March, 2014	As at 31st March, 2013
Trade Receivables outstanding for a period exceeding six months from the date they become due for payment		
- Unsecured - Considered Good		
- Unsecured - Considered Doubtful		
Other Trade Receivables		
- Unsecured - Considered Good		
- Unsecured - Considered Doubtful		
Less: Provision for Doubtful Debts *5		
Total		

Provisions for Doubtful Debts *5		
Opening Balance		
Addition during the year		
Used during the year		
Reversed during the year		
Closing balance		

Explanatory Note: -

Debt due by directors or other officers of the company or any of them either severally or jointly with any other person or debts due by firms or private companies respectively in which any director of the Company is a partner or a director or a member amounts to Rs. NIL (Previous year Rs. NIL).

Note no. 19 CASH AND BANK BALANCES

PARTICULARS	(Amount in Rupees)	
	As at 31st March, 2014	As at 31st March, 2013
A Cash and Cash Equivalents		
Cash on hand		
(Includes stamps on hand of Rs., Previous year Rs.)		
Cheques, drafts on hand		
Balances with banks	19500	119982
• With scheduled banks		216500
- In current account		
- Self Insurance Fund		
- Others		
- In deposits account (Deposits with maturity of three months or less)	352610	468542
- Self Insurance Fund		
- IPO Proceeds		
- Others		
• With other banks		
- In current account		
Bank of Bhutan		
Deutsche Bank		
Barclay's Bank		
Standard Chartered Bank		
B Other Bank Balances		
Deposits with maturity of more three months but less than/upto 12 months		
• With scheduled banks		
- Self Insurance Fund		
- IPO Proceeds		
- Others		
Deposit account-Unpaid Dividend		
Deposits with more than 12 months maturity		
- Self Insurance Fund		
- IPO Proceeds		
- Others		
Total	372110	805024



(Signature)

प्रबंधक (वित्त)
Manager (Fin.)

तिस्ता लौ डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

PARTICULARS	As at 31st March, 2014		As at 31st March, 2013	
a) Interest accrued on: Loan to State Government in settlement of dues from customers				
Deposits				
- IPO				
- Self Insurance				
- Other deposits				
Others				
b) Receivable on account of unbilled revenue				
c) Receivable from Subsidiaries / JV's				
d) Interest recoverable from beneficiary				
e) Claims recoverables				
Less: Provisions for Doubtful Claims *6	222666265		246548122	
f) Construction work in progress (on behalf of client)	207940190	14726075	245800000	748122
g) Expenditure awaiting adjustment				
Less: Provision for project expenses awaiting write off sanction *7				
h) Losses awaiting write off sanction/pending investigation				
Less: Provision for losses pending investigation/awaiting write off sanction *8	5391275		5641750	
i) Others	5391275		5641750	
Total		14726075		748122

Provisions for Doubtful Claims *6

Opening Balance		
Addition during the year		
Used during the year	245800000	245800000
Reversed during the year		
Closing balance	37859810	

Provision for project expenses write off sanction *7

Opening Balance		
Addition during the year		
Used during the year		
Reversed during the year		
Closing balance	207940190	245800000

Provision for losses pending investigation / awaiting write off sanction *8

Opening Balance		
Addition during the year		
Used during the year	5641750	5632468
Reversed during the year	250475	9282
Closing balance	5391275	5641750



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तिस्ता लौ डेम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambi

Note no. 21 REVENUE FROM OPERATIONS

157

For the year ended
31st March, 2014

(Amount in Rupees)

For the year ended
31st March, 2013

PARTICULARS		For the year ended 31st March, 2014	For the year ended 31st March, 2013
A	SALES		
	SALE OF POWER	1141489562	5048022
	Less :		
	Sales adjustment on a/c of Foreign Exchange Rate Variation	-	-
	Tariff Adjustments	-	-
	Regulated Power Adjustment	-	-
	Income from generation of electricity - precommissioning (Transferred to EDC Note no. 29)	-	-
	Sub total A	1712727	5048022
B	ADVANCE AGAINST DEPRECIATION	1139776835	5048022
	Written back during the year	-	-
	Sub total B	-	-
C	OTHER OPERATING INCOME	-	-
	Interest from Beneficiary States	-	-
	Sub total C	-	-
D	REVENUE FROM CONTRACTS, PROJECT MANAGEMENT AND CONSULTANCY WORKS	-	-
	Contract Income	-	-
	Revenue from Project management/ Consultancy works	-	-
	Sub total D	-	-
	TOTAL (A-B+C+D)	1139776835	5048022

Explanatory Note: -

- 1) Sales have been recognized as per final tariff notified by Central Electricity Regulatory Commission (CERC), except in respect of Chamera III, Chutak, Teesta Low Dam III, Nimmo Bazgo and Uri II Power Stations. Sales at Chamera III, Chutak, Nimmo Bazgo and Uri II Power Stations have been recognised on the basis of provisional tariff given by CERC for these power stations and Sales at Teesta Low Dam III Power Station have been recognised provisionally on the basis of 85% of capital cost filed with CERC.
- 2) Due to non payment of dues by some of the beneficiaries, share of power allocated to them has been regulated in terms of CERC Regulation No.L-1/42/2010-CERC Dated 28th September 2010 and accordingly sales includes an amount of Rs. NIL (Previous Year Rs. NIL) towards regulated power, which has been sold through bidding at Power Exchange. Ibid regulation further provides that margin earned on such sale after adjusting expenditure for effecting sale of regulated power should be passed on to beneficiaries, whose power has been regulated. Accordingly an amount of Rs. NIL (Previous Year Rs. NIL) has been adjusted against the outstanding dues of those beneficiaries.
- 3) Sales includes Rs. 113,97,76,835/- (Previous year Rs. NIL) which is yet to be billed as provisional tariff not yet notified. This is recognised at 85% of provisionally calculated tariff by the company.
- 4) Tariff regulation notified by CERC vide notification dated 19.01.2009 Inter-alia provides that capital cost considered for fixation of tariff for current tariff period shall be subject to truing up at the end of the tariff period, which may result in Increase or decrease in tariff. Accordingly, an amount of Rs. NIL (Previous year Rs. NIL) has been provided in the books during the year as an abundant precaution.
- 5) In terms of regulation No. 39 of tariff regulation issued vide Central Electricity Regulatory Commission (CERC) notification No. L-7/145(160)/2000-CERC dated 19.01.2009, deferred tax liabilities for the period upto 31st March 2009 whenever it materializes is recoverable directly from the beneficiaries and are accounted for on yearly basis. Accordingly current year sales includes ₹ NIL. (Previous Year ₹ NIL) on account of deferred tax which is materialized.
- 6) Revenue recognised during the year has been based on the advices received from Corporate Office and the same has been verified by the auditors there.



प्रबंधक (विन)
Manager (Fin.)

तिस्ता लौ डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambi

PARTICULARS

For the year ended
31st March, 2014

For the year ended
31st March, 2013

A. GENERATION EXPENSES

Water Usage Charges

Consumption of stores and spare parts

5838419

B. Direct Expenditure on Contract, Project Management and Consultancy Works

C. REPAIRS & MAINTENANCE

- Building
- Machinery
- Others

9594807

D. ADMINISTRATION EXPENSES

Rent

Rates and taxes

Insurance

Utilization of Self Insurance Fund

Security expenses

Electricity Charges

Travelling and Conveyance

Expenses on vehicles

Telephone, telex and Postage

Advertisement and publicity

Entertainment and hospitality expenses

Printing and stationery

Consultancy charges - Indigenous

Consultancy charges - Foreign

Audit expenses (Refer detail below)

Expenses on compensatory afforestation/

catchment area treatment/ environmental

expenses

Expenditure incurred for Creation of

Facilities on which company does not have

control

Loss on sale of assets

Assets / claims written off

Books & Periodicals

Donation

CSR/ Sustainable Development/

Community Development Expenses

Directors' expenses

Research and development expenses

Interest on Arbitration/ Court Cases

Interest to beneficiary states

Rebate to customers

Expenditure on Self Generated VER's

Expenses for Regulated Power

Less: - Exp Recoverable on Regulated

Power

Exchange rate variation

Other general expenses

Sub-total

Add/(Less): C.O./Regional Office/PID

Expenses

Sub-total

Less: Amount transferred to EDC

Less: Recoverable from Deposit Works

6046000
204304
18925132

8126913
96601
346648

5446202
13275673
4271044

8366582
1510230
1049449

118255
661641
927173

89888
120206802
98334

732404
34608

6736598

-
-

345373
11672930
209288784

13888116
223176900
213654822

Total (A to D) = I

353439203

9522078



(Handwritten Signature)

प्रबंधक (वित्त)

Manager (Fin.)

तिस्ता लौ डेम-III पावर स्टेशन, राम्बी


Teesta Low Dam-III Power Station, Rambhi

PARTICULARS	00 160		For the year ended	For the year ended
			31st March, 2014	31st March, 2013
E. PROVISIONS				
Bad and doubtful debts provided				
Bad and doubtful advances / deposits provided				
Bad and doubtful claims provided				
Diminution in value of stores and spares				
Shortage in store & spares provided				
Provision against diminution in the value of investment				4264
Project expenses provided for				
Provision for fixed assets/ stores provided for				
Diminution in value of inventory of Self Generated VER's Provided for				
Others				
Sub-total				4264
Add/(Less): C.O./Regional Office/PID Expenses				86350
Sub-total				90614
Less: Amount transferred to EDC				90614
Less: Recoverable from Deposit Works				
Total (E) = II				
Total carried forward to Statement of Profit & Loss			353439203	9522078

Explanatory Note: -
 1) The Company's significant leasing arrangements are in respect of operating leases of premises for offices, guesthouses & transit camps. These leasing arrangements, which are not non-cancellable, are usually renewable on mutually agreeable terms. Lease payments in respect of premises for offices, guest house & transit camps are shown in Rent.
 2) Pending notification of revision order by CERC in respect of truing up application filed by the company under CERC notification dated 19.01.2009, an amount of Rs. NIL (Previous year Rs. NIL) has been provided in the books during the year ended 31.03.2014 towards Interest to Beneficiary States, which may have to be paid in case of reduction in tariff as a result of said revision order.
 3) Detail of audit expenses are as under: -

	During F.Y. 2013-14	During F.Y. 2012-13
I) Statutory auditors		
As Auditor		
Audit Fees		
Tax Audit Fees		
In other Capacity		
Taxation Matters		
Company Law Matters		
Management Services		
Other Matters/services		
Reimbursement of expenses		
Other expenses related to Audit		
II) Cost Auditors		
Audit Fees		
Reimbursement of expenses	67416.00	
Total Audit Expenses	67416.00	89888.00




 प्रबंधक (विन)
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 Teesta Low Dam-III Power Station, Rambhi

Note no. 24 EMPLOYEE BENEFITS EXPENSE

161

PARTICULARS	(Amount in Rupees)	
	For the year ended 31st March, 2014	For the year ended 31st March, 2013
Salaries, wages, allowances	198390131	151471933
Gratuity, Contribution to provident fund & pension scheme (incl. administration fees)	29406430	27507170
Staff welfare expenses	14698370	13137840
Leave Salary & Pension Contribution	242494931	192116943
TOTAL	93893427	139878179
Add/(Less): C.O./Regional Office Expenses	336388368	331995122
TOTAL	1826298	316449087
Less: Employee Cost transferred to EDC	4144653	6575322
Less: Recoverable from Deposit Works	330417407	8970713
Total carried forward to Statement of Profit & Loss		

Explanatory Note: -

1) The Company's significant leasing arrangements are in respect of operating leases of premises for residential use of employees. These leasing arrangements, which are not non-cancellable, are usually renewable on mutually agreeable terms. Salaries, wages, allowances includes Rs. 66,33,863/- (Previous year Rs. 43,48,044/-)

2) Gratuity, Contribution to provident fund & pension scheme include contributions:

	For the year ended 31st March, 2014	For the year ended 31st March, 2013
i) towards Employees Provident Fund	13172213	8969263
ii) towards Employees Defined Contribution Superannuation Scheme	14291838	10606817

Explanatory Note: -

1. Employee costs are controlled from Corporate Office and the same is accounted from there. At the unit, attendance and leave records are reconciled.

Note no. 25 FINANCE COST

PARTICULARS	(Amount in Rupees)	
	For the year ended 31st March, 2014	For the year ended 31st March, 2013
a) <u>Interest on:</u>		
Government of India loan	84428868	47371224
Bonds	901049213	783595951
Foreign loan		
Term loan		
Cash credit facilities /WC DL		
Other interest charges		
sub total	985478081	703626
b) <u>Other Borrowing Cost</u>		
Loss on Hedging Transactions		
Bond issue/ service expenses		
Commitment fee		
Guarantee fee on foreign loan	407460	269954
Other finance charges	29450	5750000
sub total	834170	1563356
c) <u>Applicable net gain/ loss on Foreign currency transactions and translation</u>	1271080	7583310
Exchange differences regarded as adjustment to interest cost		
Less: Interest adjustment on account of Foreign Exchange Rate Variation		
sub total		
Total		
Add/(Less): C.O./Regional Office/PID Expenses	986749161	839254111
TOTAL	19417	15770
Less: Finance Cost transferred to EDC	986768578	839269881
Less: Recoverable from Deposit Works	16317610	839269881
Total carried forward to Statement of Profit & Loss	970450968	

Explanatory Note: -

1. Finance cost has been booked based on the advices received from Corporate Office.

Note no. 26 DEPRECIATION AND AMORTIZATION EXPENSES

PARTICULARS	(Amount in Rupees)	
	For the year ended 31st March, 2014	For the year ended 31st March, 2013
Depreciation & Amortisation Expenses	940651857	19500174
Depreciation adjustment on account of Foreign Exchange Rate Variation		
Add/(Less): C.O./Regional Office / PID Expenses		
TOTAL	2409014	3897625
Less: Depreciation & Amortisation Expenses transferred to EDC	943060871	23397799
Less: Recoverable from Deposit Works		
Total carried forward to Statement of Profit & Loss	943060871	23397799



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Teesta Low Dam-III Power Station, Rambhi

Note no. 27 PRIOR PERIOD ITEMS (NET)


162

PARTICULARS		(Amount in Rupees)	
		For the year ended 31st March, 2014	For the year ended 31st March, 2013
INCOME			
Sale of Electricity		-	-
Advance Against Depreciation written back		-	-
Interest/Surcharge from debtors		-	-
Others		-	-
	SUB TOTAL	-	-
EXPENDITURE			
Salaries & Wages		-	-
Repair & Maintenance		-	-
Finance Cost		-	-
Depreciation & Amortization		-	-
Others		83513	-
	SUB TOTAL	-	-
TOTAL		(8531766)	847736
Add/(Less): C.O./Regional Office/PID Expenses		(8448253)	13636081
TOTAL		(8448253)	14483817
Less: Prior Period Expenses transferred to EDC		120040	14483817
		(8328213)	37230
			14521047
		406872	
		(8735085)	14521047
		(8735085)	

Note no. 28 TAX EXPENSES

		(Amount in Rupees)	
		For the year ended 31st March, 2014	For the year ended 31st March, 2013
Current Tax		-	-
Income Tax Provision		-	-
Adjustment Relating To Earlier years		-	-
Deferred Tax		-	-
Less: Recoverable		-	-




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 Teesta Low Dam-III Power Station, Rambi

PARTICULARS		For the year ended 31st March, 2014	For the year ended 31st March, 2013
A. EMPLOYEE BENEFITS EXPENSE			
Salaries, wages, allowances			
		1678886	136678770
	Gratuity and contribution to provident fund		26862223
	Staff welfare expenses	141775	
	Leave Salary & Pension Contribution	5637	13029915
	Sub-total		
B. REPAIRS & MAINTENANCE			
	Building		1826298
	Machinery		
	Others		
	Sub-total		176570908
C. ADMINISTRATION & OTHER EXPENSES			
	Rent		6048000
	Rates and taxes		204862
	Insurance		18925132
	Security expenses		8126913
	Electricity Charges		96601
	Travelling and Conveyance		346648
	Expenses on vehicles		5446202
	Telephone, telex and Postage		13275673
	Advertisement and publicity		4106144
	Entertainment and hospitality expenses	2379	8366582
	Printing and stationery		1510230
	Design and consultancy charges:		637770
	- Indigenous		
	- Foreign		661641
	Expenses on compensatory afforestation/ catchment area treatment/ environmental expenses		927173
	Expenditure Incurred for Creation of Facilities on which company does not have control	33502280	120206802
	Assets/ Claims written off		
	Losses on sale of assets		98334
	Other general expenses		
	Remuneration to Auditors		
	Exchange rate variation (Debit)		10348738
	Sub-total		89888
D. PROVISIONS			
	Sub-total		345373
		33504659	174590712
E. FINANCE COST			
Interest on :			
	Government of India loan		
	Bonds		
	Foreign loan		
	Term loan	1471411	
	Bond Issue/ service expenses		47371224
	Commitment fee	14846199	
	Guarantee fee on loan		783595951
	Other finance charges		269954
	Sub-total		5750000
			2266982
F. DEPRECIATION AND AMORTISATION EXPENSES			
	Sub-total		16317610
G. PRIOR PERIOD EXPENSES			
	Prior Period Expenses		19500174
	Less: Prior Period Income		
	Sub-total	406872	19500174
H. C.O./Regional Office Expenses:			
	Other Income		
	Generation, Administration and Other Expenses		
	Employee Benefits Expense		(6914272)
	Depreciation & Amortisation Expenses		13888116
	Finance Cost		139878179
	Provisions		3897625
	Prior Period Adjustment (Net)		15770
	Sub-total	406872	86350
			37230
	GRAND TOTAL (A to H)		150888998
I. LESS: RECEIPTS AND RECOVERIES			
a) Income from generation of electricity - precommissioning			
		52055439	1400468978
b) Others			
	Interest on loans and advances	1712727	5048022
	Miscellaneous receipts		
	Profit on sale of assets		
	Exchange rate variation (Credit)	2826524	
	Provision/Liability not required written back		4361446
	Hire charges/ outturn on plant and machinery		434182
	Sub-total		10293811
	TOTAL	4539251	20137461
		47516188	1380331517



प्रबंधक (वित्त)
Manager (Fin.)
तिस्ता लौ डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambi

Note No. – 30 – Other Explanatory Notes to Accounts

1. a) Contingent Liabilities as on: -

Description	(₹ in Crore)	
	Opening Balance 01/04/2013	Closing Balance 31/03/2014
Claims against the Company not acknowledged as debts in respect of:-		
-Capital Works		
-Land Compensation Cases	278.68	350.59
-Disputed Income Tax Demand	NIL	NIL
-Disputed Sales Tax Demand	NIL	NIL
-Disputed Service Tax Demand	NIL	NIL
-Others	NIL	NIL
Total	278.68	350.59

- b) The above contingent liabilities do not include contingent liabilities on account of pending cases in respect of service matters & others where the amount cannot be quantified.
- c) Contingent liabilities towards capital works include claims of contractors regarding rate & quantity deviation, cost relating to extension of time and idling charges due to stoppage of work / delays in handing over the site etc. These claims are being contested by the company as being not admissible in terms of provisions of the respective contracts or are lying at Arbitration tribunal/other forums. The above also includes claims of contractors which are under scrutiny at various levels of Management but yet to achieve finality.
- d) The Contingent liabilities under the head "Capital Works" includes ₹ 96.89 Crore (previous year ₹ 80.03 Crore), towards interest component on arbitration awards received against the company to the extent not provided although base amount of award ₹ 84.62 Crore stand provided.
- e) It is not practicable to disclose the uncertainties relating to any outflow.
- f) There is a possibility of reimbursement to the Company of ₹ NIL Crore (Previous year ₹ NIL Crore) towards above contingent liabilities.
- g) An amount of ₹ NIL Crore (Previous year ₹ NIL Crore) stands paid towards above contingent liabilities to contest the cases and is being shown as Current Assets.
2. Estimated amount of contracts remaining to be executed on capital account and not provided for ₹ 16.22 Crore (Previous year ₹ 16.04 Crore).
3. Pending approval of the competent authority, provisional payments / provisions made towards executed quantities of some of the items beyond the approved quantities as also for extra items totalling to ₹ 0.71 Crore (Previous year ₹ 8.57 Crore), are included in Capital Work-in-Progress/Fixed Asset.
4. a) Balances shown under material issued to contractors, claims recoverable including insurance claims, advances for Capital expenditure, Sundry Debtors, Advances to Contractors, Sundry Creditors and Deposits/Earnest money from contractors are subject to reconciliation/ confirmation and respective consequential adjustments. Claims recoverable also include claims in respect of projects handed over or decided to be handed over to other agencies in terms of Government of India directives.



प्रबंधक (वित्त)
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b) In the opinion of the management, the value of current assets, loans and advances on realisation in the ordinary course of business, will not be less than the value at which these are stated in the Balance Sheet.

5. The following accounting policies have been introduced/modified/deleted during the financial year ended 31.03.2014:

Policy No.	Description of Accounting Policy	Impact on Profit for the year
Earlier A.P. 2.3	Policy on Capital expenditure on assets where neither the land nor the asset is owned by the Company (enabling assets) has been deleted on introduction of new Accounting policy no. 4.4.	No significant impact
Earlier A.P. 5.8	Policy on amortization of Capital expenditure referred to in Policy no.2.3 has also been deleted consequent to deletion of Accounting policy no.2.3.	No significant impact
New A.P. 4.4	New Policy on Capital expenditure on facilities over which Company does not have control has been introduced.	0.20

(₹ in Crore)

During the year, the unit has commenced commercial production and amount spent on enabling assets amounting to ₹ 1.35 crore has been considered as part of EDC and capitalised. This is departure from the accounting policy consistently followed by the company. As per old policy, a sum of ₹ 0.27 crore would have charged to statement of profit & loss account as against a sum of ₹ 0.07 crore charged as depreciation during the year.

6. Disclosures as per Accounting Standard – 7 on Construction Contracts notified under the Companies Accounting Standard Rules, 2006 in accordance with EAC opinion are as follows: -

Sl. No.	Particulars	(₹ in Crore)	
		31/03/2014	31/03/2013
1.	Aggregate amount of costs incurred and recognised profits (less recognised losses) on contracts in progress upto reporting date. (aggregate of indirect cost +/- Profit/Loss only)	Nil	Nil
2.	Amount of advances received. (only on account of service charges only)	Nil	Nil
3.	Amount of retention.	Nil	Nil
4.	The gross amount due from customers for contract works as an asset.	Nil	Nil
5.	The gross amount due to customers for contract works as a liability.	Nil	Nil

7. The effect of foreign exchange fluctuation during the year is as under:

		(₹ in Crore)	
		For the year ended 31.03.2014	For the year ended 31.03.2013
(i)	Amount charged to Statement of Profit & Loss excluding depreciation (as FERV)	0.54	NIL
(ii)	Amount charged to Statement of Profit & Loss excluding depreciation (as Borrowing Cost)*	NIL	NIL



प्रबंधक (वित्त)
Manager (Fin.)

तिस्ता लौ डेम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

(iii)	Amount charged to Expenditure During Construction (as FERV)	NIL	(0.009)
(iv)	Amount charged to Capital work-in-progress (as FERV)	0.04	0.08
(v)	Amount adjusted by addition to the carrying amount of fixed assets	NIL	NIL

* There is however no impact on profit of the Company as the impact of change in foreign exchange rates is recoverable from beneficiaries in terms of prevailing CERC (terms & conditions of tariff) regulations. The exchange rate variation for the year is transferred to deferred foreign currency fluctuation assets (recoverable from beneficiaries) as per opinion of EAC of ICAI.

8. The Impairment Analysis as per Accounting Standard (AS)-28 on "Impairment of assets" is being done at Corporate Office level.

9. Other disclosures required under Schedule VI of the Companies Act, 1956 are as under:-
(₹ in Crore)

Particulars	For the year ended 31.03.2014	For the year ended 31.03.2013
a)* Value of imports calculated on CIF basis:		
i) Capital Goods	Nil	Nil
ii) Spare parts	Nil	Nil
b)* Expenditure in Foreign Currency		
i) Know - How	Nil	Nil
ii) Interest	Nil	Nil
iii) Other Misc. Matters	0.95	2.63
c)* Value of spare parts and Components consumed in operating units.		
i) Imported	Nil	Nil
ii) Indigenous	Nil	Nil
d)* Earnings in foreign currency		
i) Interest	Nil	Nil
ii) Others	Nil	Nil

* Accrual basis.

10. Disclosures as required under Section 22 of The Micro, Small and Medium Enterprises Development Act, 2006 are as follows:-

	(₹ in Crore)
(i) Principal amount <i>remaining unpaid</i> to Micro, small & medium enterprise.	0.17
(ii) Interest accrued on principal amount remaining unpaid as (i) above	0.10*
(iii) Amount of Interest <i>paid</i> during the year along with the payment of principal amount made beyond 15 days or agreed time from the date of delivery/rendering of services.	NIL
(iv) Interest due but yet to be paid on principal paid during the year	NIL
(v) Amount of further interest remaining due and payable even in the succeeding period, until such date when the interest dues as above are actually paid to the small enterprise, for the purpose of disallowance as deductible expenditure.	NIL

* Provision for the interest amount has not been provided in the books of accounts.



प्रबंधक (वित्त)
Manager (Fin.)

तेस्ता लो डैम-III पावर स्टेशन, रामची
Teesta Low Dam-III Power Station, Ramchi

11. Statutory dues which have not been deposited on account of any dispute:-

Name of the Statute	Nature of dues	Amount in ₹	Year to which it pertains	Forum at which case is pending
Income Tax Act, 1961	Income Tax	NIL		
West Bengal VAT Act, 2005	Sales Tax	1405797	2006-2007	Sr. Commissioner, Siliguri Circle Joint
		7558164	2007-2008	
		4291550	2008-2009	
		713110	2009-2010	
Custom Act, 1962	Custom Duty	1460401	2010-2011	
Finance Act, 1994	Service Tax	NIL		
WB State Tax on Consumption of Use of Goods Act, 2001	Consumption Tax	234503	2003-04	Kolkata High Court
		96951	2005-06	
		231925	2005-06	

12. Sales, allocation of corporate office management expenditure, Regional office expenses and actuarial valuation based expenditure on employee benefits have been accounted on the basis of advices from Corporate Office/Regional Office.

13. Opening balances / Corresponding figures for previous year have been regrouped/re-arranged/re-cast wherever necessary.

As per our report of even date annexed
For M/s Singhi & Co.
Chartered Accountants
Firm No. 302049E

P. Singh

(CA PRADEEP KUMAR SINGHI)
PARTNER
Membership No. 050773

Place: Siliguri
Dated: 20.04.2014

D K Burnwal

(D K Burnwal)
Manager (Finance)

प्रबंधक (वित्त)
Manager (Fin.)
तेस्ता लो डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

S Adhikari

(S Adhikari)
Chief Engineer (Incharge)
एस. अधिकारी / S. Adhikari
मुख्य अभियंता (प्रभारी) / Chief Engineer (Incharge)
तेस्ता लो डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi



TEESTA LOW DAM III POWER STATION

DETAILS OF CONTINGENT LIABILITIES IN RESPECT OF CLAIMS AGAINST THE PROJECT NOT ACKNOWLEDGED AS DEBTS AS ON 31.03.2014

Sr. No.	PARTICULARS	NAME OF PARTY	ORIGINAL CLAIM AMOUNT	CLAIM DISALLOWED BY ARBITRATOR / Adjudicator	CLAIM REJECTED BY MANAGER/ ART	NET CLAIM	INTEREST @ 12%	Total Net Claim	Payment made to Contractor	Adjustment Made	PROVISION MADE IN BOOKS OF ACS		CONTINGENT LIABILITY AMOUNT	PERTAINS TO PERIOD	REASONS FOR NON-ACCEPTANCE	Amount in Rupees	
											PRINCIPAL CLAIM	INTEREST					
1						7(4-5-6)	8	9(7+8)	10	11	12	13	14(9-10-11-12-13)				
A. CASES AGAINST WHICH ARBITRATION HAS BEEN AWARDED																	
1	File claim for compensation due to delay in commencement of work due to forest clearance. (Arbitration Ref-II)	Patel Engineering Ltd.	81662000	2338000		79344000	173131316	252475316			79344000		173131316	2004-05	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however, as per clause no 23 of GCC of the contract, provides for extension of time.	Arbitration awarded in favour of Ms PEL, NHPC had appealed against the award at District Court, Faridabad, which has been dismissed. Further appeal has been made at Honble P&H High Court on 03.10.2013. The last hearing was held on 31.01.2014. The date of next hearing is fixed on 11.07.2014. (Case Ref. No-FAQ-4855-2013(O&M))	
2	Change in classification of rock (Arbitration Ref-I)	Patel Engineering Ltd.	27020000			27020000	29066152	56086152			27020000		29066152	2008-09	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however, as per clause no 23 of GCC of the contract, provides for extension of time.	Arbitration awarded in favour of Ms PEL, NHPC had appealed against the award at District Court, Faridabad, which has been dismissed. Further appeal has been made at Honble P&H High Court on 03.10.2013. The last hearing was held on 31.01.2014. The date of next hearing is fixed on 11.07.2014. (Case Ref. No-FAQ-4855-2013(O&M))	
3	Claim for compensation for disruption/stoppage of work for the period 27.01.07 to 28.01.07 & 25.05.07 (Arbitration Ref-III)	Patel Engineering Ltd.	7367543	3683772		3683771	4041728	7725498			3683772		4041727	2007-08	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however, as per clause no 23 of GCC of the contract, provides for extension of time.	Arbitration awarded in favour of Ms PEL, NHPC had appealed against the award at District Court, Faridabad, which has been dismissed. Further appeal has been made at Honble P&H High Court on 03.10.2013. The last hearing was held on 31.01.2014. The date of next hearing is fixed on 11.07.2014. (Case Ref. No-FAQ-4855-2013(O&M))	
4	Claim for compensation for disruption/stoppage of work for the period 17.02.08 to 29.02.08 (Arbitration Ref-III)	Patel Engineering Ltd.	138394298	69197149		69197149	71192108	140389257			69197149		71192108	2008-09	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however, as per clause no 23 of GCC of the contract, provides for extension of time.	Arbitration awarded in favour of Ms PEL, NHPC had appealed against the award at District Court, Faridabad, which has been dismissed. Further appeal has been made at Honble P&H High Court on 03.10.2013. The last hearing was held on 31.01.2014. The date of next hearing is fixed on 11.07.2014. (Case Ref. No-FAQ-4855-2013(O&M))	
5	Claim for compensation for stoppage of works for the period 22.11.07 (Arbitration Ref-III)	Patel Engineering Ltd.	4744246	2372123		2372123	2440511	4812634			2372123		2440511	2008-09	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however, as per clause no 23 of GCC of the contract, provides for extension of time.	Arbitration awarded in favour of Ms PEL, NHPC had appealed against the award at District Court, Faridabad, which has been dismissed. Further appeal has been made at Honble P&H High Court on 03.10.2013. The last hearing was held on 31.01.2014. The date of next hearing is fixed on 11.07.2014. (Case Ref. No-FAQ-4855-2013(O&M))	



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 प्रमाण (दिनांक)
 11.03.2014

बिस्ता लौ डैम-III शक्कर मंडल, रायचूर
 Teesta Low Dam-III Power Station, Rambi

S. No.	PARTICULARS	NAME OF PARTY	ORIGINAL CLAIM AMOUNT	CLAIM DISALLOWED BY ARBITRATOR / Adjudicator	CLAIM REFLECTED BY MANAGEMENT	NET CLAIM	INTEREST @ 12%	Total Net Claim	Payment made to Contractor	Adjustment Made	PROVISION MADE IN BOOKS OF ACS		CONTINGENT LIABILITY AMOUNT	PERTAINS TO PERIOD	REASONS FOR NON-ACCEPTANCE	PRESENT STATUS	
											PRINCIPAL CLAIM	INTEREST					
6	Claim for rate revision for item no. A2.3 & B 2.2 (Arbitration Ref-I)	Patel Engineering Ltd.	416282633			416282633	535708862	951991495			416282633	147154870	388553892	2004-05 to 2008-09	The claim was not accepted as there is no provision in the contract for revision of rate of such items not forming 2% of the contract sum and also variation being more than 25% as per SCC Clause 4.3.	Claim for 41.63 Crores was awarded by Arbitrator in favour of the Contractor along with interest @ 12%. The district court Faridabad delivered judgement against NHPC. The award had not been accepted by NHPC in totality and review petition has been filed at District Court Faridabad. The Faridabad District court rejected the review petition. There after NHPC filed an appeal in Punjab & Haryana High Court at Chandigarh. The Honble High Court issue stay order against arbitration award. However, the respondent M/ PEL has filed the reply before the Honble court. The case is now under argument stage. The last date of hearing was 12.02.2014. The next date of hearing has been fixed on 29.04.2014. (Case Ref. NH/FAQ-3126-2012(O &M))	
SUB TOTAL																	
B. CASES UNDER ARBITRATION/ADJUDICATION.																	
7	file claim due to flood from 27.07.2007 to 31.10.2007 (Arbitration Ref-IV)	Patel Engineering Ltd.	388534464			388534464		388534484			248378383	147154870	300507553	2007-08	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23 (Time Extension) of the contract.	The subject Claim has been rejected by the Management Vide Letter No- NH/TLDPs/GM53H/1378 Dated : 18.02.2012. Contractor has invoked the arbitration clause and Arbitration proceedings has been started. The last meeting of Arbitrator was held on 03.02.2014. The date of next meeting is fixed on 28.04.2014. The present stage of meeting is for submission of documents by the parties.	
8	Claim for compensation for disruption/stoppage of work for the period 07.06.08, 09.06.08 to 11.06.08 & 16.06.08 to 22.06.08 (Arbitration Ref-IV)	Patel Engineering Ltd.	30911968			30911968		30911968			248378383		30911968	2008-09	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23 (Time Extension) of the contract.	The subject Claim has been rejected by the Management Vide Letter No- NH/TLDPs/GM53H/1378 Dated : 18.02.2012. Contractor has invoked the arbitration clause and Arbitration proceedings has been started. The last meeting of Arbitrator was held on 03.02.2014. The date of next meeting is fixed on 28.04.2014. The present stage of meeting is for submission of documents by the parties.	
9	Claim for compensation for disruption/stoppage of work for the period 07.07.08 to 10.07.08 & 11.07.08 to 20.07.08 (Arbitration Ref-IV)	Patel Engineering Ltd.	46798204			46798204		46798204			248378383		46798204	2008-09	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23 (Time Extension) of the contract.	The subject Claim has been rejected by the Management Vide Letter No- NH/TLDPs/GM53H/1378 Dated : 18.02.2012. Contractor has invoked the arbitration clause and Arbitration proceedings has been started. The last meeting of Arbitrator was held on 03.02.2014. The date of next meeting is fixed on 28.04.2014. The present stage of meeting is for submission of documents by the parties.	
10	Claim for compensation for disruption/stoppage of work for the period 18.08.08 to 22.08.08	Patel Engineering Ltd.	26088522			26088522		26088522			248378383		26088522	2008-09	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23 (Time Extension) of the contract.	The subject Claim has been rejected by the Management Vide Letter No- NH/TLDPs/GM53H/1378 Dated : 18.02.2012. Contractor has invoked the arbitration clause and Arbitration proceedings has been started. The last meeting of Arbitrator was held on 03.02.2014. The date of next meeting is fixed on 28.04.2014. The present stage of meeting is for submission of documents by the parties.	



प्रबंधक (निर्मा) (Manager (Constr.))
 बिरसा लौ डैम-III पावर स्टेशन, राम्बा

S. No.	PARTICULARS	NAME OF PARTY	ORIGINAL CLAIM AMOUNT	CLAIM DISALLOWED BY ARBITRATOR / Adjudicator	CLAIM REJECTED BY MANAGEMENT	NET CLAIM	INTEREST @ 12%	Total Net Claim	Payment made to Contractor	Adjustment Made	PROVISION MADE IN BOOKS OF ACS		CONTINGENT LIABILITY / AMOUNT	PERTAINS TO PERIOD	REASONS FOR NON-ACCEPTANCE	PRESENT STATUS
											PRINCIPAL CLAIM	INTEREST				
11	Claim under 'Excepted Risks' for idling of our establishment, manpower and Plant & equipments/machinery from 08.12.08 to 20.01.09 due to the strike called by the political party GJMM (Arbitration Ref-IV)	Patel Engineering Ltd.	194125599		194125599			194125599					194125599	2008-09	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23(Time Extension) of the contract.	The subject Claim has been rejected by the Management Vide Letter No-NH/TLDPs/GM/53H/1378 Dated : 11.02.2012. Contractor has invoked the arbitration clause and Arbitration proceedings has been started. The last meeting of Arbitrator was held on 03.02.2014. The date of next meeting is fixed on 28.04.2014. The present stage of meeting is for submission of documents by the parties.
12	Claim for compensation for disruption/stoppage of work for the period 14.12.2009 (11 days) (Arbitration Ref-IV)	Patel Engineering Ltd.	2350013		2350013			2350013					2350013	14.12.2009	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23(Time Extension) of the contract.	The subject Claim has been rejected by the Management Vide Letter No-NH/TLDPs/GM/53H/1378 Dated : 11.02.2012. Contractor has invoked the arbitration clause and Arbitration proceedings has been started. The last meeting of Arbitrator was held on 03.02.2014. The date of next meeting is fixed on 28.04.2014. The present stage of meeting is for submission of documents by the parties.
13	Release of Security Deposit, 2nd Price variation Bill and Payment for Extra Work	M/s P & R Engineering	6428333	1101452	471812	4858069	2597342	7453411	4858069	2597342			0	2012-13	2nd Price variation Bill not paid due to non approval of Time Extension and Payment of Extra item is being examined as per Contract Provision	The Adjudicator delivered decision on 20.04.2013. Against claim of Rs.64,29,333/- the Adjudicator awarded Rs.53,27,881/- along with 15% simple interest per annum. NHPC has accepted the decision without interest. The contractor has also agreed to waive the interest component of the Adjudication Award. Final time extension with LD approved and intimated to contractor. Accordingly Payment of Rs.20,29,545/- has been released after adjusting recovery of LD amounting Rs.28,26,524. The contractor has accepted the bill in J1 & final, as reflected in measurement Book, without Protest. Hence the Claim is settled and deleted from Contractor Liability.
14	Claim for resource idling for the period 10.05.2010 to 15.07.2010 due to bandh called by GJMM.	M/S TEXMACO Rail & Engineering Ltd.	9132389	0	9132389	9132389		9132389					9132389	2010-11	The subject claim is inadmissible/untenable under GCC clause 35 of the contract.	The Management has rejected the claim vide Letter No-NH/TLDP-III/58A/2012/1401 Dated .02.03.2012. The subject claim was under Adjudication. The Adjudicator Rashi Chatterjee IAS(Retired) delivered her Judgement that no payment is admissible to Texmaco under provision of the contract. Hence, the claim of the contractor is rejected by the Adjudicator. Further the contractor has invoked arbitration proceeding on 15.01.2014. Arbitration proceedings has been started. The Last proceedings was held on 03.03.2014. The further proceedings is fixed on 03.04.2014.
15	Claim for resource idling for the period January ,2008 to December,2009 due to bandh called by GJMM.	M/S TEXMACO Rail & Engineering Ltd.	18347397	0	18347397	18347397		18347397					18347397	2010-11	The subject claim is inadmissible/untenable under GCC clause 35 of the contract.	The Management has rejected the claim vide Letter No-NH/TLDP-III/58A/2012/1401 Dated .02.03.2012. The subject claim was under Adjudication. The Adjudicator Rashi Chatterjee IAS(Retired) delivered her Judgement that no payment is admissible to Texmaco under provision of the contract. Hence, the claim of the contractor is rejected by the Adjudicator. Further the contractor has invoked arbitration proceeding on 15.01.2014. Arbitration proceedings has been started. The Last proceedings was held on 03.03.2014. The further proceedings is fixed on 03.04.2014.



प्रमाण (दिनांक)
Maha Per (दिनांक)

विस्ता लौ अ-III शक्ति स्टेशन, राम्बी

Teesta Low Dam-III Power Station, Rambi

Sr. No.	PARTICULARS	NAME OF PARTY	ORIGINAL CLAIM AMOUNT	CLAIM DISALLOWED BY ARBITRATOR / Adjudicator	CLAIM REJECTED BY MANAGEMENT ANT	NET CLAIM	INTEREST @ 12%	Total Net Claim	Payment made to Contractor	Adjustment Made	PROVISION MADE IN BOOKS OF ACS		CONTINGENT LIABILITY AMOUNT	PERTAINS TO PERIOD	REASONS FOR NON-ACCEPTANCE	PRESENT STATUS
											PRINCIPAL CLAIM	INTEREST				
16	Claim for resources idling due to ban on calling by GJMM.	M/S TEXMACO Rail & Engineering Ltd.	2495334	0	2495334	2495334	2495334	2495334					2495334	2011-12	There is no mechanism to accept the claim in the contract agreement. The claim shall be accepted by competent authority as per policy after examination of Standing Committee	The Management has rejected the claim vide Letter No-NH/TLDP-III/584/2012/1401 Dated .02.03.2012. The subject claim was under Adjudication. The Adjudicator Rashi Chatterjee IAS(Retired) delivered their judgement that no payment is admissible to Texmaco under provision of the contract. Hence, the claim of the contractor is rejected by the Adjudicator. Further the contractor has invoked arbitration proceeding on 15.01.2014. Arbitration proceedings has been started. The Last proceedings was held on 03.03.2014. The further proceedings is fixed on 01.05.2014
17	Claims for additional costs, losses and damages suffered on the contract of Supply, Fabrication, Erection, Testing and Commissioning of Pressure Shaft/Penstock Liner for TLDP-III	Ms P & R Engineering	17518773		17518773	17518773	17518773	17518773			17518773	0	0	2008-09	The claim is not tenable as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23 of the contract.	The case was under adjudication. The adjudicator has recommended in favour of Ms P&R Engg. for Rs 164,02 lacs out of original claim Rs.377.27 Lacs with TDS and WCT to be paid as applicable on the actual basis. Provision of Rs.1,75,18,773 has been created in books of Accounts including Taxes & duties. Contractor has gone to arbitration for enforcement of decision of Adjudicator. The members Arbitration tribunal has given majority award about finality of decision of adjudicator but refuses to enforce award of adjudicated amount. The contractor has applied for interpretation of award u/s 33 of the Arbitration Act and simultaneously NHPC may apply for setting aside of the award on the ground of jurisdiction of the Arbitration Tribunal only after decision on interpretation application by Arbitral Tribunal.
SUB TOTAL			742732016	1101452	471812	741158752	2597341.988	743756094	4855099	2597342	17518773	0	718733910			
C. CASES UNDER EXAMINATION BY THE MANAGEMENT																
18	Claim for compensation for disruption/stoppage of work for the period 27.10.2009 to 22.11.2009(27 days)	Patel Engineering Ltd.	96948825		96948825	96948825	96948825	96948825					96948825	27.10.2009 to 22.11.2009	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23 (Time Extension) of the contract.	The first standing Committee was constituted on 26.05.2011. On transfer of one committee member Chief(Fin) the Committee was reconstituted on 26.04.2012. Further due to amendment of Delegation of Power(DOP) the Committee again reconstituted on 29.09.2012. The Standing Committee reviewed the claim and found the claim contractually not tenable and Committee of Directors rejected the claim. It has been conveyed to the Contractor vide letter No.NH/TLDP-III/PS/CE(I/C)53E/2014/3410 dated 24.02.2014. Further contractor has requested for amicable settlement which is under process.
19	Claim for idling of establishment, manpower & plant & machinery from 12.01.2011 to 15.01.2011, 18.01.2011 to 24.01.2011 & 05.02.2011 to 18.02.2011 due to strike called by political party GJMM	Patel Engineering Ltd.	66823363		66823363	66823363	66823363	66823363					66823363	12.01.2011 to 15.01.2011, 18.01.2011 to 24.01.2011 & 05.02.2011 to 18.02.2011	Acceptance of the claim is beyond the powers of the project and case is to be decided by C.O. level Committee.	The Standing Committee has recommended that the Claim is not tenable under contractual provision and this case file has been put up to higher authority for acceptance. Competent Authority has accepted the rejection and accordingly rejection is being communicated to the Ms PEL. In turn Contractor has requested to settle the claim amicably and Project has moved the case file to higher authority for amicable settlement. After examination by Competent Authority, the claim has been rejected and intimated to contractor vide letter no NH/TLDP-III/PS/CE/2337 Dated : 08.02.2013 through Pason Book Page No-30.



Teesta Low Dam-III Power Station, Ramdi

Sr. No.	PARTICULARS	NAME OF PARTY	ORIGINAL CLAIM AMOUNT	CLAIM DISALLOWED BY ARBITRATOR / Adjudicator	CLAIM REJECTED BY MANAGEMENT	NET CLAIM	INTEREST @ 12%	Total Net Claim	Payment made to Contractor	Adjustment Made	PROVISION MADE IN BOOKS OF ACS		CONTINGENT LIABILITY AMOUNT	PERTAINS TO PERIOD	REASONS FOR NON-ACCEPTANCE	PRESENT STATUS
											PRINCIPAL CLAIM	INTEREST				
20	Claim for compensation for disruption/stoppage of work for the period 09.02.2013 (1 days)	Patel Engineering Ltd.	650676			650676		650676					650676	09.02.2013(1D ays)	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however, as per clause no 23 of GCC of the contract, provides for extension of time.	NHPC Ltd has a view that there is no lifting of resource on account of strike on 09.02.2013 and intimated to contractor vide letter no. NH/TLDP-III/GM/53E/2633 Dated : 07.03.2013.
21	Claim for compensation for disruption/stoppage of work for the period 14.07.2009 to 27.07.2009(14 days)	Patel Engineering Ltd.	66676009			66676009		66676009					66676009	14.07.2009 to 27.07.2009	Acceptance of the claim is beyond the powers of the project and case is to be decided by C.O. level Committee.	The claim of the contractor has not been accepted and accordingly, rejection is being communicated to the agency/Contractor in turn. Contractor has requested for amicable settlement and Project has moved the case file to higher authority for amicable settlement. After examination by Competent Authority, the claim has been rejected & intimated to contractor vide letter no. NH/TLDP/III/GM/53E/2012/2085 dtd: 20.09.2012. <small>through: record Book no. Ms-50</small>
22	Claim for idling of manpower & plant & machinery from 10.05.2010 to 19.07.2010	Patel Engineering Ltd.	175477444			175477444		175477444					175477444	10.05.2010 to 19.07.2010	The claim was not accepted as there is no provision in the contract for compensation due to such delay, however there is only provision for time extension in clause no 23(Time Extension) of the contract.	The claim has not been accepted by NHPC and accordingly rejection is being communicated to the agency/Contractor in turn. Contractor has requested to settle the claim amicably and Project has moved the case file to higher authority for amicable settlement. After examination by Competent Authority, the claim has been rejected & intimated to contractor vide letter no. NH/TLDP/III/GM/53E/2012/2085 dtd: 20.09.2012 through Peon book page No-80.
23	1st Claim for extension of contract duration by 40 months	ANDRIZ Hydro Private Ltd.	985374171			985374171		985374171	134138870		19540358		837694943	November-2007 to February-2011	Acceptance of the claim is beyond the powers of the project and case is to be decided by C.O. level Committee.	The Contractor has revised his claim to INR 87,25,92,357 and Euro 13,51,004 vide Letter No-RV-TTA/2381 Dated : 18.11.2013 excluding Taxes & Duties. After Approval of BOQ in first instance INR 10,98,35,621 and Euro 28,64,216 has been released to contractor. Further a standing Committee was constituted for review of the claim. In 2nd instance Standing Committee has further recommended consolidated amount of INR 14,71,89,942/- and Euro 2,40,103 besides Taxes & Duties against the claim of the Contractor. After examination of the case at Contract Division C.O., the recommended amount further revised as INR 13,32,09,978 and Euro 2,35,915. The case file is at Corporate Office for approval of the Competent Authority.
24	2nd Claim for extension of contract duration by 19 months	ANDRIZ Hydro Private Ltd.	539134207			539134207		539134207			65239916		473894290	March-2011 to september-2012	Acceptance of the claim is beyond the powers of the project and case is to be decided by C.O. level Committee.	The Contractor has revised his claim to INR 44,74,72,365 and Euro 10,08,426 and USD 1,23,631 vide Letter No-RV-TTA/2381 Dated : 18.11.2013 excluding Taxes & Duties. A standing Committee was constituted for evaluation of the claim. Standing Committee has recommended an amount of INR 8,05,84,830/- and Euro 54,565 besides Taxes & Duties against the claim of the Contractor. The case file along with recommendation of the Committee at Corporate Office for approval of the Competent Authority.
25	PVC Claim against 220KV XLPE CABLE with cable Sealing End(including changes due to post head yard changes)	ANDRIZ Hydro Private Ltd.	9592428			9592428		9592428					9592428	2010-11	Being the new item due to part yard changes the original BOQ item no more exist hence PVC claim is not acceptable.	The claim was sent to ED Office Shilpur for onward submission to Contract E & M Division C.O. for clarification of responsibility of the claim. The case file was returned from ED Office Shilpur with remark for review of the claim. Contractor has been asked vide letter no-NH/TLDP-III/GM/572688 Dated :23.03.2013 to submit the relevant documents for justification of the claim. Contractor has submitted justification on 05.09.2013 which is under scrutiny. The committee has been constituted for examination of the Claim.



प्रबंधक (निरीक्षण)
Managing Engineer

तिस्ता लो डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rembi

Sr. No.	PARTICULARS	NAME OF PARTY	ORIGINAL CLAIM AMOUNT	CLAIM DISALLOWED BY ARBITRATOR / Adjudicator	CLAIM REJECTED BY MANAGEMENT	NET CLAIM	INTEREST @ 12%	Total Net Claim	Payment made to Contractor	Adjustment Made	PROVISION MADE IN BOOKS OF ACS		CONTINGENT LIABILITY AMOUNT	PERTAINS TO PERIOD	REASONS FOR NON-ACCEPTANCE	PRESENT STATUS								
											PRINCIPAL CLAIM	INTEREST												
26	3rd Claim for extension of Contract duration by 7 months (October, 2012 to April, 2013)	ANDRIZ Hydro Privates Ltd.	107790801			107790801		107790801			31536865		76253936	2013-14	Acceptance of the claim is beyond the powers of the project and case is to be decided by C.O. level Committee.	The Contractor has revised his claim to INR 9,02,46,644 and Euro 2,10,160 vide Letter No-RV-TTAZ231 Dated: 18.11.2013 excluding Taxes & Duties. A standing Committee was constituted for evaluation of the claim. Standing Committee has recommended an amount of INR 2,71,24,947/- and Euro 52,850 besides Taxes & Duties against the claim of the Contractor. The case file along with recommendation of the Committee is at Corporate Office for approval of the Competent Authority.								
27	Cost Compensation claim pursuant to extension of completion period on account of extension of Bank Guarantee charges & insurance policies.	TEXMACO LTD.	20849633			20849633		20849633			6809645		14039988	2011-12	There is no mechanism to accept the claim in the contract agreement. The claim shall be accepted by competent authority as per policy after examination of Standing Committee	The Standing Committee was constituted for evaluation of the Claim. The contractor has submitted relevant documents towards extension of insurance policies only. Accordingly the standing Committee has evaluated the claim against the extension of insurance policies and recommended Rs. 68,09,645/- against claim of Rs.73,48,675/- The case file along with recommendation of the Committee has been sent to C.O. on 15.01.2014 for approval of competent Authority.								
28	Differential Excise duty & Interest Claim for delayed payments	MILLINIUM CEMENT CO. PVT. LTD	6089314			6089314		6089314					6089314	2012-13	No claim is acceptable/payable as payment is already released as per terms & conditions of the supply order.	The Mills Millinium Cement Co. Pvt. Ltd. has made a application to "The Chairperson, West BENGAL State Micro & Small Enterprise Facilitation Council, Kolkata for resolving the issue. The Director of Micro & Small Scale enterprises has served a notice vide Memo No-D7/8/2014 Dated: 11.02.2014 for appearing before the council for conciliation and representative of the Power Station had attended the meeting. The next date of hearing has not yet been intimated to the Power Station.								
SUB TOTAL											1818141216													
GRAND TOTAL											3505858485	147154870	0	123126784	0	13418870	138994939	2597342	0	0	0	0	0	0



Manager (Finance)

प्रबंधक (वित्त)
Manager (Fin.)तिसता लौ डैम-III पावर स्टेशन, रांची
Teesta Low Dam-III Power Station, Ranchi

Chief Engineer (I/c)
एस. अधिकारी/S Adhikari
मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)
तिसता लौ डैम-III पावर स्टेशन, रांची
Teesta Low Dam-III Power Station, Ranchi

TEESTA LOW DAM -III POWER STATION

Annexure 2 to Note No. 30 – Other Explanatory Notes to Accounts.

	For the period ended 31/03/2014			For the period ended 31/03/2013		
	Amount as per advices of C.O.	Amount as per advices of other project	Other than C.O. & other project	Amount as per advices of C.O.	Amount as per advices of other project	Other than C.O. & other project
(i) Amount charged to Profit and Loss Account excluding depreciation	-	-	7737740	-	-	-
(ii) Net amount credited to P&L A/c for the year excluding depreciation	-	-	-2386833	-	-	-
(iii) Amount charged to expenditure during construction.	-	-	-	-	-	-88809
(iv) Amount charged to Capital work-in-progress.	-	-	354285	-	-	798880
(v) Amount adjusted by addition to carrying amount of fixed assets.	-	-	-	-	-	-
(vi) ERV transferred to other project.	-	-	-	-	-	-
(vii) ERV received from other project. (Refer circular No. 32 dated 13.01.2003)	-	-	-	-	-	-
TOTAL	0	0	5705192	0	0	710071



(Signature)

MANAGER (FINANCE)

प्रबंधक (वित्त)

Manager (Fin.)

तित्ता लौ डेम-III पावर स्टेशन, राम्बी

Teesta Low Dam-III Power Station, Rambhi

TEESTA LOW DAM -III POWER STATION

ANNEXURE-IX

DETAILS OF FOREIGN CURRENCY EXPENDITURE

EXPENDITURE ON	ADVICE NO.	AMOUNT (Rs.)	ACCOUNT HEAD	CHARGED TO P&L/IEDC	REMARKS (IF ANY)
i) KNOW HOW					
ii) INTEREST					
iii) OTHER MISC. MATTERS*		27533481	43XXXXX (CWIP)		
TRAVELLING EXPENSES					
* PROVIDE DETAILS AS PER APPENDIX 1					

Appendix-1- to Annexure 3-to Note no.31
DETAILS OF OTHER MISC. MATTERS

Exp. ON	Advice No. & Date	Account Head	Amount (Rs)	Charged To P&L/IEDC	Remarks (If Any)
WORK PAYMENT					
M/s PATEL ENGG. LTD.	Q1-68	CWIP	220842	CWIP	
M/s ANDRITZ HYDRO PVT. LTD.	Q1-126	CWIP	17934480	CWIP	
M/s TEXMACO RAIL & ENGG. LTD.	Q3-138	CWIP	9378159	CWIP	
TRAVELLING EXPENSES				EDC	
TOTAL OTHER MISC. MATTER			27533481		

Appendix-2- to Annexure-3- to Note no.31
DETAILS OF EARNINGS IN FOREIGN EXCHANGE

EARNINGS	ADVICE NO./ VOUCHER NO.	AMOUNT (Rs.)	ACCOUNT HEAD	CHARGED TO P&L/IEDC	REMARKS (IF ANY)
i) INTEREST					
ii) OTHER (IF ANY, TO BE SPECIFIED)					

Reconciliation of Expenditure in Foreign Currency on Accrual Basis

Particulars	Sr. Crs-Forex	Amount
Closing balance of Sundry Creditors in Foreign Currency as on Balance Sheet Date i.e. 31/03/2014		39727280
Add Payments made during the year		27533481
Add adjustments made during the year		-6494152
Less Opening Balance of Sundry Creditors in Foreign Currency i.e 01.04.2013		51299372
Total expenditure in foreign currency on accrual basis		9467237



MANAGER (F)

27533481

Manager (F. n.)

बिस्ता लौ डेम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambhi

CAPITAL COMMITMENT AS ON 31.03.2014

ANNEX-4- TO NOTE-31

S.No.	Contract Details			Workdone				Estimated Amt of Contract Remaining	Exchange Rate	INR Amount
	Description	Party	Currency	Award Value	Amended Value	Running Account Payments	Liability/Provisions			
Major Works										
1	Civil Works for Barrage and PH	Patel Engineering Ltd.	INR	2281600000	3881907245	3835228513	0	3835228513	46678732	46678732
2	Civil Works for Barrage and PH	Patel Engineering Ltd.	USD	2300000	3252814	3240664.45	0	3240664.45	12149.13	60.490
3	EM Works-First Contract-Onshore	Andritz Hydro Pvt. Ltd.	INR	1681734267	1700252827	1695493240	280000	1695773240	4479587	4479587
4	EM Works-Second Contract	Andritz Hydro Pvt. Ltd.	INR	260931801	264589731	248525012	12321157	260846169	3743562	3743562
5	HM Works-First Contract	TEXMACO	EURO	2954108	2669497	2161495.35	0	2161495.35	508001.65	83.480
6	HM Works-First Contract	TEXMACO	INR	505074911	580272275	549763990	0	549763990	30508285	30508285
7	HM Works-Second Contract	TEXMACO	INR	88454768	98205773	82881814	0	82881814	15323959	15323959
Other Civil Works										
8	Construction of main gate O point and near 33 KVA Building to access road from NH 31A to power house /barrage control room with protection works of , TLDP-III	M/S Sri Nivas Aggarwal	INR	3479632	3479632	1173368	0	1173368	2306264	2306264
8	Left Bank Slope protection by Crate work and RBM Filling upto EL 220Mtr from Barrage Axis to D/S End of Guide wall at TLDP-III.	M/S RUDEN SADA LEPCHA	INR	25780130	25780130	15305460	2525408	17830868	7949262	7949262
9	Construction of Silt Lab and Transit Room at U/S Barrage of Cellular Wall.	M/S NAVIN LAMA	INR	6883808	6883808	1587618	1476625	3064243	3819565	3819565
10	Widening of TRC Outlet area with Toe Protection Works	M/S SANTALALL & BROTHERS	INR	12228543	12228543	8772398	1646999	10419397	1809146	1809146
11	Providing Footover Barrage, a separate door and repairing of toilet ceiling for Asst. Commandant of CISF at Sector-A of TLD-III P.S.	M/S Kanchanganga Enterprises	INR	184908	184908	0	183	183	184725	184725
12	Providing Dining Hall by extending Canteen, connecting shed from barrack to canteen and railing on upper terrace towards CISF Barrack at Sector-A of TLD-III P.S.	M/S Kanchanganga Enterprises	INR	797099	797099	146781	146781	146781	650318	650318
13	C/O New water tank at store complex (Sector-A) for water supply at colonies of TLD-III Powerstation at Rambli.	M/S Prem Gupta	INR	1234161	1234161	294754	294754	294754	939407	939407
14	Extension of Quality Control Office at Store complex at sector-A of TLD-III Powerstation at Rambli.	M/S Purnan Rai	INR	686744	686744	0	0	0	686744	686744
SUB-TOTAL									16222465	16.22

Total Capital Commitment as on 31.03.2014

16.22



MANAGER (F)

प्रबंधक (वित्त)

Manager (Fin.)

तीस्ता लौ डैम-III पावर स्टेशन, राम्बी

Teesla Low Dam-III Power Station, Rambli

CHIEF ENGINEER (FC)

एस. अधिकारी /S. Adhikari

मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)

तीस्ता लौ डैम-III पावर स्टेशन, राम्बी

Teesla Low Dam-III Power Station, Rambli

TEESTA LOW DAM -III POWER STATION

Annexure-II

Status as on 31st March 2014

Sl. No.	Head of Accounts	Name of Department/ party to whom advances given	Purpose	Date of giving advance	Amount of advance	Amount adjusted/ provided	Balance outstanding	Reason for non-adjustment/ provision
1	450301	TEXMACO RAIL & ENGINEERING LTD	Initial Advance	11-Apr-2005	54360710	51841839	2518871	The amount is adjusted against the running bills of Lot-3 works for supply, transportation & erection. The outstanding amount is against the balance works.
				13-Dec-2013	1902100	0	1902100	
2	450301	ANDRITZ HYDRO PVT. LTD.	Initial Advance	30-Sep-2004	194266607	193078505	1188102	The amount is adjusted against the running bills of Lot-2 works for supply, transportation & erection. The outstanding amount is against the balance works.
			Sub-Total				5609073	
3	450304	TEXMACO RAIL & ENGINEERING LTD	Initial Advance	11-Apr-2005	Euro 266949.70	Euro 207184.82	4989174	Rs. 83.48/Euro. The amount is adjusted against the running bills of Lot-3 works for supply, transportation & erection. The outstanding amount is against the balance works.
			Sub-Total				4989174	
4	660407	BRO	Protection work-NH 31A	15-Jan-2007	4390000		4390000	BRO has confirmed that the amount will be refunded.
5	660407	BRO	Providing design of remedial measures at Lukbir side on NH-31A	21-Jun-2011	500000		500000	Utilisation certificate is still pending from BRO
6	660407	KENDRIYA VIDYALAYA	For operation of school at Rambli	1-Nov-2013	1966123		180159	The advance amount is on account of operation of school expense for the period January -March 2014.
			Sub-Total				5070159	

It is certified that all the advances to contractor/parties have been adjusted in the accounts to the extent works/services performed upto the balance sheet date.



Manager (Finance)
शुभचक्र (वित्त)
Manager (Fin.)

तिस्ता लौ डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambli

Chief Engineer (Incharge)
एस. अधिकारी (S. Adhikari)
मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)
तिस्ता लौ डैम-III पावर स्टेशन, राम्बी
Teesta Low Dam-III Power Station, Rambli

TEESTA LOW DAM -III POWER STATION

Annexure-III

Status as on 31st March 2014

S. No.	Head of Accounts	Name of Contractor	Name of Contract Item which would be capitalized	Area in Sq. M.	Schedule date of completion as per contract	Reason for non capitalization
1	430328	M/s Navin Lama	Construction of silt lab and transit room at U/s Barrage of Cellular Wall	3064243	25-Mar-2014	Work in progress
			Sub-Total	3064243		
2	430329	Ruden Sada Lepcha	Left bank slope protection by crate work and RBM filling up to EL. 220.00 M from Barrage axis to D/s end of guide wall at TLDP-III	17830868	10-Oct-2013	Work in progress
3	430329	Santalall & Brothers	Widening of TRC outlet area with toe protection work	10419396	17-Oct-2013	Work in progress
4	430329	Sriniwas Agarwal	Construction of main gate at 'O' point and near 33 KV building to access road from NH-31A to Power House	1173368	20-Aug-2013	Work in progress
5	430329	Kanchanjungha Enterprise	Providing dining hall by extension of canteen, connecting shed from barrack to canteen and railing on upper terrace toward CISF barrack	146781	26-May-2014	Work in progress
6	430329	Kanchanjungha Enterprise	Providing foot overbridge, a separate door and repairing of toilet ceiling for AC of CISF	183	1-May-2014	Work in progress
			Sub-Total	29570596		
7	431201	Prem Gupta	Construction of new water tank at Store complex for water supply at colonies of TLD-III Power Station	294754	6-Apr-2014	Work in progress
			Sub-Total	294754		

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It is certified that all the 'Infrastructure Works' which have been completed and ready to intended use have been capitalized and 'Infrastructure Works' for the amount shown in column (4) as above are still under progress.



Manager (Finance)
 प्रबंधक (वित्त)
 Manager (Fin.)
 तीस्ता लौ डैम-III पावर स्टेशन, राम्बी
 Teesta Low Dam-III Power Station, Rambhi

Chief Engineer (Incharge)
 ए. अधिकारी (S. Adhikari)
 मुख्य अभियंता (प्रभारी)/Chief Engineer (Incharge)
 तीस्ता लौ डैम-III पावर स्टेशन, राम्बी
 Teesta Low Dam-III Power Station, Rambhi

TEESTA LOW DAM-III POWER STATION

Annexure X

Details of Allocation of Corporate Office Management Expenses/Regional Office Expenses as on 31/03/2014

Nature	Note 22	Note 23	Note 24	Note 25	Note 26	Note 27	Total
	Other Income (G:349999)	GEN ADMIN & OTHER EXPENSES (G:929999)	PROVISION (G:959999)	EMPLOYEES REMUNERATION, FINANCE & BENEFITS (G:969999)	DEPRECIATION (G:989999)	PRIOR PERIOD EXPENSES (NET) (G:959998)	
QUARTER-I							
i) C.O. Mgt. Exp.	-294340	1165180	0	5664950	4830	183220	6755130
ii) Reg. Off. Exp.	-57798	620839	0	4158927	75	57845	4779888
Total	-352138	1786019	0	9823877	4905	241065	11535018
QUARTER-II							
i) C.O. Mgt. Exp.	-2020140	8224310	76430	35572030	3400	1034580	42890610
ii) Reg. Off. Exp.	-64608	660585		2697521	85	35875	3329458
Total	-2084748	8884895	76430	38269551	3485	1070455	46220068
QUARTER-III							
i) C.O. Mgt. Exp.	-964470	5298120	-76430	18039780	6010	499550	22802560
ii) Reg. Off. Exp.	-89608	704612		3971456	55	149870	4825135
Total	-1054078	6002732	-76430	22011236	6065	649420	27627695
QUARTER-IV							
i) C.O. Mgt. Exp.	-1093000	4895900		19758900	4700	572500	24139000
ii) Reg. Off. Exp.	-270086	832456		4029863	262	-124426	4468069
Total	-1363086	5728356	0	23788763	4962	448074	28607069
Total							
i) C.O. Mgt. Exp.	-4371950	19583510	0	79035660	18940	2289850	96587300
ii) Reg. Off. Exp.	-482100	2818492	0	14857767	477	119164	17402550
Figure as per B/S (Total)	-4854050	22402002	0	93893427	19417	2409014	113989850



Manager (Finance)

प्रबंधक (वित्त)
Manager (Fin.)

तिस्रा लो डेम-III पावर स्टेशन मस्की



NHPC Limited
(A Govt. Of India Enterprise)

Unit: TEESTA LOW DAM-III POWER
STATION
Address: NHPC LIMITED ,TEESTA LOW
DAM-III,PO. REANG,REANG
DISST. DARJEELING-734321
Year: 2013
From Date: 01-Apr-13
To Date: 31-Mar-14

TRIAL BALANCE AS ON DATE

	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
130801			1,445,912,017	16,393,755		
140101		16,960,300,028			1,429,518,262	16,960,300,028
150101			1,265,502,276	1,615,016,837		349,514,561
150102			8,000,000	422,000,000		414,000,000
150108			1,421,342	122,718,356		121,297,014
150109			4,531,742	50,930,044		46,398,302
150120			20,297,415	422,038	19,875,377	
150501			63,156	1,409,969		1,346,813
151301			1,003,376	17,681,653		16,678,277
152101			103,106	103,106		
152201			23,000	657,116		634,116
152501				75,750		75,750
152701			117,424	1,632,601		1,515,177
152801			223,894	5,933		65,869
153001			114,071	179,940	217,961	
153101			887,277	7,245	880,032	
153301			2,283,595	83,535	2,200,060	
153401				6,531		6,531
153701				157,178		157,178
153801			164,895	1,642	163,253	
154101			1,273	1,235,391		1,234,118
154201			8,161	41,742		33,581
154501			2,256,408,204	2,325,554,511		69,146,307
154701			52,091	371,232		319,141
155701				115,322		115,322
156201			376,614	805	375,809	
156601			2,131,611	15,749	2,115,862	
158801			8,110	135,583		127,473
159301			345,258	6,193	339,065	

ACCOUNT ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
311304 INCOME TAX DEDUCTED AT SOURCE-RENT		35,294	208,623	210,763		37,434
311306 INCOME TAX DEDUCTED-SERVICES		76,957	470,676	501,880		108,161
311309 SERVICE TAX PAYABLE			10,196,428	10,196,428		
311401 PROFESSIONAL TAX			413,250	414,160		910
311402 STATE SALES TAX/VAT-WORK CONTRACTS		1,125,664	9,327,044	10,758,227		2,556,847
311403 STATE SALES TAX/VAT-OTHERS			59,104	59,104		
311404 ROYALTY		245,969	2,464,217	3,434,558		1,216,310
311407 LIABILITY FOR OTHER STATE LEVIES		1,134,730	3,683,346	3,488,592		939,976
311509 LIABILITY FOR STALE CHEQUES		220,310	341,032	161,762		41,040
311601 MISCELLANEOUS LIABILITY			211,358	211,358		
312101 SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIALITIES (CAPITAL WORKS)			80,158,381	80,158,381		
312102 SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIALITIES (OTHER WORKS)			67,033,138	67,033,138		
312103 SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIALITIES (SUPPLY)			2,989,230	2,989,230		
312104 SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIALITIES (SERVICES)			25,354,040	25,354,040		
312100004 SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIALITIES (SERVICES)			780,158	780,158		
319301 SECURITY DEPOSIT-RETENTION MONEY-CAPITAL WORKS		124,002,492	494,085,632	492,779,450		122,696,310
319303 SECURITY DEPOSIT-RETENTION MONEY-SUPPLIER-CAPITAL-INDIAN CURRENCY-CURRENT			14,352	27,132		12,780
319305 SECURITY DEPOSIT/RETENTION MONEY-OTHERS-CAPITAL-INDIAN CURRENCY-CURRENT		118,087	1,051,836	1,340,958		407,209
319306 SECURITY DEPOSIT/RETENTION MONEY-FOREIGN CURRENCY-CURRENT		24,860,538	113,644,634	118,313,944		29,529,848
319501 SECURITY DEPOSIT/RETENTION MONEY-CONTRACTOR-OTHER THAN CAPITAL-INDIAN CURRENCY-CURRENT		10,115,542	39,709,648	42,281,689		12,687,583
330301 ADVANVE AGAINST DEPOSIT WORKS		2,271,553,150	2,271,553,150			
350401 PROVISION FOR WAGE REVISION		4,241,032	2,509,951	3,027,291		4,758,372
350425 PROVISION FOR PRP- EXECUTIVE		7,113,571	7,614,450	7,210,535		6,709,656
350426 PROVISION FOR PRP- SUPERVISOR		1,317,972	1,319,328	1,265,322		1,263,966
350427 PROVISION FOR PLGI - WORKMAN		3,408,478	3,435,198	2,513,429		2,486,709
350428 BASED REWARD - WORKMAN		681,800	681,800	532,000		532,000
350603 PROVISION FOR BAD AND DOUBTFUL LOAN & ADVANCES -OTHERS-SHORT TERM			160,000,000	160,000,000		
350701 PROVISIONS FOR BAD AND DOUBTFUL CLAIMS		245,800,000	37,859,810			207,940,190
350902 PROVISION FOR LOSSES PENDING INVESTIGATION		5,641,750	727,185	476,710		5,391,275
350904 PROVISION FOR EXPENDITURE ON WORK/SUPPLY/SERVICES THROUGH GOVT DEPARTMENT			1,367,554	1,367,554		

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ACCOUNT ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
410711 CONTROL, METERING AND PROTECTION SYSTEM		2,688,881	372,009,193		369,320,312	
410712 AUXILIARY AND ANCILLARY SYSTEMS		408,714	99,056,547		98,647,833	
410713 MISCELLANEOUS POWER PLANT EQUIPMENTS		1,013,996	211,100,641		210,086,645	
410802 TRANSFORMER KIOSKS, TRANSFORMER SUB STATION EQUIPMENT AND OTHER FIXED APPARATUS	6,792,124				4,753,654	
410806 CONTROL METERING AND PROTECTION SYSTEM	6,458		44,400	64	50,794	
410903 TRANSMISSION LINES FOR SUPPLY OF POWER TO CONSTRUCTION WORKS	921,487			74,195	847,292	
410904 INTERNAL DISTRIBUTION LINES IN TOWNSHIP AND WORK SITES, ETC.	15,446,707			4,565,451	10,881,256	
410905 STREET LIGHTING, ETC.	4,594,713			1,814,989	2,779,724	
411002 DIESEL GENERATING SETS	4,409,991			2,523,221	1,886,770	
411102 LOADERS	1,493,722			1,232,339	261,383	
411105 DOZERS	5,338,560			4,804,704	533,856	
411110 CONCRETING EQUIPMENT	167,063			157,320	9,743	
411112 PUMPS	2,318,017		124,728	1,647,081	795,664	
411114 WELDING SETS	947,388			870,726	76,662	
411115 AIR COMPRESSORS	626,134			490,557	135,577	
411116 DRILLING EQUIPMENT	22,254		37,962	22,253	37,963	
411130 OTHER EQUIPMENT	1,888,517		177,990	829,505	1,237,002	
411201 WATER SUPPLY	6,056,234		601,790	889,255	5,768,769	
411202 SEWERAGE AND EFFLUENT DISPOSAL SYSTEM	224,234			646	223,588	
411402 POWER SUPPLY SYSTEM-ADMINISTRATIVE BLOCK	303,136			156,275	146,861	
411501 CARS	396,163			356,547	39,616	
411502 JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	3,653,213		192,567	3,572,105	273,675	
411504 PICK UP VAN	360,355			360,355	67,916	
411507 BUSES	679,159			611,243	208,781	
411508 TRUCKS/TANKERS	2,087,808			1,879,027	121,778	
411511 MOTOR CYCLE/SCOOTER	3,768,844		137,332	15,554	2,685,787	
411701 FURNITURE-FIXTURES-OFFICE	457,364		1,032,736	2,115,793	414,053	
411702 FURNITURE-FIXTURES-RESIDENTIAL	161,499		83,000	126,311	122,139	
411704 FURNITURE-FIXTURES-SCHOOL	2,018,808		53,400	39,360	855,212	
411707 FURNITURE-FIXTURES-FIELD HOSTEL/TRANSIT HOSTEL COMPUTERS	5,259,518		688,506	4,088,210	1,859,814	
411801 PRINTERS	985,339		243,214	932,996	295,557	
411803 OTHER EDP EQUIPMENTS	2,202,503		113,554	1,792,634	523,423	
411804 SATELLITE COMMUNICATIONS SYSTEMS	2,009,045			1,643,076	365,969	
411805 TELEPHONE TELEX MACHINES	4,710,966			2,694,718	2,016,248	
411902 PHOTOCOPY/DUPLICATING MACHINES	1,722,329		259,510	1,025,323	956,516	
412003 HOSPITAL EQUIPMENTS	38,320		5,355	17,815	25,860	
412005 CLUB EQUIPMENTS	107,000			24,194	82,806	
412006 TRANSIT HOSTEL/GUEST HOUSE EQUIPMENTS	85,690		15,980	51,554	50,116	
412007 AIR CONDITIONERS	941,726		282,450	712,214	511,962	

ACCOUNT ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
422501 ACCUMULATED DEPRECIATION-OTHER ASSETS		2,827,492	3,309,541	893,062		411,013
422801 ACCUMULATED DEPRECIATION-FIXED ASSETS OF MINOR VALUE>750<5000		6,565,934	7,503,764	1,785,274		847,444
430201 CWIP-ROADS	4,538,940		3,926,951	8,465,891		
430301 CWIP-BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	1,206,143,174		971,796,810	2,177,939,984		
430303 CWIP-BUILDING CONTAINING TRANSMISSION PLANT-EQUIPMENT	82,122,329		98,627,560	180,749,889		
430304 CWIP-OFFICE BUILDINGS-PERMANENT	1,682,214		1,846,545	3,528,759		
430305 CWIP-OFFICE BUILDINGS-TEMPORARY			194,601	194,601		
430306 CWIP-STORES AND GODOWN BUILDINGS			12,591	12,591		
430326 CWIP-RESIDENTIAL BUILDING-TEMPORARY	352,345		4,973,282	5,325,627		
430328 CWIP-BUILDINGS-OTHERS			15,986,520	12,922,277		
430329 CWIP-OTHER CIVIL WORKS	497,694		46,323,913	17,251,011		
430601 CWIP-DAMS AND BARRAGES	4,018,213,000		3,021,704,551	7,021,486,845	3,064,243	
430602 CWIP-POWERCHANNELS	416,364,452		178,509,589	594,874,041	29,570,596	
430604 CWIP-POWER TUNNELS AND PIPELINES	879,269		895,557	1,774,826	18,430,706	
430605 CWIP-PENSTOCKS	234,022,992		136,956,906	370,979,898		
430606 CWIP-TAILRACE CHANNELS	551,292,793		568,745,765	1,120,038,558		
430608 CWIP-HYDROMECHANICAL WORKS-DAMS AND BARRAGES	660,838,864		523,614,841	1,184,453,705		
430610 CWIP-HYDROMECHANICAL WORKS-TUNNELS AND CANALS	161,562,271		37,988,223	199,550,494		
430611 CWIP-HYDROMECHANICAL WORKS-TAIL RACE INCLUDING DRAFT TUBE GATES	82,349,570		53,077,714	135,427,284		
430701 CWIP-MAIN GENERATING EQUIPMENT	1,946,404,440		2,041,879,045	3,988,283,485		
430702 CWIP-GENERATOR STEP UP TRANSFORMER	207,759,792		197,941,398	405,701,190		
430703 CWIP-OTHER POWER PLANT TRANSFORMER	43,415,459		30,600,162	74,015,621		
430704 CWIP-COOLING WATER SYSTEMS	44,902,363		35,317,537	80,219,900		
430705 CWIP-EHV SWITCHGEAR SYSTEMS	483,926,113		281,858,409	765,784,522		
430707 CWIP-DC SYSTEMS/BATTERY SYSTEMS	17,312,482		14,115,474	31,427,956		
430708 CWIP-POWER AND CONTROL CABLES	98,900,598		147,790,809	246,691,407		
430709 CWIP-AIR CONDITIONING AND VENTILATION SYSTEMS	35,478,451		37,498,420	72,976,871		
430710 CWIP-POWER LINE CARRIER COMMUNICATION SYSTEMS	9,762,145		5,931,933	15,694,078		
430711 CWIP-CONTROL, METERING AND PROTECTION SYSTEM	174,429,882		204,711,720	379,141,602		
430712 CWIP-AUXILIARY AND ANCILLIARY SYSTEMS	36,271,995		81,560,770	117,832,765		
430713 CWIP-MISCELLANEOUS POWER PLANT EQUIPMENTS	116,869,152		102,025,203	218,894,355		
430901 CWIP-TRUNK TRANSMISSION LINES			30,629,554	30,629,554		
430903 CWIP-TRANSMISSION LINES FOR SUPPLY OF POWER TO CONSTRUCTION WORKS	13,572,245			13,572,245		
430905 CWIP-STREET LIGHTING, ETC.			86,675	86,675		
431201 CWIP-WATER SUPPLY AND DRAINS			1,426,054	1,131,300		
432601 CWIP-CAPITAL EXPENDITURE ON ASSETS NOT OWNED BY NHPC			26,903,224	26,903,224		
434001 CWIP-EXPENDITURE ON HYDRO AND METEOROLOGICAL DATA COLLECTION	11,950,548		2,549,227	14,499,775		
					294,754	

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ACCOUNT ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
437551 IEDC-EXCHANGE RATE VARIATION(CREDIT BAL.)		4,205,910	5,899,627	5,899,627		4,205,910
437552 IEDC-REMUNERATION TO AUDITORS	132,382		132,382	132,382	132,382	
437560 IEDC-DEP. DURING CONSTRUCTION	136,049,411		139,156,622	139,156,622	136,049,411	
437561 IEDC-PROVISIONS	325,204,198		325,204,198	325,204,198	325,204,198	
437565 IEDC-PRIOR PERIOD EXPENSES	32,694,787		42,766,257	42,359,385	33,101,659	
437570 IEDC-INCOME FROM GENERATION OF ELECTRICITY-PRE-COMMISSIONING PERIOD		5,048,022	8,129,466	9,842,193		6,760,749
437571 IEDC-INTEREST ON LOANS AND ADVANCES		47,477,034	63,794,644	63,794,644		47,477,034
437572 IEDC-MISCELLANEOUS RECEIPTS AND RECOVERIES		33,708,146	37,232,643	40,059,167		36,534,670
437573 IEDC-PROFIT ON SALE OF ASSET		517,438	517,438	517,438		517,438
437574 IEDC-PROVISIONS/LIABILITY NOT REQUIRED WRITTEN BACK		146,776,498	146,776,498	146,776,498		146,776,498
437575 IEDC-RENT/HIRE CHARGES		3,698,671	3,698,671	3,698,671		3,698,671
437599 IEDC-CORPORATE/REGIONAL OFFICE EXPENSES (NET)		982,863,053	982,863,053	982,863,053	982,863,053	
438000 EDC-DISTRIBUTION CONTROL ACCOUNT			7,068,232,728	7,068,232,728		
438101 CAPITALIZATION OF EDC-OTHER INCOME			242,679,756	914,696	241,765,060	
438102 CAPITALIZATION OF EDC -GENERAL ADMINISTRATION AND OTHER EXPENDITURE			853,738,250	853,738,250		853,738,250
438103 CAPITALIZATION OF EDC-EMPLOYEES REMUNERATION AND BENEFIT			1,232,370,657	1,232,370,657		1,232,370,657
438104 CAPITALIZATION OF EDC-DEPRECIATION			136,049,411	136,049,411		136,049,411
438105 CAPITALIZATION OF EDC- INTEREST AND FINANCIAL CHARGES			3,739,639,662	3,739,639,662		3,739,639,662
438106 CAPITALIZATION OF EDC-PROVISIONS			325,204,198	325,204,198		325,204,198
438107 CAPITALIZATION OF EDC -PRIOR PERIOD ADJUSTMENT			33,101,659	33,101,659		33,101,659
438108 CAPITALIZATION OF EDC DEXCHANGE RATE VARIATION			917,175	917,175		917,175
438109 CAPITALIZATION OF EDC- CORPORATE/REGIONAL OFFICE EXPENSES			982,863,053	982,863,053		982,863,053
440101 CONSTRUCTION STORES-STEEL	11,356,153		226,935	539,819	11,043,269	
440201 CONSTRUCTION STORES-CEMENT	678,144		6,091	28,324	655,911	
440301 CONSTRUCTION STORES-OTHER CIVIL BUILDING MATERIAL ITEMS	161,733		667,612	829,345		
440501 CONSTRUCTION STORES-SPARES-GENERATING PLANT & MACHINERY AND AUXILIARY SYSTEM-INDIGENOUS	132		205,180	205,312		
440601 CONSTRUCTION STORES-OTHER GENERIC ELECTRICAL ITEMS	624,963		3,874,069	4,499,032		
440701 CONSTRUCTION STORES-SPARES & COMPONENTS FOR CONSTRUCTION EQPT. & HEAVY EARTH MOVING EQPT. ETC.	1,471,199		1,471,199	2,942,398		
440801 CONSTRUCTION STORES-SPARES FOR VEHICLES	105,548		105,548	211,096		
440901 CONSTRUCTION STORES-OTHER GENERIC HARDWARE/MECHANICAL ITEMS	512,327		550,013	1,062,340		
441001 CONSTRUCTION STORES-PETROL OIL AND LUBRICANTS			10,637,514	10,637,514		
441101 CONSTRUCTION STORES-GENERAL	145,516		902,567	1,048,083		

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ACCOUNT	ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
		DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
612601	INVENTORY-INDIGENOUS			72,216		72,216	
	INVENTORIES (OTHER THAN CONSTRUCTION						
	STORES)-STORES IN TRANSIT						
640101	CASH IN HAND	119,982		620,000	720,482	19,500	
640102	IMPREST WITH STAFF		216,500	50,500	50,500		
640201	CHEQUES/DRAFTS IN HAND				216,500		
640450	CASH/BANK CONTRA CONTROL ACCOUNT			451,199,656	451,199,656		
640503	CHEQUE ISSUED ACCOUNTNO.3	279,722		430,892,602	430,892,714	347,610	
640601	CHEQUE COLLECTION ACCOUNT-ACCOUNT NO. 1	188,820		27,812,841	27,996,661	5,000	
650120	INTEREST ACCRUED AND DUE ON EMPLOYEE	94,515		1,811,861	1,906,376		
	ADVANCES-HBA-SECURED-NON CURRENT						
650121	INTEREST ACCRUED AND DUE ON EMPLOYEE	48,204		693,921	742,125		
	ADVANCES-CAR-SECURED-NON CURRENT						
650122	INTEREST ACCRUED AND DUE ON EMPLOYEE			24,793	24,793		
	ADVANCES-SCOOTER-ADVANCE/MOTOR CYCLE						
	ADVANCE-SECURED-NON CURREN						
650123	INTEREST ACCRUED AND DUE ON EMPLOYEE			98,539	98,539		
	ADVANCES-COMPUTER ADVANCES-SECURED-NON						
	CURRENT						
650125	INTEREST ACCRUED AND DUE ON EMPLOYEE			70,333	70,333		
	ADVANCES-HBA-UNSECURED-NON CURRENT						
650126	INTEREST ACCRUED AND DUE ON EMPLOYEE			3,250	3,250		
	ADVANCES-SCOOTER-ADVANCE/MOTOR CYCLE						
	ADVANCE-UNSECURED-NON CURR						
650127	INTEREST ACCRUED AND DUE ON EMPLOYEE			3,582	3,582		
	ADVANCES-COMPUTER ADVANCES-UNSECURED-NON						
	CURRENT						
650212	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE	2,909,622		2,355,743	1,451,308	3,814,057	
	ADVANCES-HBA-SECURED-NON CURRENT						
650213	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE	1,065,779		725,230	603,264	1,187,745	
	ADVANCES-CAR ADVANCE-SECURED-NON CURRENT						
650214	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE		8,216	65,632	64,541	9,307	
	ADVANCES-SCOOTER/MOTOR CYCLE						
	ADVANCE-SECURED-NON CURRENT						
650215	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE	107,049		338,580	346,140	99,489	
	ADVANCES-COMPUTER ADVANCE-SECURED						
650218	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE	562,333		739,534	363,628	938,239	
	ADVANCES-HBA-UNSECURED-NON CURRENT						
650219	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE			14,661	7,507	7,154	
	ADVANCES-CAR-ADVANCE-UNSECURED-NON CURRENT						
650220	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE	2,909		21,376	15,347	8,938	
	ADVANCES-SCOOTER/MOTOR CYCLE						
	ADVANCE-UNSECURED-NON CURRENT						
650221	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE	1,928		24,425	25,329	1,024	

ACCOUNT ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
658401 SECURITY DEPOSIT-LEASE ACCOMMODATION-NON CURRENT			138,425,720	138,425,720		
658412 DEPOSIT WITH OTHER GOVT. DEPTT.-NON CURRENT	126,340,905		403,206,345	391,114,530	138,432,720	
659401 SECURITY DEPOSIT-LEASE ACCOMMODATION-CURRENT			7,000	7,000		
659412 DEPOSIT WITH OTHER GOVT. DEPTT.-CURRENT	7,000		7,000	14,000		
660101 HOUSE BUILDING ADVANCE-SECURED-NON CURRENT	9,567,298		16,024,296	15,047,313	10,544,281	
660102 CAR ADVANCE-SECURED-NON CURRENT	2,277,422		3,293,464	3,666,620	1,904,266	
660103 SCOOTER ADVANCE/MOTOR CYCLE	12,219		181,881	157,838	36,262	
660104 ADVANCE-SECURED-NON CURRENT			1,549,717	1,447,734	358,210	
660201 COMPUTER ADVANCE-SECURED-NON CURRENT	256,227		11,464,034	11,457,238	3,675,198	
660202 HOUSE BUILDING-ADVANCE-UNSECURED-NON CURRENT	3,668,402		901,332	716,332	185,000	
660203 CAR-ADVANCE-UNSECURED-NON CURRENT	33,851		305,423	281,569	57,705	
660204 SCOOTER/MOTOR CYCLE ADVANCE-UNSECURED-NON CURRENT			817,462	805,386	33,750	
660205 COMPUTER ADVANCE-UNSECURED-NON CURRENT	21,674		14,650	14,650		
660206 FURNITURE ADVANCE-NON CURRENT	14,650		11,366,862	11,366,862	4,473,713	
660301 MULTIPURPOSE ADVANCE	5,966,309		9,874,266	238,000		
660302 TRANSFER TRAVELLING ALLOWANCE ADVANCE			238,000	921,247	18,000	
660303 TOUR TRAVELLING ALLOWANCE ADVANCE			939,247	156,080		
660306 PAY ADVANCE			156,080	50,000		
660308 ADVANCE FOR MEDICAL TREATMENT	46,954		50,000	50,000		
660331 DEPARTMENTAL ADVANCE TO STAFF	4,241,032		2,893,448	2,940,402	4,758,372	
660403 PERSONAL ADJUSTMENT ADVANCE TO EMPLOYEE			1,390,984	873,644		
660407 ADVANCES TO SUPPLIERS-INDIAN CURRENCY-UNSECURED			8,856,022	8,856,022		
660501 ADVANCES TO OTHERS-INDIAN CURRENCY-UNSECURED			104,372,906	99,302,747	5,070,159	
661501 INCOME TAX DEDUCTED AT SOURCE BY OUTSIDERS			59,533	59,533		
661502 HOUSE BUILDING ADVANCE - SECURED-CURRENT	1,323,740		7,863,720	7,490,352	1,697,108	
661503 CAR ADVANCE- SECURED-CURRENT	610,356		2,247,591	2,372,260	485,687	
661604 SCOOTER ADVANCE/ MOTOR CYCLE ADVANCE- SECURED-CURRENT	45,716		105,201	133,419	17,498	
661601 COMPUTER ADVANCE- SECURED-CURRENT	276,323		967,132	1,021,632	221,823	
661602 HOUSE BUILDING-ADVANCE- UNSECURED-CURRENT	538,512		3,730,776	3,658,248	611,040	
661603 CAR-ADVANCE- UNSECURED-CURRENT			169,332	109,332	60,000	
661604 SCOOTER/ MOTOR CYCLE ADVANCE- UNSECURED-CURRENT	20,428		118,736	120,708	18,456	
810101 COMPUTER ADVANCE - UNSECURED-CURRENT	34,496		254,466	262,462	26,500	
810103 SALE OF POWER L INFIRM			789,506,004	789,506,004		1,712,727
810801 UNSCHEDULED INTERCHANGE			914,696	2,627,423		2,043,709
812001 SALE OF POWER - NOT BILLED			6,871,852	8,915,561		1,137,733,126
840501 INTEREST FROM EMPLOYEE ON HBA			73,696,243	1,211,429,369		1,422,104
840502 INTEREST FROM EMPLOYEE ON CAR ADVANCE				1,422,104		244,767
840503 INTEREST FROM EMPLOYEE ON SCOOTER/MOTOR CYCLE ADVANCE			5,134	244,767		19,371

ACCOUNT ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
900174 NIGHT SHIFT ALLOWANCE/OVERTIME (WORKMEN)			64,780		64,780	
900184 EARNED LEAVE ENCASHMENT (WORKMEN)			2,340,879		2,340,879	
900185 PRODUCTIVITY LINKED INCENTIVE (WORKMEN)			3,018,709		3,018,709	
900188 CASH HANDLING ALLOWANCES			1,680		1,680	
900189 CONVEYANCE REIMBURSEMENT (WORKMEN)			7,855		7,855	
900191 HPL ENCASHMENT (WORKMEN)			1,196,097		1,196,097	
900196 LEAVE ENCASHMENT ACTUARIAL VALUATION EXPENSES			5,766,742	1,091,761	4,674,981	
900211 COMPANY'S CONTRIBUTION TO PF (EXEC.)			7,114,676	10,875	7,103,801	
900212 COMPANY'S CONTRIBUTION TO PENSION(EPS) SCHEME (EXEC.)			476,080		476,080	
900214 COMPANY'S CONTRIBUTION TO SUPERANNUATION/PENSION FUND (EXECUTIVE)			8,696,206	1,302,694	7,393,512	
900240 COMPANY'S CONTRIBUTION TO PF (SUPERVISOR)			2,105,049		2,105,049	
900241 COMPANY'S CONTRIBUTION TO PENSION(EPS) SCHEME (SUPERVISOR)			199,088		199,088	
900243 COMPANY'S CONTRIBUTION TO SUPERANNUATION/PENSION FUND (SUPERVISOR)			2,126,696	89,577	2,037,119	
900250 COMPANY'S CONTRIBUTION TO PF (WORKMEN.)			3,963,363		3,963,363	
900251 COMPANY'S CONTRIBUTION TO PENSION(EPS) SCHEME (WORKMEN)			364,634		364,634	
900253 COMPANY'S CONTRIBUTION TO SUPERANNUATION/PENSION FUND (WORKMEN)			4,001,940	180,535	3,821,405	
900261 PF ADMINISTRATION CHARGES			212,742	17,462	195,280	
900262 EQUITY DEPOSIT LINKED INSURANCE			672	56	616	
900266 GRATUITY ACTUARIAL VALUATION EXPENSES			2,264,252	517,769	1,746,483	
900301 VRS TO EXECUTIVES-EXGRATIA			4,085,904		4,085,904	
900302 VRS TO EXECUTIVES-NOTICE PAY			45,399		45,399	
900305 VRS TO WORKMEN-EXGRATIA			5,377,922		5,377,922	
900411 MEDICAL REIMBURSEMENT OUTDOOR (NON TAXABLE)			1,270,151		1,270,151	
900412 MEDICAL REIMBURSEMENT OUTDOOR (TAXABLE)			2,068,574		2,068,574	
900413 MEDICAL REIMBURSEMENT INDOOR (NON-TAXABLE)			2,800,322		2,714,472	
900414 MEDICAL REIMBURSEMENT INDOOR(TAXABLE)			486,305	85,850	400,455	
900415 MEDICAL REIMBURSEMENT OUTDOOR RETIRED EMPLOYEE (TAXABLE)			35,357		35,357	
900416 MEDICAL REIMBURSEMENT INDOOR RETIRED EMPLOYEE (TAXABLE)			53,197		53,197	
900417 MEDICAL REIMBURSEMENT-RETIRED EMPLOYEE-OUTDOOR (NON TAXABLE)			32,376		32,376	
900418 MEDICAL REIMBURSEMENT-RETIRED EMPLOYEE-INDOOR (NON TAXABLE)			28,817		28,817	
900422 LIVERIES AND UNIFORMS			63,033		63,033	
900426 BAGGAGE ALLOWANCE ON RETIREMENT			382,684	382,684		
900428 NEW YEAR/OTHER GIFTS TO STAFF			99,000		99,000	
900430 COST OF MEDICINES/APPLIANCES ETC.			55,378		55,378	

ACCOUNT ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
UPKEEP ALLOWANCE						
900638 PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-SELF DEVELOPMENT ALLOWANCE		3,546	1,216,032		1,212,486	
900639 PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-CLUB MEMBERSHIP ALLOWANCE			127,862		127,862	
900640 PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-GARDENER ALLOWANCE			245,952		245,952	
900641 PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-LTC ALLOWANCE		7,598	2,683,723		2,676,125	
900642 PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-OTHER ALLOWANCE		1,705	184,876		183,171	
900651 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-WASHING ALLOWANCE			367,631		367,631	
900652 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-NEWSPAPER ALLOWANCE			342,414		342,414	
900653 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-HOUSE UPKEEP ALLOWANCE			266,406		266,406	
900654 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-SELF DEVELOPMENT ALLOWANCE			454,042		454,042	
900655 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-LTC			977,970		977,970	
900656 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-FESTIVAL CELEBRATION			539,178		539,178	
900657 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-GREEN MEASURES			89,013		89,013	
900658 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-ENERGY CONSERVATION			309,393		309,393	
900659 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-TRANSPORT ALLOWANCE			96,525		96,525	
900660 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-VEHICLE REPAIR & MAINTENANCE ALLOWANCE			110,291		110,291	
900661 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-GAS/FUEL ALLOWANCE			378,273		378,273	
900662 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-CHILDREN EDUCATION ALLOWANCE			477,240		477,240	
900663 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-HOSTEL SUBSIDY			39,645		39,645	
900664 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-INTERNET ALLOWANCE			111,698		111,698	
900665 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-SELF FITNESS			341,033		341,033	
900666 PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-UNIFORM MAINTENANCE			31,078		31,078	

ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
920203 AGENCY-POWER PLANT BUILDING			250,608		250,608	
920204 REPAIR AND MAINTENANCE-OTHER EXPENSES-POWER PLANT BUILDING			15,149		15,149	
920205 CONSUMED-ADMINISTRATIVE/OFFICE BUILDING				1,854,303		
920206 REPAIR AND MAINTENANCE-PAYMENT TO OUTSIDE			3,000,295		1,145,992	
920210 AGENCY-ADMINISTRATIVE/OFFICE BUILDING			1,866,033		725,979	
920211 REPAIR AND MAINTENANCE-OTHER EXPENSES-ADMINISTRATIVE/OFFICE BUILDING			351,266		51,947	
920212 CONSUMED-RESIDENTIAL BUILDING			3,407,838		1,473,450	
920214 REPAIR AND MAINTENANCE-PAYMENT TO OUTSIDE			298,770		1,326	
920215 AGENCY-RESIDENTIAL BUILDING			2,495,227		2,479,735	
920216 REPAIR AND MAINTENANCE-OTHER EXPENSES-OTHER BUILDING			700,325		549,647	
920217 REPAIR AND MAINTENANCE-GUEST HOUSE BUILDING			1,811,700		1,484,701	
920219 REPAIR AND MAINTENANCE-HOSPITAL BUILDING			604,667		463,656	
920304 REPAIR AND MAINTENANCE-SCHOOL BUILDING			568,742		442,235	
920305 REPAIR AND MAINTENANCE-MATERIAL CONSUMED-DAM AND RESERVOIR			308,010		308,010	
920306 REPAIR AND MAINTENANCE-PAYMENT TO OUTSIDE			64,633,851		63,845,132	
920307 AGENCY-DAM AND RESERVOIR			373,399		348,130	
920308 REPAIR AND MAINTENANCE-OTHER EXPENSES-DAM AND RESERVOIR			457,808		457,808	
920309 AGENCY-HYDRO MECHANICAL WORKS			17,810,582		16,976,686	
920311 REPAIR AND MAINTENANCE-PAYMENT TO OUTSIDE			13,107,020		826,063	
920312 MECHANICAL WORKS			113,411		113,411	
920401 AGENCY-WATER REGULATING SYSTEM			7,035		7,035	
920402 REPAIR AND MAINTENANCE-OTHER EXPENSES-WATER REGULATING SYSTEM			16,389,629		5,193,922	
920403 REPAIR AND MAINTENANCE-MATERIAL CONSUMED-GPM-MAIN POWER PLANT			4,103,260		2,992,444	
			1,100,309		408,159	
					692,150	

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ACCOUNT ACCOUNT DESCRIPTION

	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
921310			2,135		2,135	
921312			58,093		58,093	
921314						
921316			22,960		22,960	
921318			5,893		5,893	
921320			9,264		9,264	
921401			45,609,631		22,954,495	
921403			789,742		538,828	
921404			33,704,719		6,944,415	
921501			8,608,373		3,902,983	
921506			77,439		77,439	
921507			4,994,135		4,094,889	
921510			2,252,834		1,603,908	
			17,761,063		3,544,872	
921601						
921602			268,216		268,216	
921603			2,488,322		2,488,322	
921607			240,296		240,296	
921611			3,080		3,080	
921612			111,784		111,784	
921701			2,320,905		2,320,905	
921702			7,284,274		6,123,567	
921703			2,424,969		2,053,196	
922001			1,283,080		1,120,484	
922003			54,650		54,650	
922004			379		334	
922006			2,183,118		891,067	
922007			3,507,664		2,010,295	
922010			185		185	
922102			712		712	
922105			2,982,670		2,306,101	
922106			10,000		10,000	
922108			49,280		49,280	
922109			149,589		62,889	
922120			81,600		81,600	
922204			109,266		98,400	
			16,050		16,050	
922401						
922404			789,815		781,290	
922405			2,070		2,070	
922406			66,035		66,034	
922502			518,042		483,710	
922601			55,717		55,717	
			1,592,273		1,591,973	

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ACCOUNT ACCOUNT DESCRIPTION	OPENING BALANCE		PERIOD BALANCE		CLOSING BALANCE	
	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
930304 DEPRECIATION-OFFICE BUILDINGS-PERMANENT		791,804	430,792		361,012	
930305 DEPRECIATION-OFFICE BUILDING-TEMPORARY		778,400	583,800		194,600	
930306 DEPRECIATION-STORES AND GODOWN BUILDINGS		896,967	498,315		398,652	
930321 DEPRECIATION-ADMINISTRATIVE BLOCK (INCLUDING TRANSIT CAMP FIELD HOSTEL, SCHOOL, HOSPITAL, ETC.)		7,307,221	3,858,040		3,449,181	
930501 DEPRECIATION-RAILWAY SIDINGS		6,902,955	3,834,975		3,067,980	
930601 DEPRECIATION-HYDRAULIC WORKS (DAMS, WATER REGULATING SYSTEM, HYDROMECHANICAL GATES)		2,365,898,391	1,818,669,288		547,229,103	
930701 DEPRECIATION-GENERATING PLANT AND MACHINERY		963,934,410	654,039,566		309,894,844	
930801 DEPRECIATION-PLANT AND MACHINERY-SUB STATION		808,614	448,947		359,667	
930901 DEPRECIATION-TRANSMISSION LINES		2,490,399	1,383,555		1,106,844	
931001 DEPRECIATION-PLANT AND MACHINERY-OTHERS		472,503	261,855		210,648	
931101 DEPRECIATION-CONSTRUCTION PLANT AND EQUIPMENT		1,208,177	693,426		514,751	
931201 DEPRECIATION-WATER SUPPLY AND DRAINS/SEWERAGE-PLANT		481,240	267,500		213,740	
931202 DEPRECIATION-WATER SUPPLY AND DRAINS/SEWERAGE-OTHER		16,848	9,360		7,488	
931402 DEPRECIATION-POWER SUPPLY SYSTEM-ADMINISTRATIVE BLOCK		31,482	17,490		13,992	
931501 DEPRECIATION-VEHICLES OTHER THAN MOTOR CAR/JEEP		2,988	64		2,924	
931701 DEPRECIATION-FURNITURE, FIXTURES AND EQUIPMENT		883,793	409,047		474,746	
931801 DEPRECIATION-COMPUTERS		2,074,053	1,069,491		1,004,562	
931901 DEPRECIATION-COMMUNICATION EQUIPMENTS		618,655	344,397		274,258	
932001 DEPRECIATION-OFFICE EQUIPMENTS		1,181,342	651,874		529,468	
932201 DEPRECIATION-AMORTISATION OF INTANGIBLE ASSETS		27,530	21,236		6,294	
932501 DEPRECIATION-OTHER ASSETS		893,062	482,049		411,013	
932801 DEPRECIATION-FIXED ASSETS OF MINOR VALUE >750<5000		1,785,274	937,830		847,444	
9382 INTERIM ACCOUNT FOR IMPORT OF FIXED ASSETS		248,305	248,305			
939999 DEPRECIATION <CORPORATE/REGIONAL OFFICE>		3,259,622	850,608		2,409,014	
940206 INTEREST ON Q SERIES 9.25% SECURED TAXABLE NON CUM BONDS		41,624,952			41,624,952	
940207 INTEREST ON R-1 SERIES 8.70% SECURED TAXABLE NON CUM BONDS		42,803,916			42,803,916	
940401 INTEREST ON TERM LOAN		901,049,213			901,049,213	
941004 BOND EXPENSES-STATUTORY PRESS ANNOUNCEMENT		1,573			1,573	
941006 BOND EXPENSES-LISTING FEES		6,274			6,274	
941014 BOND EXPENSES-TAXES, DUTIES AND OTHER EXPENSES		1,573				
941015 BOND EXPENSES-OTHER ISSUE EXPENSES		399,613	1,573		399,613	
941202 COMMITMENT'S FEES/CHARGES-DOMESTIC LOAN		29,450			29,450	
941501 LC CHARGES-INDIAN CURRENCY		432,333			418,363	
941503 OTHER BANK CHARGES-INDIAN CURRENCY		164,471			63,162	
942001 LOAN MANAGEMENT FEE/ARRANGEMENT FEE		19,721	101,309		19,721	
942002 OTHER FINANCE CHARGES		332,924			332,924	
949999 INTEREST AND FINANCE CHARGES		19,417			19,417	

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
Note no. 3	RESERVE AND SURPLUS			
	CAPITAL RESERVE	130101	0	0
	SHARE PREMIUM ACCOUNT	130601	0	0
	BOND REDEMPTION RESERVE	130401	0	0
	SELF INSURANCE RESERVE	130501	0	0
	GENERAL RESERVE	130701	0	0
	SELF INSURANCE FOR CONTINGENCIES	350801	0	0
	PROFIT AND LOSS ACCOUNT	970705	1429518262	0
	PROFIT & LOSS ACCOUNT	130801	-1429518262	0
	R&D RESERVE	130902	0	0
	CSR RESERVE	130901	0	0
			0	0
	CLAIMS REIMBURSABLE FROM SELF INSURANCE RESERVE	651020	0	0
	SHARE APPLICATION MONEY PENDING ALLOTMENT			
	SHARE CAPITAL DEPOSIT	110301	0	0
Note no. 6	OTHERS LONG TERM LIABILITIES			
a)	Deposits/ Retention Money Received			
	SECURITY DEPOSIT-RETENTION MONEY-CAPITAL WORKS -CAPITAL-	310300	-152646147	-148981117
	SECURITY DEPOSIT-RETENTION MONEY-CAPITAL WORKS -CAPITAL-	310301	122696310	124002492
	SECURITY DEPOSIT-RETENTION MONEY-SUPPLIER-CAPITAL-INDIAN	310303	12780	0
	SECURITY DEPOSIT/ RETENTION MONEY-OTHERS-CAPITAL-INDIAN	310305	407209	118087
	SECURITY DEPOSIT/ RETENTION MONEY-FOREIGN CURRENCY	310306	29529848	24860538
	SECURITY DEPOSIT-RETENTION MONEY-SUPPLIER-OTHER THAN	310500	-12687583	-10115542
	SECURITY DEPOSIT/ RETENTION MONEY-CONTRACTOR-OTHER THAN	310501	12687583	10115542
	SECURITY DEPOSIT-RETENTION MONEY-SUPPLIER-OTHER THAN	310503	0	0
	SECURITY DEPOSIT-RETENTION MONEY-OTHER THAN CAPITAL-INDIAN	310505	0	0
	SECURITY DEPOSIT-RETENTION MONEY- OTHER THAN CAPITAL-	310506	0	0
	SECURITY DEPOSIT-RETENTION MONEY-CAPITAL WORKS -CAPITAL-	318301	0	0
	SECURITY DEPOSIT-RETENTION MONEY-SUPPLIER-CAPITAL-INDIAN	318303	0	0
	SECURITY DEPOSIT/ RETENTION MONEY-OTHERS-CAPITAL-INDIAN	318305	0	0
	SECURITY DEPOSIT/ RETENTION MONEY-FOREIGN CURRENCY	318306	0	0
	SECURITY DEPOSIT/ RETENTION MONEY-CONTRACTOR-OTHER THAN	318501	0	0
	SECURITY DEPOSIT-RETENTION MONEY-SUPPLIER-OTHER THAN	318503	0	0
	SECURITY DEPOSIT-RETENTION MONEY-OTHER THAN CAPITAL-INDIAN	318505	0	0
	SECURITY DEPOSIT-RETENTION MONEY- OTHER THAN CAPITAL-	318506	0	0
			0	0
b)	Income received in advance			
	ADVANCE AGAINST DEPRECIATION	370101	0	0
			0	0
c)	DEFERRED FOREIGN CURRENCY FLUCTUATION LIABILITIES ACCOUNT	312001	0	0
d)	DEFERRED INCOME FROM FOREIGN CURRENCY FLUCTUATION	312002	0	0
Note no. 7	PROVISIONS			
	LONG TERM PROVISIONS			
	PROVISION FOR LEAVE ENCASHMENT	350403	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
			0	0
	PROVISION FOR GRATUITY	350405	0	0
	PROVISION FOR GRATUITY-LIC	350406	0	0
			0	0
	PROVISION FOR RETIRED EMPLOYEES HEALTH SCHEME	350407	0	0
			0	0
	PROVISION FOR COMPANYS CONTRIBUTION TO PF ON EARNED LEAVE	350409	0	0
			0	0
	PROVISION FOR TTA (BAGGAGE ALLOWANCE ON RETIREMENT)	350410	0	0
			0	0
	PROVISION FOR Memento	350412	0	0
			0	0
	PROVISION FOR COMMITTED CAPITAL EXPENSES	351201	0	0
			0	0
	SHORT TERM PROVISIONS			
	Provision for employee benefits			
	PROVISION FOR LEAVE ENCASHMENT	350413	0	0
	PROVISION FOR GRATUITY	350415	0	0
	PROVISION FOR GRATUITY-LIC	350416	0	0
			0	0
	PROVISION FOR RETIRED EMPLOYEES HEALTH SCHEME	350417	0	0
	PROVISION FOR LEAVE TRAVEL CONCESSION (LTC)	350418	0	0
	PROVISION FOR LEAVE TRAVEL CONCESSION (LTC)	350408	0	0
			0	0
	PROVISION FOR COMPANYS CONTRIBUTION TO PF ON EARNED LEAVE	350419	0	0
	PROVISION FOR TTA (BAGGAGE ALLOWANCE ON RETIREMENT)	350420	0	0
	PROVISION FOR MOMENTO ON RETIREMENT - CURRENT	350422	0	0
	PROVISION FOR WAGE REVISION	350401	4758372	4241032
	Less: PERSONAL ADJUSTABLE ADVANCE TO EMPLOYEES	660331	4758372	4241032
	PROVISION FOR INCENTIVE/ PLI IN LIEU OF BONUS	350402	0	0
	PROVISION FOR PRP - EXECUTIVE	350425	6709656	7113571
	PROVISION FOR PRP - SUPERVISOR	350426	1263966	1317972
	PROVISION FOR PLGI - WORKMEN	350427	2486709	3408478
	PROVISION FOR COMPANY'S OVERALL PERFORMANCE BASED REWARD	350428	532000	681800
			10992331	12521821
	Less: ADVANCE FOR PRP	660320		
	PROVISION FOR SUPERANNUATION /PENSION FUND	350421	0	0
	Provision- Others			
	Provision for Taxation			
	PROVISION FOR INCOME TAX	355101	0	0
	PROVISION FOR FRINGE BENEFIT TAX	355104	0	0
			0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	PROPOSED DIVIDEND	355001	0	0
	PROVISION FOR INCOME TAX ON DIVIDEND	355103	0	0
	Provision for Loss on Hedging Transactions	351301	0	0
	Provision for Tariff Adjustments	350918	0	0
	PROVISION FOR SELF CONSUMPTION OF POWER	350921	0	0
	Provision For Committed Capital Expenditure	351211	0	0
	Provision Others			
	PROVISION FOR WEALTH TAX	355102	0	0
	PROVISION FOR OTHER EXPENSES	350919	1281611609	897279129
	PROVISION FOR CONTINGENCIES	350301	0	0
			1281611609	897279129
	Provision - CSR, SD and RD			
	Provision For Corporate Social Responsibility Expenses	351401	0	0
	Provision For Sustainable Development Expenses	351402	0	0
	Provision For Research & Development Expenses	351403	0	0
			0	0
Note no. 9	TRADE PAYABLE - Sundry Creditors			
	Outstanding dues of micro and small scale Industrial Enterprise(s)			
	SUNDRY CREDITORS CAPITAL – MICRO & SMALL ENTERPRISE	310250	0	0
	SUNDRY CREDITORS OTHER THAN CAPITAL – MICRO & SMALL	310434	0	0
			0	0
	Outstanding dues of medium scale Industrial Enterprise(s)			
	SUNDRY CREDITORS CAPITAL – MEDIUM ENTERPRISE	310251	0	0
	SUNDRY CREDITORS OTHER THAN CAPITAL - MEDIUM ENTERPRISE	310433	0	0
			0	0
	Others			
	SUNDRY CREDITORS-WORKS -OTHER THAN CAPITAL-INDIAN	310401	21755	0
		310407	0	0
	SUNDRY CREDITORS-SUPPLIERS-OTHER THAN CAPITAL-INDIAN	310411	36102707	77566110
	SUNDRY CREDITORS-OTHERS-OTHER THAN CAPITAL-INDIAN CURRENCY	310431	23225903	25876044
	SUNDRY CREDITORS- OTHER THAN CAPITAL-FOREIGN CURRENCY	310432	0	0
	STORES PAYMENT CONTROL ACCOUNT	310450	0	0
	SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIABILITIES (OTHER	312102	0	0
	SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIABILITIES	312103	0	0
	SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIABILITIES (SERVICES)	312104	0	0
			59350365	103442154
Note no. 10	Other Current Liabilities			
	Deposits			
	FIXED DEPOSITS-UNSECURED	228001	0	0
			0	0
	Income received in advance			
	INCOME RECEIVED IN ADVANCE-ADVANCE AGAINST DEPRECIATION	370102	0	0
			0	0
	UNPAID DIVIDEND	311515	0	0
	Liability against capital works/supplies			

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	SUNDRY CREDITORS-CAPITAL WORKS-INDIAN CURRENCY	310201 ✓	135759084 ✓	294485151
	SUNDRY CREDITORS FOR MATERIAL/ SUPPLIES-CAPITAL-INDIAN	310203 ✓	1633275 ✓	1633275
	SUNDRY CREDITORS -OTHERS-CAPITAL-INDIAN CURRENCY	310207 ✓	0	0
	SUNDRY CREDITORS -CAPITAL-FOREIGN CURRENCY	310208 ✓	10197432 ✓	26438834
	SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIABILITIES (CAPITAL	312101	0	0
			147589791	322557260
	Deposits/ retention money			
	EARNEST MONEY DEPOSIT	310101	6658952	6087100
	SECURITY DEPOSIT-RETENTION MONEY-CAPITAL WORKS -CAPITAL-	319301 ✓	122696310 ✓	124002492
	SECURITY DEPOSIT-RETENTION MONEY-SUPPLIER-CAPITAL-INDIAN	319303 ✓	12780	0
	SECURITY DEPOSIT/ RETENTION MONEY-OTHERS-CAPITAL-INDIAN	319305	407209 ✓	118087
	SECURITY DEPOSIT/ RETENTION MONEY-FOREIGN CURRENCY	319306 ✓	29529848 ✓	24860538
	SECURITY DEPOSIT/ RETENTION MONEY-CONTRACTOR-OTHER THAN	319501 ✓	12687583	10115542
	SECURITY DEPOSIT-RETENTION MONEY-SUPPLIER-OTHER THAN	319503	0	0
	SECURITY DEPOSIT-RETENTION MONEY-OTHER THAN CAPITAL-INDIAN	319505	0	0
	SECURITY DEPOSIT-RETENTION MONEY- OTHER THAN CAPITAL-	319506	0	0
			171992682	1651837
	DUE TO SUBSIDIARIES	311901	0	0
			0	0
	UNSPENT AMOUNT OF DEPOSIT/ ADVANCE RECEIVED FROM CONTRA	330501	0	0
			0	0
	Bond application money	220399	0	0
			0	0
	Statutory dues payables			
	EMPLOYEES CONTRIBUTION TOWARDS EPF PAYABLE	311201	0	0
	CORPORATION CONTRIBUTION TOWARDS EPF PAYABLE	311202	0	0
	EMPLOYEES CONTRIBUTION TOWARDS FPS PAYABLE	311203	0	0
	CORPORATION CONTRIBUTION TOWARDS FPS PAYABLE	311204	0	0
	EMPLOYEES CONTRIBUTION TOWARDS EPS PAYABLE	311205	0	0
	CORPORATION CONTRIBUTION TOWARDS EPS PAYABLE	311206	0	1082
	OTHER STATUTORY DEDUCTIONS (ALIMONIES/ COURT ORDERS)	311220	-15000	15000
	Interest on belated EPS/FPS deposits from Employees/Ex-Employees	311221	0	0
	EMPLOYEES CONTRIBUTION TOWARDS EPF PAYABLE-VOLUNTAROY	311222	0	0
	REFUND OF EPF ADVANCE (EC)-EMPLOYEEESS' CONTRIBUTION	311223	0	0
	REFUND OF EPF ADVANCE (MC)-CORPORATION CONTRIBUTION	311224	0	0
	GPF RECOVERED AND PAYABLE TO OUTSIDE DEPARTMENTS	311231	0	0
	EMPLOYEES CONTRIBUTION TOWARDS SUPERANNUATION /PENSION F	311241	0	0
	CORPORATION CONTRIBUTION TOWARDS SUPERANNUATION /PENSION	311242	0	0
	COMPANY CONTRIBUTION TOWARDS GRATUITY PAYABLE TO GRATUITY	311243	0	0
	EMPLOYEES CONTRIBUTION TOWARDS SUPERANNUATION /PENSION FUND PAYABLE-VOLUNTARY CONTRIBUTION	311244	0	0
	INCOME TAX DEDUCTED AT SOURCE-SALARIES	311301	0	0
	INCOME TAX DEDUCTED AT SOURCE-CONTRACTORS-INDIAN	311302	1527940	1511219
	INCOME TAX DEDUCTED AT SOURCE-CONTRACTORS-FOREIGN	311303	0	0
	INCOME TAX DEDUCTED AT SOURCE-RENT	311304	37434	35294
	INCOME TAX DEDUCTED AT SOURCE-INTEREST	311305	0	0
	INCOME TAX RECOVERED-SERVICES	311306	108161	76957
	INCOME TAX DEDUCTED AT SOURCE-OTHERS	311307	0	0
	CENTRAL SALES TAX	311308	0	0

प्रथमक (विन)
 Manager (Fin.)
 बिस्ता लो डैम-III पावर स्टेशन, राम्बी
 Teesta Low Dam-III Power Station, Rambhi

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	SERVICE TAX	311309	0	0
	FRINGE BENEFIT TAX-PAYABLE	311310	0	0
	Income Tax Collected at Source (u/s 206 C)	311311	0	0
	Income Tax Deducted at Source-Perquisites (Accommodation)	311312	0	0
	SERVICE TAX DEFERRED PAYABLE	311313	0	0
	PROFESSIONAL TAX	311401	910	0
	State Sales Tax/VAT -Work Contracts	311402	2556847	1125664
	State Sales Tax/VAT -Others	311403	0	0
	ROYALTY	311404	1216310	245969
	MUNICIPAL TAXES PAYABLE	311405	0	0
	LIABILITY FOR TURNOVER TAX RECOVERED AND PAYABLE	311406	0	0
	LIABILITY FOR OTHER STATE LEVIES	311407	939976	1134730
			6372578	4145915
	Liabilities toward Self Insurance Fund			
	Other Liabilities - Self Insurance Fund	340103	0	0
	Other liabilities		0	0
	UNPAID SALARY AND WAGES	310602	0	0
	SALARIES AND WAGES WITHHELD	310603	0	0
	LIABILITY FOR SALARY	310604	0	0
	OTHER EXPENSES PAYABLE TO EMPLOYEES	310605	225267	144430
	LIABILITY ON ACCOUNT OF PAY REVISION ARREARS	310606	0	166001
	SDA PAYABLE TO EMPLOYEES	310607	0	0
	AMOUNT PAYABLE TO EX EMPLOYEES	310608	0	0
	PAYABLE TO EMPLOYEES - CONTROL A/C (RECEIVED FROM THIRD	310610	0	0
	ELECTRICITY/ POWER CHARGES PAYABLE	310701	0	0
	WATER CHARGES PAYABLE	310702	0	0
	TELEPHONE AND TELEX CHARGES PAYABLE	310703	0	0
	RENT PAYABLE	310704	0	0
	BOND ISSUE EXPENSES PAYABLE	310705	0	0
	BROKERAGE AND COMMISSION CHARGES PAYABLE	310706	0	0
	PAYABLE TO TRAVEL AGENTS	310707	0	0
	CONSULTANCY CHARGES PAYABLE	310708	0	0
	GUARANTEE FEES TO GOVERNMENT OF INDIA PAYABLE	310709	0	0
	OTHER BANK CHARGES PAYABLE	310710	0	0
	LC CHARGES PAYABLE	310711	0	0
	COMMITMENT CHARGES PAYABLE	310712	0	0
	OTHER EXPENSES PAYABLE	310713	0	0
	Regulated Sales Settlement A/c- PGCIL	310714	0	0
	WITHHELD AMOUNT TOWARDS UNBILLED SALES RELATING TO	310715	0	0
	LIABILITY FOR SHORT FALL OF INTEREST EARNINGS ON EPF	311101	0	0
	PRODUCTIVITY LINKED INCENTIVE PAYABLE	311102	0	0
	SALARIES AND WAGES PAYABLE CONTROL ACCOUNT	311150	0	0
	EMPLOYEES CONTRIBUTION TOWARDS CREDIT THRIFT SOCIETY	311207	0	0
	EMPLOYEES CONTRIBUTION TOWARDS NHPC CLUB PAYABLE TO NHPC	311208	19937	36077
	EMPLOYEES CONTRIBUTION UNDER PAY ROLL SCHEME PAYABLE	311209	0	0
	HBA RECOVERY AND PAYABLE TO BANK	311210	0	0
	LIC PREMIA RECOVERED AND PAYABLE TO OTHER ORGANISATIONS	311211	0	0
	LIC PREMIA RECOVERED UNDER SALARY SAVINGS SCHEME PAYABLE	311212	0	0
	POST OFFICE RECURRING DEPOSIT	311213	0	0
	Employees Contribution (EC) towards Social Security	311214	0	0
	Employers Contribution (ERC) towards Social Security	311215	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	GIS RECOVERED AND PAYABLE TO OUTSIDE DEPARTMENTS	311232	0	0
	ADVANCE RECOVERED AND PAYABLE TO OUTSIDE DEPARTMENTS	311233	0	0
	OTHER RECOVERIES FROM DEPUTATIONISTS AND PAYABLE TO	311240	0	0
	PMS RELIEF FUNDS/ CMS RELIEF FUNDS	311501	0	0
	DONATIONS TO OTHER FUNDS	311502	0	0
	LIABILITY FOR POST DATED INTEREST WARRANT- "C" SERIES	311503	0	0
	LIABILITY FOR UNCLAIMED INTEREST ON L-SERIES BONDS	311504	0	0
	LIABILITY FOR POST DATED INTEREST WARRANT-"B"SERIES	311505	0	0
	LIABILITY FOR UNPAID PUBLIC ISSUED SERIES	311506	0	0
	LIABILITY FOR UNPAID PRIVATE PLACEMENT SERIES	311507	0	0
	LIABILITY FOR DEPOSITING IN INVESTOR PROTECTION FUND	311508	0	0
	LIABILITY FOR STALE CHEQUES	311509	41040	220310
	DIVIDEND PAYABLE	311510	0	0
	LIABILITY FOR WHEELING CHARGES	311511	0	0
	LIABILITY FOR INCENTIVE ON BONDS - SEB	311512	0	0
	LIAB. FOR POST DATED INTEREST WARRANT D SERIES	311513	0	0
	LIAB. FOR POST DATED INTEREST WARRANT E SERIES	311514	0	0
	MISCELLANEOUS LIABILITY	311601	0	0
	DEVELOPMENT SURCHARGE RECEIVED FROM BENEFICIARY (HELD IN	320101	0	0
	OTHER ADVANCES RECEIVED	340101	0	0
	ADVANCE FROM BENEFICIARIES	340102	0	0
			286244	566818
	Advances against the deposit works			
	ADVANCE AGAINST DEPOSIT WORKS	330300	0	0
	ADVANCE AGAINST DEPOSIT WORKS	330301	0	2271553150
	ADVANCE AGAINST DEPOSIT WORKS - NON CURRENT	338301	0	0
	Advances against the deposit works	339301	0	0
			0	2271553150
	AMOUNT RECOVERABLE ON DEPOSIT WORKS	651201	0	2173174573
	Advances against cost of project/ contractees			
	ADVANCE FROM CONTRACTEES	330100	0	0
	ADVANCE FROM CONTRACTEES	330101	0	0
	ADVANCE FROM CLIENTS	330102	0	0
	DEPOSIT FROM CONTRACTEES	330200	0	0
	DEPOSIT FROM CONTRACTEES	330201	0	0
	DEPOSIT FROM CLIENTS	330202	0	0
	ADVANCE FROM CONTRACTEES - NON CURRENT	338101	0	0
	ADVANCE FROM CLIENTS - NON CURRENT	338102	0	0
	ADVANCE FROM CONTRACTEES	339101	0	0
	ADVANCE FROM CLIENTS	339102	0	0
	DEPOSIT FROM CONTRACTEES - NON CURRENT	338201	0	0
	DEPOSIT FROM CLIENTS - NON CURRENT	338202	0	0
	DEPOSIT FROM CONTRACTEES	339201	0	0
	DEPOSIT FROM CLIENTS	339202	0	0
			0	0
	Amount Recoverable in respect of Project Management/Consultancy	651301	0	0
	Provision Toward Amt Recoverable in r/o Project Mgt / Consultancy	350702	0	0
			0	0
	GRANTS IN AID-FROM GOVERNMENT-FOR SURVEY AND	311701	0	0
	GRANTS IN AID-FROM GOVERNMENT-FOR RESEARCH AND	311702	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	GRANTS IN AID-FROM GOVERNMENT-FOR OTHER WORKS	311703	0	0
	GRANTS IN AID-FROM OTHER AGENCIES-FOR SURVEY AND	311801	0	0
	GRANTS IN AID-FROM OTHER AGENCIES-FOR RESEARCH AND	311802	0	0
	GRANTS IN AID-FROM OTHER AGENCIES-FOR OTHER WORKS	311803	0	0
			0	0
Note no. 14	LOANS AND ADVANCES			
	LONG TERM LOAN AND ADVANCES			
	CAPITAL ADVANCES			
	Secured (considered good)			
	ADVANCES TO CONTRACTORS-INDIAN CURRENCY-SECURED	450100	0	0
	ADVANCES TO CONTRACTORS-INDIAN CURRENCY-SECURED	450101	0	0
	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-SECURED	450105	0	0
	ADVANCES- FOREIGN CURRENCY-SECURED	450106	0	0
	ADVANCES TO CONTRACTORS-INDIAN CURRENCY-SECURED	458101	0	0
	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-SECURED	458105	0	0
	ADVANCES- FOREIGN CURRENCY-SECURED	458106	0	0
			0	0
	Unsecured (considered good)- Against bank guarantee			
	ADVANCES TO CONTRACTORS (AGAINST BANK GUARANTEE) -INDIAN	450300	0	0
	ADVANCES TO CONTRACTORS (AGAINST BANK GUARANTEE) -INDIAN	450301	5609073	5219744
	ADVANCES TO SUPPLIERS (AGAINST BANK GUARANTEE)-INDIAN	450302	0	0
	ADVANCES (AGAINST BANK GUARANTEE)-FOREIGN CURRENCY-	450304	4989174	4200277
	ADVANCES TO CONTRACTORS (AGAINST BANK GUARANTEE) -INDIAN	458301	0	0
	ADVANCES TO SUPPLIERS (AGAINST BANK GUARANTEE)-INDIAN	458302	0	0
	ADVANCES (AGAINST BANK GUARANTEE)-FOREIGN CURRENCY-	458304	0	0
			10598247	9420021
	Unsecured (considered good)- Others			
	ADVANCES TO CONTRACTORS -INDIAN CURRENCY-UNSECURED	450201	0	0
	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-UNSECURED	450205	0	0
	ADVANCES- FOREIGN CURRENCY-UNSECURED	450206	0	0
	Advance - Government Department	450207	0	0
	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-UNSECURED	450200	0	0
	ADVANCES TO CONTRACTORS -INDIAN CURRENCY-UNSECURED	458201	0	0
	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-UNSECURED	458205	0	0
	ADVANCES- FOREIGN CURRENCY-UNSECURED	458206	0	0
	Advance/Deposit - Government Department	458207	0	0
			0	0
	Provision for expenditure awaiting utilisation certificate	350904	0	0
	Unsecured (considered doubtful)	code required		
	Provision for Doubtful Advances - Capital Advances	350915	0	0
	- Unsecured (considered good)			
	SECURITY DEPOSIT-LEASE ACCOMMODATION	650400	-138432720	-126347905
	SECURITY DEPOSIT-LEASE ACCOMMODATION	650401	0	0
	SECURITY DEPOSIT-CONSTRUCTION CONTRACT	650402	0	0
	EARNEST MONEY DEPOSIT	650432	0	0
	SECURITY DEPOSIT-LEASE ACCOMMODATION	658401	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	SECURITY DEPOSIT-CONSTRUCTION CONTRACT	658402	0	0
	EARNEST MONEY DEPOSIT	658432	0	0
	DEPOSIT WITH P&T	650410	0	0
	DEPOSIT WITH RAILWAY	650411	0	0
	DEPOSIT WITH OTHER GOVT. DEPTT.	650412	138432720	126347905
	Other Deposits	650413	0	0
	BALANCE WITH CUSTOMS, PORT TRUST	650421	0	0
	DEPOSIT WITH INSURANCE COMPANY	650431	0	0
	DEPOSIT WITH P&T	658410	0	0
	DEPOSIT WITH RAILWAY	658411	0	0
	DEPOSIT WITH OTHER GOVT. DEPTT.	658412	138432720	126340905
	Other Deposits	658413	0	0
	BALANCE WITH CUSTOMS, PORT TRUST	658421	0	0
	DEPOSIT WITH INSURANCE COMPANY	658431	0	0
			138432720	126340905
	Provision for Doubtful Deposits - Long Term	350914	0	
	OTHER LOANS & ADVANCES			
	Employees (including accrued interest)			
	-Secured			
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-HBA-	650120	0	94515
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-CAR-	650121	0	48204
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES- SCOOTER-	650122	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-COMPUTER	650123	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE - HOUSE	650143	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE - CAR	650144	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE -	650145	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE -	650146	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-HBA-	650212	3814057	2909622
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-CAR	650213	1187745	1065779
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	650214	9307	8216
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	650215	99489	107049
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	650228	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE - CAR	650229	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	650230	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	650231	0	0
	HOUSE BUILDING ADVANCE - SECURED	660101	10544281	9567298
	CAR ADVANCE- SECURED	660102	1904266	2277422
	SCOOTER ADVANCE/ MOTOR CYCLE ADVANCE- SECURED	660103	36262	12219
	COMPUTER ADVANCE- SECURED	660104	358210	256227
	DUE FROM DEPUTATIONISTS - HOUSE BUILDING ADVANCE - SECURED	660105	0	0
	DUE FROM DEPUTATIONISTS - CAR ADVANCE - SECURED	660106	0	0
	DUE FROM DEPUTATIONISTS - SCOOTER/MOTOR CYCLE ADVANCE -	660107	0	0
	DUE FROM DEPUTATIONISTS - COMPUTER ADVANCE - SECURED	660108	0	0
			17953617	16346551
	-Unsecured			
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-HBA-	650125	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES- SCOOTER-	650126	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-COMPUTER	650127	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-CAR-	650128	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-OTHER	650131	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES- CHILDREN	650151	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE - HOUSE	650147	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE -	650148	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE -	650149	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE - CAR	650150	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-HBA-	650218	938239	562333
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-CAR-	650219	7154	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	650220	8938	2909
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	650221	1024	1928
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	650222	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	650223	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	650244	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	650232	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE - CAR	650233	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	650234	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	650235	0	0
	DUE FROM DEPUTATIONISTS-INTEREST ACCRUED BUT NOT DUE-	650251	0	0
	HOUSE BUILDING-ADVANCE- UNSECURED	660201	3675198	3668402
	CAR-ADVANCE- UNSECURED	660202	185000	0
	SCOOTER/ MOTOR CYCLE ADVANCE- UNSECURED	660203	57705	33851
	COMPUTER ADVANCE - UNSECURED	660204	33750	21674
	FURNITURE ADVANCE	660205	0	14650
	CHILDREN HIGHER EDUCATION LOAN - UNSECURED-NON CURRENT	660214	0	0
	DUE FROM DEPUTATIONISTS - HOUSE BUILDING ADVANCE -	660207	0	0
	DUE FROM DEPUTATIONISTS - CAR ADVANCE - UNSECURED	660208	0	0
	DUE FROM DEPUTATIONISTS - SCOOTER/MOTOR CYCLE ADVANCE -	660209	0	0
	DUE FROM DEPUTATIONISTS - COMPUTER ADVANCE - UNSECURED	660210	0	0
	DUE FROM DEPUTATIONISTS - FURNITURE ADVANCE	660211	0	0
	DUE FROM DEPUTATIONISTS-CHILDREN HIGHER EDUCATION LOAN -	660215	0	0
			4907008	4305747
	Loan to State Government in settlement of dues from customer			
	LONG TERMS ADVANCES-DELHI TRANSCO LTD.	661201	0	0
	Advance to Government of Arunachal Pradesh-Unsecured	661202	0	0
	Other advances			
	- Unsecured (considered good)			
	Other Pre Paid Expenses - Non Current	650713	108333	0
	Less : Provisions for doubtful other loans and advances - Long Term			
	PROVISION FOR BAD AND DOUBTFUL ADVANCES - EMPLOYEES - LONG	350913	0	0
	PROVISION FOR BAD AND DOUBTFUL ADVANCES - OTHERS - LONG	350912	0	0
			0	0
	SHORT TERM LOANS & ADVANCES			
	DEPOSITS			
	DEPOSIT WITH P&T	659410	0	0
	DEPOSIT WITH RAILWAY	659411	0	0
	DEPOSIT WITH OTHER GOVT. DEPTT.	659412	0	7000
	Other Deposits	659413	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	BALANCE WITH CUSTOMS, PORT TRUST	659421	0	0
	DEPOSIT WITH INSURANCE COMPANY	659431	0	0
	SECURITY DEPOSIT-LEASE ACCOMMODATION	659401	0	0
	SECURITY DEPOSIT-CONSTRUCTION CONTRACT	659402	0	0
	EARNEST MONEY DEPOSIT	659432	0	0
			0	7000
	PROVISION FOR BAD AND DOUBTFUL DEPOSITS - SHORT TERM	350602	0	0
	Employees loans & Advances (including accrued interest)			
	- Secured			
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-HBA-	651520	94515	269216
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-CAR-	651521	52701	153347
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES- SCOOTER-	651522	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-COMPUTER	651523	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE - HOUSE	651543	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE - CAR	651544	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE -	651545	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE -	651546	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-HBA-	651612	0	70542
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-CAR	651613	72694	53849
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	651614	3798	19722
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	651615	37378	82400
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	651628	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE - CAR	651629	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	651630	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	651631	0	0
	HOUSE BUILDING ADVANCE - SECURED	661501	1697108	1323740
	CAR ADVANCE- SECURED	661502	485687	610356
	SCOOTER ADVANCE/ MOTOR CYCLE ADVANCE- SECURED	661503	17498	45716
	COMPUTER ADVANCE- SECURED	661504	221823	276323
	DUE FROM DEPUTATIONISTS - HOUSE BUILDING ADVANCE - SECURED	661505	0	0
	DUE FROM DEPUTATIONISTS - CAR ADVANCE - SECURED	661506	0	0
	DUE FROM DEPUTATIONISTS - SCOOTER/MOTOR CYCLE ADVANCE -	661507	0	0
	DUE FROM DEPUTATIONISTS - COMPUTER ADVANCE - SECURED	661508	0	0
			2683202	2905211
	Employees loans & Advances (including accrued interest) - Unsecured			
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-HBA-	651525	0	46890
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES- SCOOTER-	651526	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-COMPUTER	651527	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-CAR-	651528	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-OTHER	651531	0	0
	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES- CHILDREN	651551	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE - HOUSE	651547	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE -	651548	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE -	651549	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED AND DUE - CAR	651550	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-HBA-	651618	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-CAR-	651619	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	651620	0	0
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	651621	2188	3040
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	651622	0	4024
	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES-	651623	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	651632	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE - CAR	651633	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	651634	0	0
	DUE FROM DEPUTATIONISTS - INTEREST ACCRUED BUT NOT DUE -	651635	0	0
	HOUSE BUILDING-ADVANCE- UNSECURED	661601	611040	538512
	CAR-ADVANCE- UNSECURED	661602	60000	0
	SCOOTER/ MOTOR CYCLE ADVANCE- UNSECURED	661603	18456	20428
	COMPUTER ADVANCE - UNSECURED	661604	26500	34496
	FURNITURE ADVANCE	661605	0	0
	CHILDREN HIGHER EDUCATION LOAN - UNSECURED- CURRENT	661612	0	0
	DUE FROM DEPUTATIONISTS - HOUSE BUILDING ADVANCE -	661607	0	0
	DUE FROM DEPUTATIONISTS - CAR ADVANCE - UNSECURED	661608	0	0
	DUE FROM DEPUTATIONISTS - SCOOTER/MOTOR CYCLE ADVANCE -	661609	0	0
	DUE FROM DEPUTATIONISTS - COMPUTER ADVANCE - UNSECURED	661610	0	0
	DUE FROM DEPUTATIONISTS - FURNITURE ADVANCE	661611	0	0
	DUE FROM DEPUTATIONISTS - CHILDREN HIGHER EDUCATION LOAN-	661615	0	0
			718184	647390
	MULTIPURPOSE ADVANCE	660206	4473713	5966309
	DUE FROM DEPUTATIONISTS - MULTIPURPOSE ADVANCE	660212	0	0
	MULTIPURPOSE ADVANCE	660305	0	0
	TRANSFER TRAVELLING ALLOWANCE ADVANCE	660301	0	0
	TOUR TRAVELLING ALLOWANCE ADVANCE	660302	18000	0
	PAY ADVANCE	660303	0	0
	LEAVE TRAVEL CONCESSION ADVANCE	660304	0	0
	ADVANCE FOR MEDICAL TREATMENT	660306	0	0
	DEATH RELIEF SCHEME PAYMENT	660307	0	0
	DEPARTMENTAL ADVANCE TO STAFF	660308	0	46954
	LUMPSUM ADJUSTABLE ADVANCE TO EMPLOYEES AGAINST PAY	660310	0	0
	DEATH RELIEF SCHEME-EXECUTIVES	660312	0	0
	DRS Control Account	660318	0	0
	DRS-Executive Control Account	660319	0	0
	OTHER ADVANCES TO STAFF NOT BEARING ANY INTEREST	660320	0	0
	DUE FROM DEPUTATIONISTS - TRANSFER TRAVELLING ALLOWANCE	660321	0	0
	DUE FROM DEPUTATIONISTS - TOUR TRAVELLING ALLOWANCE	660322	0	0
	DUE FROM DEPUTATIONISTS - PAY ADVANCE	660323	0	0
	DUE FROM DEPUTATIONISTS - LEAVE TRAVEL CONCESSION ADVANCE	660324	0	0
	DUE FROM DEPUTATIONISTS - ADVANCE FOR MEDICAL TREATMENT	660325	0	0
	DUE FROM DEPUTATIONISTS - DEATH RELIEF SCHEME PAYMENT	660326	0	0
	DUE FROM DEPUTATIONISTS - DEATH RELIEF SCHEME PAYMENTS -	660327	0	0
	DUE FROM DEPUTATIONISTS - OTHER ADVANCES NOT BEARING ANY	660328	0	0
	DUE FROM DEPUTATIONISTS - LEASE PAYMENTS	660329	0	0
	DUE FROM DEPUTATIONISTS - PAY AND ALLOWANCES	660330	0	0
			4491713	6013263
			5209897	6660653
	OTHER ADVANCES TO EMPLOYEES-CONSIDERED DOUBTFUL	660213	0	0
	Advance to contractor / supplier			
	Secured (considered good)			
	ADVANCES TO CONTRACTORS-INDIAN CURRENCY-SECURED	660801	0	0
	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-SECURED	660802	0	0
	ADVANCES TO SUPPLIERS-SECURED	660803	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	ADVANCES TO OTHERS-INDIAN CURRENCY-SECURED	660804	0	0
	ADVANCES-FOREIGN CURRENCY-SECURED	660805	0	0
	Unsecured (considered good)		0	0
	– Against bank guarantee			
	ADVANCES TO CONTRACTORS (AGAINST BANK GUARANTEE)	660701	0	0
	ADVANCES TO SUPPLIERS (AGAINST BANK GUARANTEE)	660702	0	0
	ADVANCES TO OTHERS (AGAINST BANK GUARANTEE)	660704	0	0
	– Others		0	0
	ADVANCES TO CONTRACTORS-INDIAN CURRENCY-UNSECURED	660401	0	0
	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-UNSECURED	660403	0	3039288
	ADVANCES TO OTHERS-INDIAN CURRENCY-UNSECURED	660407	5070159	86664426
	ADVANCES-FOREIGN CURRENCY-UNSECURED	660408	0	0
			5070159	89703714
	Loan to State Government in settlement of dues from customer			
	LONG TERMS ADVANCES-DELHI TRANSCO LTD.	651203	0	0
	Loan to State Government in settlement of dues from customer	661203	0	0
			0	0
	Other advances			
	- Unsecured (considered good)			
	INSURANCE-PREPAID	650701	8349337	0
	RENT PREPAID	650702	0	0
	OTHER PRE-PAID EXP. - CURRENT	650703	770500	164500
	ADVANCE RENT FOR HIRED PREMISES	660601	0	0
	ADVANCES TO EPF TRUST	660602	0	0
	ADVANCES TO FPS	660603	0	0
	ADVANCES TO EPS	660604	0	0
	ADVANCES TO CLEARING AGENTS	660605	0	0
	OTHER ADVANCES	660606	0	0
	ADVANCE TO SOCIAL SECURITY TRUST	660607	0	0
			9119837	164500
	Less : Provisions for doubtful other loans and advances - Short Term			
	PROVISION FOR BAD AND DOUBTFUL ADVANCES - EMPLOYEES -	350601	0	0
	PROVISION FOR BAD AND DOUBTFUL ADVANCES - OTHERS - SHORT	350603	0	0
			0	0
	Advance income tax			
	INCOME TAX DEDUCTED AT SOURCE BY OUTSIDERS	660501	0	0
	INCOME TAX PAID IN ADVANCE	660502	0	0
	ADVANCE FRINGE BENEFIT TAX	660503	0	0
	INCOME TAX DEDUCTED AT SOURCE - SELF INSURANCE FUND	660504	0	0
			0	0
Note no. 15	OTHER NON-CURRENT ASSETS			
	Interest accrued on:			
	Advance to Arunachal Government			
	Interest Accrued but not due on Advance to Government of Arunachal	650237	0	0
	Others			

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	INTEREST ACCRUED AND DUE ON ADVANCES TO CONTRACTORS	650100	0	0
	INTEREST ACCRUED AND DUE ON ADVANCES TO CONTRACTORS-	650124	0	0
	INTEREST ACCRUED AND DUE ON ADVANCES TO CONTRACTORS-	650141	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	650216	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	650217	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	650224	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	650225	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	650200	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	658216	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	658217	0	0
	INTEREST ACCRUED AND DUE ON ADVANCE TO CONTRACTOR	658124	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	658224	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	658225	0	0
			0	0
	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSETS ACCOUNT	650501	0	0
	DEFERRED EXPENDITURE ON FOREIGN CURRENCY FLUCTUATION	650502	0	0
Note no. 15	CURRENT INVESTMENTS			
	Current maturities of long term Investments			
	8.50 % Tax-Free State Government Special Bonds of the Government	520416	0	0
	MUTUAL FUND INVESTMENT ACCOUNT- SHORT TERM-CURRENT-(NON-	520408	0	0
	In Government Securities - Self Insurance Fund	510412	0	0
	In PSUs/ Public Financial Institutions and Corporate Bonds - Self	510413	0	0
	Investment in National Power Exchange Limited (JV)- Current	510213	0	0
	INVESTMENT IN NATIONAL POWER EXCHANGE LIMITED (JV)- CURRENT	510233	0	0
			0	0
	PROVISION FOR DIMINUTION IN VALUE OF INVESTMENTS	351101	0	0
Note no. 17	INVENTORIES			
i)	Stores and spares			
	INVENTORIES (OTHER THAN CONST STORE) RECLASSIFICATION	610001	0	0
	INVENTORIES (OTHER THAN CONST STORE) STOCK TRANSFER	610002	0	0
	STEEL ACCOUNT	610101	0	0
	CEMENT ACCOUNT	610201	0	0
	OTHER CIVIL BUILDING MATERIAL ITEMS ACCOUNT	610301	161736	0
	SPARES FOR GEN. P&M AND AUXILIARY SYS.-IMPORTED ACCOUNT	610401	0	0
	SPARES FOR GEN. P&M AND AUXILIARY SYS.-INDIGENOUS ACCOUNT	610501	220	0
	OTHER GENERIC ELECTRIC ITEMS ACCOUNT	610601	934946	0
	SPARES FOR EQUIPMENTS ACCOUNT	610701	1471199	0
	SPARES FOR VEHICLES ACCOUNT	610801	105548	0
	OTHER GENERIC HARDWARE/MECHANICAL ITEMS ACCOUNT	610901	1389327	0
	PETROL OIL AND LUBRICANTS ACCOUNT	611001	321243	0
	GENERAL COMMUNICATION/ADMIN. ITEMS ACCOUNT	611101	186056	0
			4570275	0
	Stores in transit/ pending inspection			
	INCIDENTAL EXPENSES ON PROCUREMENT OF INVENTORY-INDIGENOUS	612001	0	0
	INCIDENTAL EXPENSES ON PROCUREMENT OF INVENTORY-IMPORTED	612002	0	0
	STORES IN TRANSIT	612601	72216	0
	MATERIAL PENDING INSPECTION ACCOUNT	612602	0	0
			72216	0
ii)	Loose tools			
	LOOSE TOOLS ACCOUNT	611201	19556	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	LOOSE TOOLS IN USE	611208	0	0
			19556	0
iii)	Scrap inventory			
	SCRAP MATERIALS	611301	0	0
iv)	Material at site			
	MATERIAL AT SITE	612801	0	0
v)	Material issued to contractors/ fabricators			
	MATERIAL ISSUED TO CONTRACTORS	617001	0	0
	MATERIAL ISSUED TO FABRICATORS	617002	0	0
			0	0
vi)	INVENTORY FOR SELF GENERATED CERs/VERs	611501	0	0
vii)	PROVISION FOR OBSOLESCENCE IN STORES	350901	0	
	EXCESSES PENDING INVESTIGATION	350920	0	0
	Provision for Diminution in Value of Self Generated CERs/VERs	351501	0	0
			0	0
Note no. 18	TRADE RECEIVABLES			
	SUNDRY DEBTORS FOR SALE OF POWER	630101	0	0
	SUNDRY DEBTORS OTHERS	630102	0	0
	Debtors for U.I. Charges	630103	0	0
	Debtors for Congestion Charges	630104	0	0
	Debtors for Regulated Power	630106	0	0
	S. DEBTORS- CONSULTANCY	630201	0	0
	S. DEBTORS-CONSTRUCTION PROJECT-TURNKEY PROJECTS	630301	0	0
	DEBTORS-CONSTRUCTION PROJECTS- DEPOSIT WORK	630302	0	0
	DEBTORS FOR SALE OF SCRAP	630501	0	0
	DUE FROM SUBSIDIARIES-CONSULTANCY CHARGES RECOVERABLE	651116	0	0
			0	0
	Less: Provision for doubtful debts			
	PROVISION FOR BAD AND DOUBTFUL DEBTORS-SALE OF POWER	350501	0	
	PROVISION FOR BAD AND DOUBTFUL DEBTORS-CONSULTANCY	350502	0	0
	PROVISION FOR BAD AND DOUBTFUL DEBTORS-TURNKEY/	350503	0	0
			0	0
	NET TRADE RECEIVABLES		0	0
Note no. 19	CASH AND BANK BALANCES			
	Cash and Cash Equivalent			
i)	CASH IN HAND	640101	19500	119982
	IMPREST WITH STAFF	640102	0	0
	POSTAL ORDERS IN HAND	640103	0	0
	STAMPS IN HAND	640104	0	0
	CASH IN TRANSIT	640301	0	0
	CHEQUES IN TRANSIT	640302	0	0
	Total Cash On Hand		19500	119982
ii)	CHEQUES/DRAFTS IN HAND	640201	0	216500
iii)	Bank balances - with scheduled banks			

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	- In current account - Self Insurance Fund			
	SBI-INVESTMENT A/C-31090877734 (SELF INSURANCE INVESTMENT)	640456	0	0
		640457	0	0
			0	0
	- In current account - Others			
	CURRENT A/C - SBI-(C&I)	640401	0	0
	CURRENT A/C -IOB(FBD)	640402	0	0
	UTI BANK	640403	0	0
	CURRENT A/C-BANK OF INDIA	640404	0	0
	State Bank of Patiala, Delhi	640405	0	0
	JAMMU & KASHMIR BANK	640406	0	0
	ICICI BANK NEW DELHI	640407	0	0
	CENTRAL BANK OF INDIA-CURRENT ACCOUNT	640408	0	0
	DEUTSCHE BANK-CURRENT A/C.	640409	0	0
	CURRENT ACCOUNT SBI NEHRU PLACE	640410	0	0
	CORPORATION BANK	640411	0	0
	STANDARD CHARTERED BANK	640412	0	0
	BANK ACCOUNT RELATED TO DEVELOPMENT SURCHARGE RESERVE	640413	0	0
	CANARA BANK, CHANAKYA PURI	640414	0	0
	CANARA BANK - FARIDABAD	640415	0	0
	J & K BANK LTD., JAMMU	640416	0	0
	INDIAN OVERSEAS BANK(FOC)-DIVIDEND ACCOUNT	640417	0	0
	PUNJAB NATIONAL BANK CURRENT A/C.-D-SERIES	640418	0	0
	PUNJAB NATIONAL BANK CURRENT A/C.- E-SERIES	640419	0	0
	CHQ. ISSUED A/C-SBI(CAG)	640422	0	0
	SBI - PANCHKULA	640423	0	0
	SBI-C&I- WITHDRAWAL ACCOUNT	640424	0	0
	SBI (NP) - WITHDRAWAL A/C	640425	0	0
	CWC (PALAM) - WITHDRAWAL A/	640426	0	0
	SBI (FRBD) - WITHDRAWAL A/C	640427	0	0
	SBI (CHADIGARH) - WITHDRAWAL A/	640428	0	0
	SBI (NP) - COLLECTION A/C	640429	0	0
	STATE BANK OF INDIA - C&I - COLLECTION ACCOUNT	640430	0	0
	SBI (FBD) - COLLECTION A/C	640431	0	0
	CWC (PALAM) - COLLECTION A/C	640432	0	0
	SBI (CHANDIGARH)-COLLECTION A/C	640433	0	0
	S.B.I.(C&I.)-CURRENT A/C (PMGSY)	640435	0	0
	S.B.I.(C&I.)-CURRENT A/C (REC)	640436	0	0
	Current Account - Punjab National Bank (PMGSY Fund), Patna	640437	0	0
	Current Account - State Bank of India, Main Branch, Faridabad	640438	0	0
	SBI, CAG - Current A/c no. 1000001046	640439	0	0
	CURRENT A/C -IOB(FBD)-SERVICES DIVISION	640440	0	0
	State Bank of Bikaner and Jaipur, Faridabad Branch	640441	0	0
	S.B.I.(CAG)-CURRENT A/C- ESCROW LIC	640442	0	0
	IDBI LTD	640443	0	0
	CURRENT A/C -HDFC	640444	0	0
	STATE BANK OF INDIA- CURRENT ACCOUNT-IPO	640445	0	0
	PUNJAB NATIONAL BANK (INVESTMENT A/c NO 3179002100104718)	640449	0	0
	CASH/ BANK CONTRA CONTROL ACCOUNT	640450	0	0
	UCO BANK (INVESTMENT A/c)	640453	0	0
	UNITED BANK OF INDIA	640458	0	0
	AXIS BANK TENDER FEEDCOLLECTION A/C-910020010327984	640460	0	0
	SBI REGT. FEE FOR RECRUITMENT COLLECTION A/C- 31713133703	640461	0	0



प्रबंधक (जिन)
Manager (Fin.)

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	S.B.I.(CAG)-CURRENT A/C32209931877-ESCROW LIC	640462	0	0
	CURRENT ACCOUNT- INDUSIND BANK-A/c No-200998926133	640463	0	0
	S.B.I.(CMB)- A/C33451922599-ESCROW -NHPC Buyback	640464	0	0
	S.B.I.(CMB)- A/C33489981504-SPECIAL A/C - NHPC BUYBACK	640465	0	0
	CHEQUE ISSUED ACCOUNT- No. 1	640501	0	0
	CHEQUE ISSUED ACCOUNT- No. 2	640502	0	0
	CHEQUE ISSUED ACCOUNT- No. 3	640503	347610	279722
	CHEQUE COLLECTION ACCOUNT NO.1	640601	5000	188820
	CHEQUE COLLECTION ACCOUNT NO.2	640602	0	0
	CHEQUE COLLECTION ACCOUNT NO.3	640603	0	0
	CASH CREDIT ACCOUNT- DENA BANK	640701	0	0
	CASH CREDIT ACCOUNT- IOB, NEHRU PLACE	640702	0	0
	CASH CREDIT VYASA BANK	640703	0	0
	TAX FREE BOND 2013 INTEREST REFUND MONEY ACCOUNT - YES	640914	0	0
	UNCLAIMED ALLOTMENT MONEY ACCOUNT (ICICI BANK A/C	640910	0	0
			352610	468542
	Deposit Account - Upto 3 months			
	DEPOSIT ACCOUNT- SHORT TERM (CLTD) -IPO PROCEED	640908	0	0
	Corporate Liquid Term Deposit (Flexi) A/c.	640905	0	0
	CORPORATE LIQUIDITY TERM DEPOSIT- PMGSY	640420	0	0
	CORPORATE LIQUIDITY TERM DEPOSIT-REC	640421	0	0
			0	0
	Bank balances - with other banks			
	- In current account			
	CURRENT ACCOUNT-THE BANK OF BHUTAN	641201	0	0
	CURRENT ACCOUNT-DEUTSCHE BANK, TOKYO BRANCH	640434	0	0
	BARCLAYS BANK PLC-SWAP	641202	0	0
	STANDARD CHARTERED BANK-SWAP	641203	0	0
			0	0
	Deposit Account - More than 3 months & upto 12 months			
	- In deposit account - Self Insurance Fund			
	SHORT TERM DEPOSITS IN BANKS-SELF INSURANCE FUND	640906	0	0
	- In deposit account - IPO proceeds			
	DEPOSIT ACCOUNT- SHORT TERM-IPO PROCEEDS	640907	0	0
	DEPOSIT ACCOUNT- SHORT TERM-IPO PROCEED	540501	0	0
			0	0
			372110	805024
Note no. 20	OTHER CURRENT ASSETS			
	Interest accrued on:			
	Loan to State Government in settlement of dues from customers			
	Interest Accrued and Due on Long Term Advances	650136	0	0
	Interest Accrued but not Due on Long Term Advances	650236	0	0
			0	0
	Deposits - IPO			

प्रबंधक (वित्त)
Manager (Fin.)

तिल्ला लौ डेम-III पावर स्टेशन, राम्बी
Tilla Lou Dam-III Power Station, Rambhi

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	INTEREST ACCRUED BUT NOT DUE ON LONG TERM DEPOSIT-IPO	650239	0	0
		650240	0	0
	INTEREST ACCRUED BUT NOT DUE ON SHORT TERM DEPOSIT(CLTD)-	650241	0	0
			0	0
	Deposits - Self Insurance			
	INTEREST ACCRUED BUT NOT DUE ON SHORT TERM DEPOSIT IN BANK-	650238	0	0
	INTEREST ACCRUED BUT NOT DUE ON PSU BOND	650208	0	0
	INTEREST ACCRUED BUT NOT DUE ON CENTRAL GOVT.SECURITIES	650209	0	0
	INTEREST ACCRUED BUT NOT DUE ON LONG TERM DEPOSIT- SELF	650242	0	0
			0	0
	Deposits - Others			
	INTEREST ACCRUED AND DUE FROM BANK-DEPOSIT WITH SCHEDULED	650101	0	0
	INTEREST ACCRUED AND DUE FROM BANK-SAVINGS ACCOUNTS WITH	650102	0	0
	INTEREST ACCRUED AND DUE FROM BANK-BALANCES WITH	650103	0	0
	INTEREST ACCRUED AND DUE FROM BANK-OTHERS	650104	0	0
	INTEREST ACCRUED AND DUE ON SHORT TERM DEPOSIT	650105	0	0
	Interest Accrued and Due on SEB Bonds	650111	0	0
	INTEREST ACCRUED BUT NOT DUE FROM BANK-DEPOSIT WITH	650201	0	0
	INTEREST ACCRUED BUT NOT DUE FROM BANK-SAVINGS ACCOUNTS	650202	0	0
	INTEREST ACCRUED BUT NOT DUE FROM BANK-BALANCES WITH	650203	0	0
	INTEREST ACCRUED BUT NOT DUE FROM BANK-OTHERS	650204	0	0
	INTEREST ACCRUED BUT NOT DUE ON SHORT TERM DEPOSIT	650205	0	0
	Interest accrued but not due on Corporate Liquid Term Deposit (Flexl)	650207	0	0
	INTEREST ACCRUED BUT NOT DUE ON CLTD	650227	0	0
	INTEREST ACCRUED BUT NOT DUE ON LONG TERM BANK DEPOSIT-	650243	0	0
			0	0
	Interest accrued on Others			
	INTEREST ACCRUED AND DUE- INVESTMENTS	650142	0	0
	INTEREST ACCRUED BUT NOT DUE FROM Fis	650206	0	0
	INTEREST ACCRUED BUT NOT DUE ON DEVELOPMENT SURCHARGE	650210	0	0
	Interest Accrued but not Due on SEB Bonds	650211	0	0
	INTEREST ACCRUED BUT NOT DUE- INVESTMENTS	650226	0	0
	INTEREST ACCRUED AND DUE ON ADVANCES TO CONTRACTORS-	659124	0	0
	INTEREST ACCRUED AND DUE ON ADVANCES TO CONTRACTORS-	659141	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	659216	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	659217	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	659224	0	0
	INTEREST ACCRUED BUT NOT DUE ON ADVANCES TO CONTRACTORS-	659225	0	0
			0	0
	Receivable on account of unbilled revenue	630105	0	0
	Receivable from Subsidiaries / JV's			
	DUE FROM SUBSIDIARIES-DEPUTATION-HOUSE BUILDING ADVANCE	651701	0	0
	DUE FROM SUBSIDIARIES-DEPUTATION-CAR ADVANCE	651702	0	0
	DUE FROM SUBSIDIARIES-DEPUTATION-SCOOTER ADVANCE	651703	0	0
	DUE FROM SUBSIDIARIES-FURNITURE-FRIDGE/ TV ADVANCE-	651704	0	0
	DUE FROM SUBSIDIARIES -DEPUTATION- MULTIPURPOSE ADVANCE	651705	0	0
	DUE FROM SUBSIDIARIES-INTEREST ON COMPUTER-FURNITURE	651706	0	0
	DUE FROM SUBSIDIARIES-INTEREST ACCRUED BUT NOT DUE SCOOTER	651707	0	0

Note	Particulars	Linkage	As at 31st March, —2014	As at 31st March, 2013
	DUE FROM SUBSIDIARIES-INTEREST ACCRUED BUT NOT DUE CAR	651708	0	0
	DUE FROM SUBSIDIARIES -INTEREST ACCRUED BUT NOT DUE HBA	651709	0	0
	DUE FROM SUBSIDIARIES-DEPUTATION-HOUSE BUILDING ADVANCE	651101	0	0
	DUE FROM SUBSIDIARIES-DEPUTATION-CAR ADVANCE	651102	0	0
	DUE FROM SUBSIDIARIES-DEPUTATION-SCOOTER ADVANCE	651103	0	0
	DUE FROM SUBSIDIARIES-FURNITURE-FRIDGE/ TV ADVANCE-	651104	0	0
	DUE FROM SUBSIDIARIES -DEPUTATION- MULTIPURPOSE ADVANCE	651105	0	0
	DUE FROM SUBSIDIARIES-INTEREST ON COMPUTER-FURNITURE	651106	0	0
	DUE FROM SUBSIDIARIES-INTEREST ACCRUED BUT NOT DUE SCOOTER	651107	0	0
	DUE FROM SUBSIDIARIES-INTEREST ACCRUED BUT NOT DUE CAR	651108	0	0
	DUE FROM SUBSIDIARIES -INTEREST ACCRUED BUT NOT DUE HBA	651109	0	0
	DUE FROM SUBSIDIARIES-PAY-ALLOWANCE-RECOVERY FROM	651110	0	0
	DUE FROM SUBSIDIARIES-DEPUTATION- TRANSFER TA	651111	0	0
	DUE FROM SUBSIDIARIES -DEPUTATION- TA	651112	0	0
	DUE FROM SUBSIDIARIES-DRS	651113	0	0
	DUE FROM SUBSIDIARIES-MISC. ADVANCE	651114	0	0
	DUE FROM SUBSIDIARIES -LEASE	651115	0	0
	DEPUTATION - PAY ADVANCE	651117	0	0
	LTC ADVANCE - DEPUTATION	651118	0	0
	MEDICAL ADVANCE-DEPUTATION	651119	0	0
	CLAIM RECOVERABLE FROM SUBSIDIARY COMPANY (ON DEPUTED	651120	0	0
	CLAIM RECOVERABLE FROM SUBSIDIARY COMPANY -LDHCL	651121	0	0
	CLAIM RECOVERABLE FROM SUBSIDIARY COMPANY -CHENAB VALLEY	651122	0	0
			0	0
	Interest recoverable from beneficiary	650822	0	0
	Claims recoverable			
	RENT/HIRE CHARGES FROM CONTRACTORS	650301	0	0
	RENT/HIRE CHARGES FROM EMPLOYEES	650304	0	0
	RENT/HIRE CHARGES FROM OTHERS	650305	0	0
	ELECTRICITY CHARGES RECOVERABLE FROM EMPLOYEES	650310	0	0
	CLAIM RECOVERABLE FROM STAFF	660309	0	0
	CLAIMS RECOVERABLE FROM RAILWAYS	650801	0	0
	CLAIM RECOVERABLE FROM INSURANCE COMPANY	650802	0	717903
	CLAIM RECOVERABLE FROM CONTRACTORS	650803	94699136	
	CLAIM RECOVERABLE FROM SUPPLIERS	650804	0	0
	CLAIMS RECOVERABLE-LIC FOR GROUP GRATUITY AND LIFE	650805	0	0
	CLAIMS RECOVERABLE FROM EPF TRUST	650806	0	0
	CLAIMS RECOVERABLE FROM STATE GOVERNMENT	650807	0	0
	CLAIMS RECOVERABLE FROM OTHER DEPARTMENTS (ON DEPUTED	650808	0	0
	CLAIMS RECOVERABLE FROM EMPLOYEES	650810	166196	30219
	Filling Fees Recoverable	650811	0	0
	Loss to be made Good by Contractor	650812	127800000	245800000
	CLAIMS RECOVERABLE FROM GRATUITY TRUST	650813	0	0
	OTHER CLAIMS RECOVERABLE	650820	933	0
	Recoverable from Regulated Entity	650821	0	0
	CLAIMS RECOVERABLE ON ACCOUNT OF DEVELOPMENT SURCHARGE	650901	0	0
	TAX RECOVERED ON DEVELOPMENT SURCHARGE	650902	0	0
	ADVANCES - PGCIL	660901	0	0
	GUARANTEE FEE -PGCIL	660902	0	0
	CASH SETTLEMENT A/C -PGCIL	660903	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	SERVICE TAX DEFERRED RECEIVABLE	661301	0	0
	OTHER RECOVERABLE	661302	0	0
	OTHER RECOVERABLE	662001	0	0
			222666265	246548122
	Provisions for doubtful claims			
	PROVISIONS FOR BAD AND DOUBTFUL CLAIMS	350701	207940190	245800000
	Provision for PGCIL Recoverable	350917	0	0
			207940190	245800000
	Work In Progress			
	Construction work in progress(on behalf of client)			
	CONSTRUCTION WORK IN PROGRESS (ON BEHALF OF CLIENTS)	620101	0	0
	CUMULATIVE CONSTRUCTION COST ACCOUNT	620102	0	0
	CUMULATIVE INCOME/LOSS RECOGNISED ON CONSTRUCTION	620103	0	0
	PROGRESSIVE BILLS FOR CONSTRUCTION CONTRACT (CREDIT)	620104	0	0
	PROVISION FOR PROBABLE LOSS ON CONSTRUCTION CONTRACT	351001	0	0
			0	0
	CONSULTANCY WIP(ON BEHALF OF CLIENT)	620201	0	0
	PROJECT EXPENSES AWAITING WRITE OFF SANCTION	710301	0	0
	PROVISION FOR PROJECT EXPENSES-awaiting write off sanction	350923	0	0
	LOSSES PENDING INVESTIGATION	651001	3952082	4679267
	LOSSES AWAITING WRITE OFF SANCTION	651002	1439193	962483
			5391275	5641750
	PROVISION FOR LOSSES PENDING INVESTIGATION	350902	5391275	5641750
	PROVISION FOR LOSSES AWAITING WRITE OFF SANCTION	350903	0	0
			5391275	5641750
	Others			
	DIVIDEND DECLARED ON INVESTMENT-SUBSIDIARY	650311	0	0
	INCOME RECEIVABLE	650312	0	0
	INCENTIVE RECEIVABLE ON INVESTMENT OF SELF INSURANCE FUND	650313	0	0
	DEFERRED TAX RECOVERY MATERIALIZED	661102	0	0
			0	0
Note no. 21	REVENUE FROM OPERATIONS			
A	SALES			
	SALE OF POWER	810101	0	0
	SALE OF POWER-REGULATED	810102	0	0
	SALE OF POWER-INFIRM POWER	810103	1712727	0
	INCOME TAX RECOVERY FROM CUSTOMERS	810601	0	0
	FOREIGN EXCHANGE RATE VARIATION (net of adjustment)	810701	0	0
	UNSCHEDULED INTERCHANGE	810801	2043709	0
	CONGESTION CHARGES	810901	0	0
	ELECTRICITY DUTY/CESS	811601	0	0
	OTHER CHARGES	811901	0	0
	SALE OF POWER-NOT BILLED	812001	1137733126	5048022
	Earlier year Sales	812002	0	0

Note	Particulars	210 Linkage	As at 31st March, 2014	As at 31st March, 2013
		Total (Sales)	1141489562	5048022
	Sales adjustment of a/c of FERV	819001	0	0
	Sales adjustment of account of FERV	841801	0	0
	FOREIGN CURRENCY FLUCTUATION ADJUSTMENT (DEBIT) ACCOUNT	924001	0	0
	Less :		0	0
	Tariff Adjustments	820103	0	0
	Regulated Power Adjustment	820105, 820106	0	0
	INCOME FROM GENERATION OF ELECTRICITY -PRE-COMMISSIONING PE	980170	1712727	5048022
			1139776835	0
B	ADVANCE AGAINST DEPRECIATION			
	ADVANCE AGAINST DEPRECIATION TRANSFER TO ADVANCE (DEBIT HEA	820101	0	0
	ADVANCE AGAINST DEPRECIATION TRANSFER FROM ADVANCE (CREDIT	820102	0	0
	sub-total		0	0
C	OTHER OPERATING INCOME (Interest from Beneficiary States)			
	Interest from Beneficiary States	841401	0	0
	Interest on UI charges Receivable	841403	0	0
	sub-total		0	0
D	REVENUE FROM CONTRACTS, PROJECT MANAGEMENT AND CONSULTANCY WORKS			
	CONTRACTS & CONSULTANCY INCOME			
	CONTRACTS INCOME			
	REVENUE FROM CONSTRUCTION PROJECTS-TURNKEY	830201	0	0
	REVENUE FROM CONSTRUCTION PROJECTS-TURNKEY	830207	0	0
	REVENUE FROM CONSTRUCTION PROJECTS-DEPOSIT WORK	830301	0	0
	sub-total		0	0
	Consultancy Income			
	REVENUE FROM CONSULTANCY-DOMESTIC	830101	0	0
	REVENUE FROM CONSULTANCY-OVERSEAS	830102	0	0
	sub-total		0	0
	CONTRACTS & CONSULTANCY INCOME	Total	0	0
Note no. 22	OTHER INCOME			
	Income from Long Term Investments			
	Trade			
	Dividend from Subsidiary			
	INCOME FROM INVESTMENT-DIVIDEND-SUBSIDIARY	840201	0	0
	Dividend-Others			
	Income from Investment-Dividend-(Trade)	840205	0	0
	Interest			
	Government Securities (8.5% tax free bonds issued by the State Governments)			
	INTEREST INCOME BONDS-SECURITISED	840402	0	0
	Total (Trade)			
	Non-Trade			
	Dividend-Others			
	INCOME FROM MUTUAL FUND INVESTMENT-DIVIDEND-(NON-TRADE)	840208	0	0
	Income from Investment-Dividend-(Non-Trade)	840207	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Interest-Self Insurance Fund			
	INTEREST INCOME ON AAA PSU BOND-TAXABLE-NON TRADE	840406	0	0
	INTEREST INCOME ON AAA PSU BOND-NON-TAXABLE-NON TRADE	840411	0	0
	INTEREST INCOME ON CENTRAL GOVT. SECURITIES-NON TRADE	840407	0	0
		sub-total	0	0
	Income from Others			
	Interest			
	Subsidiary Company - No link in this sheet			
	INCOME FROM SUBSIDIARY	840206	0	0
	Loan to State Government in settlement of dues from customers			
	Interest Income-Long Term Advances-Securitized	840403	0	0
	Advance to Government of Arunachal Pradesh			
	Interest on Advance to Government of Arunachal Pradesh	840602	0	0
	Public Deposit Account - No link in this sheet			
	Interest on Public Deposit Account	840303	0	0
	Indian Banks-Self Insurance			
	INTEREST INCOME FROM BANK- LONG TERM DEPOSIT- SELF INSURANCE	840309	0	0
	INTEREST INCOME ON BANK DEPOSIT-SELF INSURANCE FUND	840408	0	0
		sub-total	0	0
	Indian Banks-Others			
	INTEREST INCOME-GOVERNMENT DEPOSITS	840202	0	0
	INTEREST INCOME-SECURITIES	840203	0	0
	INCOME FROM INVESTMENT-OTHERS	840204	0	0
	INTEREST INCOME FROM BANK-SAVINGS BANK ACCOUNT	840301	0	0
	INTEREST INCOME FROM BANK-TERM DEPOSIT	840302	0	0
	Interest on Public Deposit Account	840303	0	0
	INTEREST INCOME FROM BANK-OTHERS	840304	0	0
	Interest on Corporate Liquid Term Deposit (Flexi) A/c	840305	0	0
	INTEREST INCOME FROM BANK- SHORT TERM DEPOSIT-IPO PROCEEDS	840307	0	0
	INTEREST INCOME FROM BANK- SHORT TERM DEPOSIT(CLTD)-IPO PROC	840308	0	0
	INTEREST INCOME ON BANK DEPOSIT-HELD ON BEHALF OF OTHER AGEN	840409	0	0
	INTEREST INCOME ALLOCATED TO UNITS	980516	0	0
	INTEREST INCOME FROM BANK- LONG TERM DEPOSIT-IPO PROCEEDS	840306	0	0
	INTEREST INCOME FROM BANK- LONG TERM DEPOSIT- OTHER	840311	0	0
		sub-total	0	0
	Employee's Loans and Advances			
	INTEREST FROM EMPLOYEE ON HBA	840501	1422104	1344765
	INTEREST FROM EMPLOYEE ON CAR ADVANCE	840502	244767	260771
	INTEREST FROM EMPLOYEE ON SCOOTER/ MOTOR CYCLE ADVANCE	840503	19371	11074
	INTEREST FROM EMPLOYEE ON COMPUTER ADVANCE	840504	47238	50423
	INTEREST FROM EMPLOYEE-OTHERS	840505	327	0
		sub-total	1733807	1667033
	Others			
	INTEREST ON ADVANCES TO CONTRACTORS	840601	0	0
	BEHALF OF OTHER AGENCIES	840603	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	INTEREST INCOME BONDS	840401	0	0
	INCOME FROM SUBSIDIARY	840206	0	0
	Interest on Public Deposit Account	840303	0	0
		sub-total	0	0
	LATE PAYMENT SURCHARGE	840101	0	0
	NET GAIN/LOSS ON SALE OF MUTUAL FUND INVESTMENTS	842001	0	0
	INCOME FROM SALE OF SELF GENERATED CERS/VERs	842101	0	0
	REALIZATION OF LOSS DUE TO BUSINESS INTERRUPTION	842102	0	0
	Profit on sale of assets			
	PROFIT ON SALE-DISPOSAL-SETTLEMENT OF INSURANCE CLAIM OF FIXE	841501	521128	0
	PROFIT ON SALE-DISPOSAL-SETTLEMENT OF INSURANCE CLAIM OF SUR	841503	0	0
		sub-total	521128	0
	Liabilities/Provisions not required written back			
	LIABILITY NOT REQUIRED WRITTEN BACK	840901	2093630	4000
	PROVISION NOT REQUIRED WRITTEN BACK	840902	2342963	10289
		sub-total	4436593	10293811
	Others			
	RENT/HIRE CHARGES FROM CONTRACTORS	840701	442904	0
	RENT/HIRE CHARGES EMPLOYEES	840702	0	0
	RENT/HIRE CHARGES-OTHERS	840708	1061284	0
	Sale of Scrap	840801	0	0
	OTHER INCOME	841001	3248636	922755
	0	841002	0	0
	TOWNSHIP RECOVERIES	841201	564648	1011389
	RECOVERIES FROM DEPUTATIONISTS-EL	841301	0	0
	RECOVERIES FROM DEPUTATIONISTS-GRATUITY	841302	0	0
	RECOVERIES FROM DEPUTATIONISTS-GROUP INSURANCE	841304	0	0
	RECOVERIES FROM DEPUTATIONISTS-FOREIGN SERVICE CONTRIBUTION	841305	0	0
	EXCESS ON PHYSICAL VERIFICATION OF STORES- CONSTRUCTION- WRIT	841603	0	0
	EXCESS ON PHYSICAL VERIFICATION OF STORES- O&M- WRITTEN BACK	841604	0	0
	POST OFFICE RECURRING DEPOSIT	841701	0	0
	LEASE RECOVERY	841702	622830	445649
	ELECTRICITY RECOVERY	841703	2147772	17961
	TELEPHONE RECOVERY	841704	0	127
	STAFF CAR RECOVERY	841705	0	0
	CABLE CHARGES	841706	0	40
	LIBRARY CHARGES/CO. OP. SHARE	841707	0	0
	MISC. CHARGES	841709	0	0
	GUEST HOUSE RECOVERY	841710	144306	172756
		sub-total	8232380	4361446
	Exchange rate variation (Credit)			
	EXCHANGE RATE VARIATION (GAIN)	841101	2386833	434182
	ERV (GAIN) ALLOCATED TO UNITS	980515	0	0
		sub-total	2386833	434182
	CO/ Regional Office Allocation to Units			
	Other Income <Corporate/Regional Office>	849999	4854050	6914272
	Other Income <PID>	849995	0	0
	Other Income <Corporate/Regional Office>	980401	0	0
		Allocated to Units	4854050	6914272

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Total (Other Income)			
	Income transferred to EDC			
	INTEREST ON LOANS AND ADVANCES	Less :		
	MISCELLANEOUS RECEIPTS AND RECOVERIES	980171	0	0
	PROFIT ON SALE OF ASSETS	980172	2826524	4361446
	PROVISION/LIABILITY NOT WRITTEN BACK	980173	0	0
	Rent/Hire Charges	980174	0	10293811
	Exchange rate variation (Credit)	980175	0	0
	Other Income <Corporate/Regional Office>	980151	0	434182
		980191	0	6914272
		Trf. To EDC	2826524	22003711
	Income transferred to contract and consultancy expenses			
	RECEIPTS AND RECOVERIES (DEBIT)	Less :		
	RECEIPTS AND RECOVERIES	980208	0	0
	Other Income <Corporate/Regional Office>	980306	0	0
		980601	0	0
		Trf. To Consultancy	0	0
	Income transferred to Advance Deposit from Client/Contractees and against Deposit Works			
	TRANSFER OF INCOME TO ADVANCE/ DEPOSIT RECEIVED FROM CLIENTS	980704	0	0
	TRANSFER OF INCOME TO DEPOSIT WORKS	980708	0	0
		Trf. To Deposit Work	0	0
Note no. 23	GENERATION, ADMINISTRATION AND OTHER EXPENSES			
	Water Usage Charges			
		920111	0	0
		sub-total	0	0
	Consumption of stores and spare parts			
	CONSUMPTION OF STORES AND SPARES-WATER REGULATING SYSTEM-	920101	0	0
	CONSUMPTION OF STORES AND SPARES-POWER PLANT EQUIPMENT-C	920102	0	0
	CONSUMPTION OF STORES AND SPARES-POWER PLANT EQUIPMENT-O	920103	0	0
	CONSUMPTION OF STORES AND SPARES-POWER PLANT EQUIPMENT-O	920104	5838419	0
		sub-total	5838419	0
	Repair and maintenance			
	Building			
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-POWER PLANT BU	920201	79200	15793
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-POWER P	920202	431182	0
	REPAIR AND MAINTENANCE-OTHER EXPENSES-POWER PLANT BUILDING	920203	250608	4790
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-ADMINISTRATIVE/	920204	15149	1560
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-ADMINIST	920205	1145992	666019
	REPAIR AND MAINTENANCE-OTHER EXPENSES-ADMINISTRATIVE/ OFFIC	920206	725979	349549
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-RESIDENTIAL BUIL	920210	51947	38564
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-RESIDENT	920211	1473450	3232976
	REPAIR AND MAINTENANCE-OTHER EXPENSES-RESIDENTIAL BUILDING	920212	1326	6865
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-OTHER BUILDING	920213	0	0
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-OTHER BU	920214	2479735	0
	REPAIR AND MAINTENANCE-OTHER EXPENSES-OTHER BUILDING	920215	549647	530298
	REPAIR AND MAINTENANCE-GUEST HOUSE BUILDING	920216	1484701	218670
	REPAIR AND MAINTENANCE-HOSPITAL BUILDING	920217	463656	368184
	REPAIR AND MAINTENANCE-CLUB BUILDING	920218	0	0
	REPAIR AND MAINTENANCE- SCHOOL BUILDING	920219	442235	612732
		sub-total	9594807	6046000


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Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Machinery			
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED- GPM-MAIN POWER	920401	5193922	
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-GPM-MAIN	920402	2992444	
	REPAIR AND MAINTENANCE-OTHER EXPENSES-GPM-MAIN POWER PLANT	920403	692150	
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-OTHER POWER EQUIPMENT	920404	718806	
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-OTHER POWER	920405	870929	
	REPAIR AND MAINTENANCE-OTHER EXPENSES-OTHER POWER EQUIPMENT	920406	67599	
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-CONSTRUCTION PLANT	920501	0	25039
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-CONSTRUCTION	920502	94287	173961
	REPAIR AND MAINTENANCE-OTHER EXPENSES-CONSTRUCTION PLANT AND	920503	40010	5304
	SPECIAL REPAIRS-MATERIAL CONSUMED-GENERATING PLANT AND MACHINE	920810	0	0
	SPECIAL REPAIRS-PAYMENT TO OUTSIDE AGENCY-GENERATING PLANT AND	920811	0	0
	SPECIAL REPAIRS-OTHER EXPENSES-GENERATING PLANT AND MACHINE	920812	0	0
		sub-total	10670147	204304
	Others			
	DESILTATION EXPENSES	920301	0	0
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-DAM AND RESERVOIR	920304	0	0
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-DAM AND	920305	63845132	0
	REPAIR AND MAINTENANCE-OTHER EXPENSES-DAM AND RESERVOIR	920306	348130	0
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED- HYDRO MECHANICAL	920307	457808	0
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-HYDRO MECHANICAL	920308	16976686	0
	REPAIR AND MAINTENANCE-OTHER EXPENSES-HYDRO MECHANICAL WORK	920309	826063	0
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED- WATER REGULATING	920310	0	0
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-WATER REGULATING	920311	0	0
	REPAIR AND MAINTENANCE-OTHER EXPENSES-WATER REGULATING SYSTEM	920312	7035	0
	Repair and Maintenance DG Set-Other than Residential	920601	326288	6069832
	REPAIR AND MAINTENANCE DG SET-Residential	920602	0	194913
	REPAIR AND MAINTENANCE-COMPUTERS	920604	202476	117437
	REPAIR AND MAINTENANCE-COMPUTER SOFTWARE & RELATED SERVICES	920605	0	0
	REPAIR AND MAINTENANCE-WATER SUPPLY INSTALLATIONS	920613	1036953	1662781
	REPAIR AND MAINTENANCE-ELECTRICAL INSTALLATIONS	920614	4708737	3527391
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-ROAD, BRIDGES, CULVERTS	920701	6091	0
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-ROAD, BRIDGES, CULVERTS	920702	1791187	500660
	REPAIR AND MAINTENANCE-OTHER EXPENSES-ROAD, BRIDGES, CULVERTS	920703	565088	147913
	REPAIR AND MAINTENANCE- MATERIAL CONSUMED-HEAVY VEHICLES	920710	0	110877
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-HEAVY VEHICLES	920711	24597	
	REPAIR AND MAINTENANCE-OTHER EXPENSES-HEAVY VEHICLES	920712	185939	176839
	Repair and Maintenance-materials consumed-Light Vehicles other than Car/Jeep	920713	0	7403
	REPAIR AND MAINTENANCE- PAYMENT TO OUTSIDE AGENCY-LIGHT VEHICLES	920714	115255	214694
	Repair and Maintenance-other expenses-Light Vehicles other than Car/Jeep	920715	1659601	1573273
	REPAIR AND MAINTENANCE-OFFICE EQUIPMENTS	920716	232122	257423
	REPAIR AND MAINTENANCE-FURNITURE AND FIXTURE	920719	128100	20538
	REPAIR AND MAINTENANCE-GUEST HOUSE BUILDING	920722	0	0
	REPAIR AND MAINTENANCE-	920727	0	0
	REPAIR AND MAINTENANCE- OTHERS	920731	1735962	4343208
	Repair and Maintenance-materials consumed- Car/Jeep	920732	0	0
	Repair and Maintenance-other expenses-Car/Jeep	920733	60	0
	SPECIAL REPAIRS- MATERIAL CONSUMED-WATER REGULATING SYSTEM	920801	0	0
	SPECIAL REPAIRS- PAYMENT TO OUTSIDE AGENCY-WATER REGULATING SYSTEM	920802	0	0
	SPECIAL REPAIRS- OTHER EXPENSES-WATER REGULATING SYSTEM	920803	0	0
	SPECIAL REPAIRS- MATERIAL CONSUMED- OTHERS	920820	0	0
	SPECIAL REPAIRS- PAYMENT TO OUTSIDE AGENCY- OTHERS	920821	0	0
	SPECIAL REPAIRS- OTHER EXPENSES- OTHERS	920822	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
		sub-total	95179310	18925132
	Direct Expebditure on Contract, Project Management and Consultancy Works			
	DIRECT EXPENSES-CONTRACTORS		0	0
	DIRECT EXPENSES-MATERIALS	960101	0	0
	DIRECT EXPENSES-SUPPLIES	960102	0	0
	DIRECT EXPENSES-LABOUR	960103	0	0
	DIRECT EXPENSES-HIRE CHARGES	960104	0	0
	DIRECT EXPENSES-MATERIAL	960105	0	0
	DIRECT EXPENSES-SUPPLIES	960201	0	0
	DIRECT EXPENSES-LABOUR	960202	0	0
	DIRECT EXPENSES-OTHERS	960203	0	0
		960204	0	0
		sub-total	0	0
	Miscellaneous operational expenses			
	Rent			
	RENT OFFICE			
	RENT TRANSIT HOSTELS-GUEST HOUSES	921101	57775	57298
	RENT RESIDENTIAL	921102	0	6863
	RENT-LAND /LEASE RENTAL	921103	0	0
	Hiring of Vehicles other than Car/Jeep	921104	460023	389631
	HIRING OF CONSTRUCTION EQUIPMENT	921105	2135536	1161458
	HIRING OF OTHER PLANTS AND EQUIPMENTS	921106	0	0
	Hiring of Vehicles-Car/Jeep	921107	3500	0
	Hiring of Aircraft/Helicopter	921108	7996547	6511663
		921109	0	0
		sub-total	10653381	8126913
	Rates and taxes			
	RATES AND TAXES-VEHICLES			
	RATES AND TAXES-BUILDINGS	921201	41944	36055
	RATES AND TAXES-OTHERS	921202	0	0
	EXCISE DUTY ON ELECTRICITY	921204	579167	60546
	ELECTRICITY DUTY/CESS	921208	0	0
	FEES PAID TO REGISTRAR OF COMPANIES	921209	0	0
	MUNICIPAL TAXES	921212	0	0
	SALES TAX ON ROYALTY	921213	0	0
	OTHER TAXES /DUTIES	921215	0	0
	WATER CESS AND ENVIRONMENT PROTECTION CESS	921220	184505	0
	WEALTH TAX	921210	0	0
		970503	0	0
		sub-total	805616	96601
	Insurance			
	INSURANCE PREMIUM- PLANT AND MACHINERY			
	Insurance premium of Vehicles other than Car/Jeep	921310	2135	29199
	INSURANCE- CONSTRUCTION EQUIPMENT	921312	58093	52470
	Insurance premium of Vehicles-Car/Jeep	921313	0	19867
	INSURANCE- FIDELITY	921314	22960	56166
	INSURANCE- CASH IN TRANSIT /CHEST/COUNTER	921315	0	2135
	INSURANCE-TRANSIT INSURANCE	921316	5893	3758
	INSURANCE PREMIUM-GROUP INSURANCE	921317	0	31524
	INSURANCE -STAFF LOANS	921318	9264	0
	INSURANCE- INDL. ALL RISK	921319	0	0
	INSURANCE- OTHERS	921320	22954495	0
		921325	0	0
		sub-total	23052840	151529
				346648

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Utilization of Self Insurance Fund	921801	0	0
	Security expenses			
	Security Expenses -CISF-Residential	921401	250914	0
	Security Expenses -Others-Residential	921402	0	0
	Security Expenses -CISF-Other than Residential	921403	26760304	0
	Security Expenses -Others-Other than Residential	921404	4705390	5446202
		sub-total	31716608	5446202
	Electricity Charges			
	ELECTRICITY EXPENSES-OFFICE (GENERATED BY NHPC)	921501	77439	0
	ELECTRICITY EXPENSES-OTHERS (GENERATED BY NHPC)	921505	0	0
	ELECTRICITY EXPENSES-OFFICE	921506	4094889	1484856
	Electricity Expenses-Residential	921507	1603908	4717786
	Electricity Expenses - Other than Office & Residential	921510	14216191	7073031
	WHEELING CHARGES PAID	921511	0	0
		sub-total	19992427	132756
	Travelling and Conveyance			
	CONVEYANCE EXPENSES	921601	268216	208876
	INLAND TRAVEL	921602	2488322	1754230
	INLAND TRAVEL-TRAINING	921603	240296	164900
	INLAND TRAVEL-CONSULTANTS/OTHERS	921604	0	0
	FOREIGN TRAVEL	921605	0	59270
	FOREIGN TRAVEL -TRAINING	921606	0	0
	Inland Travel-Conference	921607	3080	0
	Foreign Travel-Conference	921608	0	0
	Inland Travelling Expenses - Directors	921610	0	0
	TRANSFER TA EXPENSES	921611	111784	375015
	DAILY ALLOWANCE/BOARDING AND LODGING CHARGES	921612	2320905	1708753
	Baggage Allowance on Retirement	921613	0	0
	Foreign Travel Expenses - Directors	921615	0	0
		sub-total	5432603	4271044
	Expenses on Vehicles			
	POL EXPENSE ON CARS/ JEEPS	921701	6123567	6161165
	POL EXPENSE ON TRANSPORT VEHICLE	921702	2053196	1278922
	POL EXPENSE ON HEAVY VEHICLE	921703	1120484	898
	POL ON OTHERS	921707	0	28000
		sub-total	9297247	8366582
	Telephone, telex and postage			
	TELEX AND POSTAGE	922001	54650	44989
	TELEGRAM AND WIRELESS CHARGES	922002	0	0
	COURIER CHARGES	922003	334	6184
	TELEPHONE CHARGES	922004	891067	694294
	SATELLITE COMMUNICATION EXPENSES	922006	2010295	762737
	EMAIL/INTERNET EXPENSES	922007	185	1676
	OTHER COMMUNICATION EXPENSES	922010	712	350
		sub-total	2957243	1510230
	Advertisement and publicity			
	ADVERTISEMENT RECRUITMENT	922101	0	7000
	ADVERTISEMENT TENDERS	922102	2306101	637770
	PUBLICITY NEWSPAPERS	922103	0	0
	PUBLICITY JOURNALS	922104	0	0
	PUBLICITY SOUVENIRS	922105	10000	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	CONFERENCE EXPENSES	922106	49280	0
	EXHIBITIONS EXPENSES	922107	0	0
	MISC. PUBLIC RELATION	922108	62889	39000
	PHOTOGRAPHIC MATERIAL	922109	81600	33659
	MOVIE MAKING	922110	0	0
	PRINTING OF PUBLICITY BOOKED AND FOLDERS	922111	0	0
	STATUTORY PRESS ADVERTISEMENT	922112	0	0
	Sponsorship expenses on Sports Events	922113	0	0
	Sponsorship expenses on events other than Sports-Government Agency	922114	0	0
	Sponsorship expenses on events other than Sports-Others	922115	0	0
	ADVERTISEMENT OTHERS	922120	0	0
			98400	332020
	Entertainment and hospitality expenses	sub-total	2608270	1049449
	ENTERTAINMENT AND HOSPITALITY EXPENSES ON FOREIGNERS-IN FOREIGN COUNTRY	922201	0	0
	ENTERTAINMENT AND HOSPITALITY EXPENSES ON FOREIGNERS-IN INDIAN COUNTRY	922202	0	0
	ENTERTAINMENT AND HOSPITALITY EXPENSES ON OTHERS-IN FOREIGN COUNTRY	922203	0	0
	ENTERTAINMENT AND HOSPITALITY EXPENSES ON OTHERS-IN INDIAN COUNTRY	922204	0	0
			16050	118255
	sub-total		16050	118255
	Donation			
	CONTRIBUTION TO PM'S RELIEF FUND	922301	0	0
	OTHER CONTRIBUTION TO DONATION	922302	0	0
			0	0
	sub-total		0	0
	Printing and stationery			
	PRINTING AND STATIONERY	922401	781290	340519
	PRINTING AND STATIONARY FOR ANNUAL REPORTS, CALENDARS, DIARIES, REPORT PREPARATION-CD/FLOPPIES	922402	0	0
	PRINTING AND BINDING OF REPORT	922403	0	0
	COMPUTER STATIONERY	922404	2070	11814
	COMPUTER CONSUMABLES	922405	66034	0
	PRINTING AND STATIONERY EXPENSES OF BOARD / COMMITTEE OF DIRECTORS	922406	483710	309308
		922407	0	0
	sub-total		1333104	661641
	Books and periodicals			
	BOOKS PERIODICALS JOURNALS- FOREIGN CURRENCY	922501	0	0
	BOOKS PERIODICALS JOURNALS- INDIAN CURRENCY	922502	55717	34608
			55717	34608
	sub-total		55717	34608
	Consultancy charges			
	-Indigenous			
	LEGAL EXPENSES	922601	1591973	912173
	PAYMENT TO CONSULTANTS	922602	900430	15000
	DRAFTING CHARGES FOR PREPARATION AND PRINTING OF DRAWINGS	922606	0	0
	PAYMENT TO INTERNAL AUDITORS	922608	189076	0
	OTHER CHARGES	922615	0	0
			0	0
	sub-total		2681479	927173
	-Foreign			
	PAYMENT TO CONSULTANTS-FOREIGN /EXPATRIATES	922604	0	0
	INCOME TAX ON REMUNERATION TO FOREIGN CONSULTANTS	922605	0	0
			0	0
	sub-total		0	0
	Expenditure on compensatory afforestation/ catchment area treatment			
	EXPENSES ON COMPENSATORY AFFORESTATION/ CATCHMENT AREA TREATMENT	923901	59302930	120206802
	Expenditure on land not belonging to corporation			
	Expenditure on land not belonging to corporation	923902	0	98334


 प्रबंधक (वित्त)
 Manager (Fin.)
 तिस्ता लौ डैम-III पावर स्टेशन, राम्बी
 Teesta Low Dam-III Power Station, Rambhi

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Loss on sale of assets			
	LOSS ON SALE OF ASSET	923701	0	0
	LOSS ON RECOGNITION OF ASSETS RETIRED FROM ACTIVE USE/ SURPLU	923720	0	0
		sub-total	0	0
	Assets / claims written off			
	NORMAL LOSS ON STORE & INVENTORIES	923401	0	0
	STORE WRITTEN OFF	950901	0	0
	BAD DEBTS WRITTEN OFF	950903	0	0
	BAD ADVANCES WRITTEN OFF	950904	0	0
	BAD CLAIMS WRITTEN OFF	950905	0	558
	FIXED ASSETS WRITTEN OFF	950906	0	731846
	PROJECT EXPENSES WRITTEN OFF	950908	0	0
	PRELIMINARY EXPENSES WRITTEN OFF	955101	0	0
	DEFERRED REVENUE EXPENSES WRITTEN OFF	955201	0	0
	SURVEY AND INVESTIGATION EXPENSES WRITTEN OFF	955301	0	0
	DPR EXPENSES WRITTEN OFF	955302	0	0
		sub-total	0	732404
	Interest payment on court/arbitration cases			
	Interest Payment on Court/Arbitration Cases	922801	0	0
	INTEREST ON DELAYED PAYMENT TO MICRO, SMALL AND MEDIUM EN	922802	0	0
		sub-total	0	0
	Interest to beneficiary states			
	INTEREST TO BENEFICIARY STATES	941601	0	0
	INTEREST ON UI CHARGES PAYABLE	941602	0	0
		sub-total	0	0
	Rebate to customers			
	REBATE TO CUSTOMERS	941101	0	0
	INCENTIVE TO BENEFICIARY STATES	941102	0	0
		sub-total	0	0
	COMMUNITY DEVELOPMENT EXPENSES			
	SUSTAINABLE DEVELOPMENT EXPENSES	925101	43956479	6733240
	COMMUNITY DEVELOPMENT EXPENSES	925102	0	0
		925003	0	3358
		sub-total	43956479	6736598
	Expenditure on Self Generated CERS/VERS			
		924101	0	0
	Other general expenses			
	OTHER PAYMENTS	922702	0	0
	RECRUITMENT EXPENSES	925002	0	0
	SCHOLARSHIPS	925010	0	0
	TRAINING EXPENSES	925011	2628360	223964
	EXPENSES ON INTERNAL EXAMINATION	925014	0	0
	Gifts to Others	925016	0	0
	Participation Fee - Conference/Training	925017	0	312590
	Festival Celebration Expenses - other than Independence/Republic Day	925018	110090	13780

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Independence/Republic Day Celebration expenses	925019	32625	38875
	CELEBRATION EXPENSES ON NON-FESTIVE OCCASIONS	925021	36495	80855
	Expenditure on Food/Beverages - In house training/temporary training	925023	283596	73328
	Freight and Incidental expenses on Inventory Balances Written Off	925026	0	0
	PETITION FEE /REGISTRATION FEE /OTHER FEE - To CERC/RLDC/RPC	925027	0	580800
	SUBSCRIPTION TO TRADE AND OTHER ASSOCIATIONS	925028	0	0
	COMPENSATION PAID TO LAND EVACUATIES	922701	0	0
	Operating Expenses of DG Set-Other than Residential	925001	5881215	0
	WASTE LAND DEVELOPMENT EXPENSES-OWN LAND	925004	0	0
	HORTICULTURE EXPENSES	925005	855785	717684
	Operational/Running Expenses of Kendriya Vidyalay	925006	5819841	5933714
	Operational/Running Expenses of Other Schools	925007	0	0
	TENDER EXPENSES	925008	0	0
	Operational/Running Expenses of Guest House/Transit Hostel	925009	2853441	3208740
	WATER CHARGES	925012	0	0
	EXPENSES ON DEPARTMENTAL MEETING	925013	31183	32479
	CONSUMPTION OF LOOSE TOOLS	925015	0	0
	MISCELLANEOUS EXPENSES	925020	571467	456121
	Share of Beneficiaries in Regulated Power	925024	0	0
	OPERATING EXPENSES OF DG SET - Residential	925025	2487929	0
	PRELIMINARY EXPENSES	710101	0	0
	OTHER DEFERRED REVENUE EXPENDITURE	710201	0	0
	IPO/ BUY BACK- Expenses			
	IPO/ BUY BACK- FILING FEES	925201	0	0
	IPO/ BUY BACK-LEGAL EXPENSES	925202	0	0
	IPO/ BUY BACK-LISTING FEES	925203	0	0
	IPO/ BUY BACK-LEAD MANAGER FEES & EXPENSES	925204	0	0
	IPO/ BUY BACK-REGISTRAR'S EXPENSES	925205	0	0
	IPO/ BUY BACK-PRINTING & STATIONARY	925206	0	0
	IPO/ BUY BACK-ADVERTISEMENT/PUBLICITY & MARKETING EXPENSES	925207	0	0
	IPO/ BUY BACK-OTHER MISCELLANEOUS IPO EXPENSES/Buy Back	925208	0	0
	IPO/ BUY BACK-AUDIT FEE	925209	0	0
	IPO/ BUY BACK- POSTAGE	925210	0	0
	Post Share Issue Expenses			
	SHARE ISSUE EXPENSES WRITTEN OFF	941901	0	0
	SHARE TRANSFER AGENTS/REGISTRAR EXPENSES	941902	0	0
	DEPOSITARY EXPENSES	941903	0	0
	EXPENDITURE ON HOLDING OF GENERAL MEETINGS	941904	0	0
	SHARE ISSUE EXPENSES			
	Filing Fees	710401	0	0
	Legal Expenses	710402	0	0
	Listing Fees	710403	0	0
	Lead Manager Fees & Expenses	710404	0	0
	Registrar's Expenses	710405	0	0
	Printing & Stationary	710406	0	0
	Advertisement/Publicity & Marketing Expenses	710407	0	0
	Other Miscellaneous IPO Expenses	710408	0	0
	Audit Fee	710409	0	0
	sub-total		21592027	11672930
	Exchange rate variation (Debit)			
	EXCHANGE RATE VARIATION (LOSS)	923801	7737740	345373
	ERV (LOSS) ALLOCATED TO UNITS	980514	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
		sub-total	7737740	345373
	Auditors remuneration			
	STATUTORY AUDIT FEES			
	TAX AUDIT FEES	923101	0	0
	PAYMENT TO STATUTORY AUDITORS FOR TAXATION MATTERS	923102	0	0
	PAYMENT TO STATUTORY AUDITORS FOR COMPANY LAW MATTERS	923103	0	0
	PAYMENT TO STATUTORY AUDITORS FOR MANAGEMENT SERVICES	923104	0	0
	OTHER MATTERS	923105	0	0
	STATUTORY AUDITORS-OUT OF POCKET EXPENSES	923106	0	89888
	COST AUDIT FEES	923107	0	0
	COST AUDITORS-OUT OF POCKET EXPENSES	923108	67416	0
	STATUTORY AUDITORS - TA/DA EXPENSES	923109	0	0
		923110	0	0
		sub-total	67416	89888
	Director expenses			
	DIRECTORS SITTING FEES	923001	0	
	Research and development expenses			
	RESEARCH AND DEVELOPMENT EXPENSES	923201	0	0
	EXP. ON REGULATED POWER			
	REGULATED POWER ADJUSTMENT A/C- EXP. (CREDIT)	925029	0	0
		820104	0	0
		Total	0	0
	CO/ Regional Office Allocation to Units			
	Generation, Administration and Other Expenses <Corporate/Regional O	929999	22402002	13888116
	Generation, Administration and Other Expenses <PID>	929995	0	0
	Generation, Administration and Other Expenses <Corporate/Regional O	980403	0	0
		Total (Generation & Adm.	22402002	13888116
	Expenses transferred to EDC			
	REPAIRS AND MAINTENANCE- BUILDING			
	REPAIRS AND MAINTENANCE-CONSTRUCTION PLANT MACH. & EQUIP.	980110	0	6046000
	REPAIRS AND MAINTENANCE- OTHERS	980111	0	204862
	RENT/HIRING CHARGES	980112	0	18925132
	RATES AND TAXES	980114	0	8126913
	INSURANCE	980115	0	96601
	SECURITY EXPENSES	980116	0	346648
	ELECTRICITY EXPENSES	980117	0	5446202
	TRAVELLING & CONVEYANCE	980118	0	13275673
	EXPENSES ON VEHICLES/STAFF CARS	980119	0	4106144
	TELEPHONE TELEX AND POSTAGE -COMMUNICATION EXPENSES	980120	0	8366582
	ADVERTISEMENT PUBLICITY	980121	2379	1510230
	ENTERTAINMENT & HOSPITALITY EXPENSES	980122	0	637770
	PRINTING & STATIONERY	980123	0	0
	OTHER EXPENSES	980124	0	661641
	DESIGN & CONSULTANCY-INDIGENIOUS	980125	0	10348738
	DESIGN & CONSULTANCY-FOREIGN	980126	0	927173
	LOSSES ON ASSETS/MATERIAL WRITTEN OFF	980127	0	0
	LOSSES ON SALE OF ASSETS	980128	0	0
	EXPENSES ON COMPENSATORY AFFORESTATION/ CATCHMENT AREA TR	980130	0	0
	EXPENDITURE ON LAND NOT BELONGING TO CORPORATION	980131	33502280	120206802
	LAND ACQUISITION & REHABILITATION	980132	0	98334
	Remuneration to Auditors	980133	0	0
		980152	0	89888

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Generation, Administration and Other Expenses <Corporate/Regional O	980193	0	13888116
	EXCHANGE RATE VARIATION(Debit Bal.)	980150	0	345373
		sub-total	33504659	213654822
	Expense transferred to contract and consultancy expenses			
	REPAIRS AND MAINTENANCE	980202	0	0
	ADMINISTRATION AND OTHER EXPENSES	980203	0	0
	Remuneration to Auditors	980209	0	0
	REPAIR AND MAINTENANCE	980303	0	0
	ADMINISTRATION AND OTHER EXPENSES	980304	0	0
	Generation, Administration and Other Expenses <Corporate/Regional O	980603	0	0
		Transfer to Consultan	0	0
	Expenses transferred to Deposit Works			
	Generation, Adm & Other exps- Recoverable from Deposit Works	980701	0	0
	PROVISIONS			
	Bad and doubtful debts provided			
	BAD AND DOUBTFUL DEBTS PROVIDED-SALE OF POWER	950501	0	0
	BAD AND DOUBTFUL DEBTS PROVIDED-CONSULTANCY	950502	0	0
	BAD AND DOUBTFUL DEBTS PROVIDED-TURNKEY/ CONSTRUCTION CON	950503	0	0
		sub-total	0	0
	Bad and doubtful advances / deposits provided			
	BAD AND DOUBTFUL ADVANCES-PROVIDED	950601	0	0
	BAD AND DOUBTFUL DEPOSITS- PROVIDED	950602	0	0
		sub-total	0	0
	Bad and doubtful claims provided			
	BAD AND DOUBTFUL CLAIMS PROVIDED	950701	0	4264
	Diminution in value of stores and spares			
	PROVISION FOR OBSOLESCENCE IN STORES	923303	0	0
	PROVISION FOR OTHER LOSSES OF STORES	923304	0	0
		sub-total	0	0
	Shortage in store & spares provided			
	SHORTAGE IN STORE	950801	0	0
	Provision for contingencies- No link in this sheet			
	PROVISION FOR CONTINGENCIES	951001	0	0
	Provision against diminution in the value of investment			
	PROVISION FOR DIMINUTION IN VALUE OF INVESTMENTS	951101	0	0
	Provision for project expenses			
	PROJECT EXPENSES PROVIDED FOR	951201	0	0
	Provision for loss on fixed asset/store			
	LOSS ON FIXED ASSETS PROVIDED FOR	951301	0	0
	LOSS ON STORE PROVIDED FOR	951302	0	0
		sub-total	0	0
	Diminution in value of Inventory of Self Generated (CERSs)/(VERs) Provided for	951501	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Provision for expenditure on CAT Plan	951401	0	0
	Others			
	PROVISION FOR OTHER EXPENSES	952001	0	0
	CO/ Regional Office Allocation to Units			
	Provisions <Corporate/Regional Office>	959999	0	86350
	Provisions <PID>	959995	0	0
	Provisions <Corporate/Regional Office>	980407	0	0
	Allocated to Units		0	86350
	Expense transferred to EDC	Less :		
	PROVISIONS	980161	0	4264
	Provisions <Corporate/Regional Office>	980197	0	86350
	Transfer to EDC		0	90614
	Expense transferred to contract and consultancy expenses	Less :		
	Provisions	980211	0	0
	PROVISIONS	980308	0	0
	Provisions <Corporate/Regional Office>	980607	0	0
	Transfer to Consultan		0	0
	Provisions transferred to Deposit Works	980707	0	0
Note no. 24	EMPLOYEE BENEFITS EXPENSE			
	Salaries, wages, allowances			
	SALARY AND ALLOWANCES (DIRECTOR)	900101	0	0
	DEARNESS ALLOWANCE (DIRECTOR)	900102	0	0
	CITY COMPENSATORY ALLOWANCE (DIRECTOR)	900103	0	0
	HOUSE RENT ALLOWANCE (DIRECTOR)	900104	0	0
	INCENTIVE (DIRECTOR)	900105	0	0
	COMPANY LEASED ACCOMMODATION	900106	0	0
	LEAVE ENCASHMENT (DIRECTOR)	900107	0	0
	FOREIGN SERVICE CONTRIBUTION	900108	0	0
	OTHER ALLOWANCE (DIRECTOR)	900109	0	0
	INCOME TAX ON PERQUISITES (ACCOMODATION) BORNE BY NHPC - (D	900110	0	0
	BASIC PAY-INTERIM PAY-DEPUTATION PAY/ FAMILY PAY/ NON PRACTIC	900111	36649417	23761305
	DEARNESS ALLOWANCE (EXEC)	900112	28516960	14630695
	CITY COMPENSATORY ALLOWANCE (EXEC)	900113	0	0
	HOUSE RENT ALLOWANCE (EXEC)	900114	989073	1098450
	INCENTIVE (EXEC)	900115	0	300
	SITE COMPENSATORY ALLOWANCE (EXEC)	900116	1400174	907052
	CHILDREN EDUCATION ALLOWANCE (EXEC)	900117	0	0
	NIGHT SHIFT ALLOWANCE /OVERTIME (EXEC)	900118	175905	47820
	NEWS PAPER ALLOWANCE(EXEC)	900119	0	0
	HINDI ALLOWANCE (EXEC)	900120	16560	11998
	CHILDREN HOSTEL SUBSIDY (EXEC)	900121	0	0
	CONVEYANCE ALLOWANCE/MAINTENANCE (EXEC)	900122	0	0
	COMPANY LEASED ACCOMMODATION/CLA MAINTENANCE	900123	7256693	4793693
	TRANSPORT ALLOWANCE (EXEC)	900124	0	0
	ELECTRICITY SUBSIDY (EXEC)	900125	0	0
	CANTEEN SUBSIDY (EXEC)	900126	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	HONORARIUM (EXEC)	900127	0	0
	Earned Leave Encashment (Executive)	900128	1582001	6340242
	PRODUCTIVITY LINKED INCENTIVE (EXEC)	900129	6882024	7113571
	WASHING ALLOWANCE (EXEC)	900130	0	0
	SPECIAL DUTY ALLOWANCE (EXEC)	900131	0	0
	CONVEYANCE REIMBURSEMENT (EXECUTIVE)	900132	413364	295264
	Casual/Optional Leave Encashment (Executive)	900133	0	0
	HPL Encashment (Executive)	900134	455277	0
	OTHER ALLOWANCE (EXEC)	900135	0	0
	INCOME TAX ON PERQUISITES (ACCOMODATION) BORNE BY NHPC - (EX	900136	0	0
	BASIC PAY-INTERIM PAY-DEPUTATION PAY/ FAMILY PAY (SUPERVISOR)	900140	10862190	8399571
	DEARNESS ALLOWANCE (SUPERVISOR)	900141	8682279	5201298
	CITY COMPENSATORY ALLOWANCE (SUPERVISOR)	900142	0	0
	HOUSE RENT ALLOWANCE (SUPERVISOR)	900143	911969	593975
	INCENTIVE (SUPERVISOR)	900144	600	0
	SITE COMPENSATORY ALLOWANCE (SUPERVISOR)	900145	423804	314319
	CHILDREN EDUCATION ALLOWANCE (SUPERVISOR)	900146	0	0
	WASHING ALLOW (SUPERVISOR)	900147	0	0
	NIGHT SHIFT ALLOWANCE /OVERTIME (SUPERVISOR)	900148	70170	39940
	NEWS PAPER ALLOWANCE (SUPERVISOR)	900149	0	0
	HINDI ALLOWANCE (SUPERVISOR)	900150	9636	9200
	CHILDREN HOSTEL SUBSIDY (SUPERVISOR)	900151	0	0
	CONVEYANCE ALLOWANCE/ CONVEYANCE MAINTENANCE (SUPERVISOR)	900152	0	0
	COMPANY LEASED ACCOMMODATION-CLA MAINTENANCE	900153	0	0
	TRANSPORT ALLOWANCE (SUPERVISOR)	900154	0	0
	ELECTRICITY SUBSIDY (SUPERVISOR)	900155	0	0
	CANTEEN SUBSIDY (SUPERVISOR)	900156	0	0
	HONORARIUM (SUPERVISOR)	900157	0	0
	Earned Leave Encashment (Supervisor)	900158	447057	2636743
	PRODUCTIVITY LINKED INCENTIVE (SUPERVISOR)	900159	1263288	2243550
	SPECIAL DUTY ALLOWANCE (SUPERVISOR)	900160	0	0
	CONVEYANCE REIMBURSEMENT (SUPERVISOR)	900161	45935	32500
	Casual/Optional Leave Encashment (Supervisor)	900162	0	0
	HPL Encashment (Supervisor)	900163	0	226014
	INCOME TAX ON PERQUISITES (ACCOMODATION) BORNE BY NHPC - (SU	900164	0	0
	OTHER ALLOWANCE (SUPERVISOR)	900165	0	0
	BASIC PAY-INTERIM PAY-DEPUTATION PAY/ FAMILY PAY (WORKMEN)	900166	20807548	19422641
	DEARNESS ALLOWANCE (WORKMEN)	900167	16270210	11991378
	CITY COMPENSATORY ALLOWANCE (WORKMEN)	900168	0	0
	HOUSE RENT ALLOWANCE (WORKMEN)	900169	1723761	1705146
	INCENTIVE (WORKMEN)	900170	0	0
	SITE COMPENSATORY ALLOWANCE (WORKMEN)	900171	781659	747064
	CHILDREN EDUCATION ALLOWANCE (WORKMEN)	900172	0	0
	WASHING ALLOW (WORKMEN)	900173	0	0
	NIGHT SHIFT ALLOWANCE /OVERTIME (WORKMEN)	900174	64780	21015
	NEWS PAPER ALLOWANCE (WORKMEN)	900175	0	0
	HINDI ALLOWANCE (WORKMEN)	900176	0	0
	CHILDREN HOSTEL SUBSIDY (WORKMEN)	900177	0	0
	CONVEYANCE ALLOWANCE/ CONVEYANCE MAINTENANCE (WORKMEN)	900178	0	0
	COMPANY LEASED ACCOMMODATION-CLA MAINTENANCE	900179	0	0
	TRANSPORT ALLOWANCE (WORKMEN)	900180	0	0
	ELECTRICITY SUBSIDY (WORKMEN)	900181	0	0
	CANTEEN SUBSIDY (WORKMEN)	900182	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	HONORARIUM (WORKMEN)	900183	0	0
	Earned Leave Encashment (Workmen)	900184	2340879	3830589
	PRODUCTIVITY LINKED INCENTIVE (WORKMEN)	900185	3018709	4653114
	OTHER ALLOWANCE (WORKMEN)	900186	0	0
	SPECIAL DUTY ALLOWANCES (WORKMEN)	900187	0	0
	CASH HANDLING ALLOWANCES	900188	1680	1680
	CONVEYANCE REIMBURSEMENT (WORKMEN)	900189	7855	5350
	Casual/Optional Leave Encashment (Workmen)	900190	0	0
	HPL Encashment (Workmen)	900191	1196097	672661
	INCOME TAX ON PERQUISITES (ACCOMODATION) BORNE BY NHPC - (W)	900192	0	0
	WORKMEN COMPENSATION/OTHER COMPENSATION TO EMPLOYEES	900195	0	0
	LEAVE ENCASHMENT ACTUARIAL VALUATION	900196	4674981	-2702563
	VRS TO EXECUTIVES-EXGRATIA	900301	4085904	0
	VRS TO EXECUTIVES- NOTICE PAY	900302	45399	0
	VRS TO SUPERVISOR-EXGRATIA	900303	0	0
	VRS TO SUPERVISOR-NOTICE PAY	900304	0	0
	VRS TO WORKMEN-EXGRATIA	900305	5377922	897
	VRS TO WORKMEN-NOTICE PAY	900306	0	0
	Perks & Allowances (Cafeteria)-Director-Canteen Allowance/Meal Vou	900601	0	0
	Perks & Allowances (Cafeteria)-Director-Children Education Allowance	900602	0	0
	Perks & Allowances (Cafeteria)-Director-Hostel Subsidy	900603	0	0
	Perks & Allowances (Cafeteria)-Director-Professional Updation Allowanc	900604	0	0
	Perks & Allowances (Cafeteria)-Director-Conveyance / Transport Allowa	900605	0	0
	Perks & Allowances (Cafeteria)-Director-Washing Allowance	900606	0	0
	Perks & Allowances (Cafeteria)-Director-Vehicle Repair & Maintenance	900607	0	0
	Perks & Allowances (Cafeteria)-Director-Domestic Help Allowance	900608	0	0
	Perks & Allowances (Cafeteria)-Director-Electricity Allowance	900609	0	0
	Perks & Allowances (Cafeteria)-Director-Newspaper / Professional Litera	900610	0	0
	Perks & Allowances (Cafeteria)-Director-Driver Allowance	900611	0	0
	Perks & Allowances (Cafeteria)-Director-House Upkeep Allowance	900612	0	0
	Perks & Allowances (Cafeteria)-Director-Self Development Allowance	900613	0	0
	Perks & Allowances (Cafeteria)-Director-Club Membership Allowance	900614	0	0
	Perks & Allowances (Cafeteria)-Director-Gardener Allowance	900615	0	0
	Perks & Allowances (Cafeteria)-Director-Ltc Allowance	900616	0	0
	Perks & Allowances (Cafeteria)-Director-Other Allowance	900617	0	0
	Perks & Allowances (Cafeteria)-Executive-Canteen Allowance/Meal Vou	900626	1678571	1204
	Perks & Allowances (Cafeteria)-Executive-Children Education Allowance	900627	1853493	1163092
	Perks & Allowances (Cafeteria)-Executive-Hostel Subsidy	900628	371185	302626
	Perks & Allowances (Cafeteria)-Executive-Professional Updation Allowar	900629	1097868	758305
	Perks & Allowances (Cafeteria)-Executive-Conveyance / Transport Allow	900630	1471297	685001
	Perks & Allowances (Cafeteria)-Executive-Washing Allowance	900631	664640	393516
	Perks & Allowances (Cafeteria)-Executive-Vehicle Repair & Maintenance	900632	615817	328085
	Perks & Allowances (Cafeteria)-Executive-Domestic Help Allowance	900633	1114445	825142
	Perks & Allowances (Cafeteria)-Executive-Electricity Allowance	900634	836167	585608
	Perks & Allowances (Cafeteria)-Executive-Newspaper / Professional Lite	900635	1238965	805901
	Perks & Allowances (Cafeteria)-Executive-Driver Allowance	900636	548025	310091
	Perks & Allowances (Cafeteria)-Executive-House Upkeep Allowance	900637	682837	455836
	Perks & Allowances (Cafeteria)-Executive-Self Development Allowance	900638	1212486	986759
	Perks & Allowances (Cafeteria)-Executive-Club Membership Allowance	900639	127862	120753
	Perks & Allowances (Cafeteria)-Executive-Gardener Allowance	900640	245952	125819
	Perks & Allowances (Cafeteria)-Executive-Ltc Allowance	900641	2676125	1759786
	Perks & Allowances (Cafeteria)-Executive-Other Allowance	900642	183171	5696
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-WASHING ALLOWANC	900651	367631	321623

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-NEWSPAPER ALLOWANCE	900652	342414	262088
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-HOUSE UPKEEP ALLOWANCE	900653	266406	227437
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-SELF DEVELOPMENT ALLOWANCE	900654	454042	292335
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-LTC	900655	977970	783821
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-FESTIVAL CELEBRATION ALLOWANCE	900656	539178	411791
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-GREEN MEASURES	900657	89013	38550
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-ENERGY CONSERVATION ALLOWANCE	900658	309393	157835
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-TRANSPORT ALLOWANCE	900659	96525	94275
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-VEHICLE REPAIR & MAINTENANCE ALLOWANCE	900660	110291	93859
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-GAS/FUEL ALLOWANCE	900661	378273	273222
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-CHILDREN EDUCATION ALLOWANCE	900662	477240	452542
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-HOSTEL SUBSIDY	900663	39645	59359
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-INTERNET ALLOWANCE	900664	111698	69989
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-SELF FITNESS	900665	341033	237596
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-UNIFORM MAINTENANCE ALLOWANCE	900666	31078	23080
	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-PATIENT CASE ALLOWANCE	900667	24639	27668
	PERKS & ALLOWANCES (CAFETERIA)- WORKMAN-WASHING ALLOWANCE	900676	1022917	916245
	PERKS & ALLOWANCES (CAFETERIA)- WORKMAN-NEWSPAPER ALLOWANCE	900677	833620	787578
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-HOUSE UPKEEP ALLOWANCE	900678	396399	425363
	PERKS & ALLOWANCES (CAFETERIA)- WORKMAN -SELF DEVELOPMENT ALLOWANCE	900679	429488	367935
	PERKS & ALLOWANCES (CAFETERIA)- WORKMAN-LTC	900680	2119504	2043488
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-FESTIVAL CELEBRATION ALLOWANCE	900681	879648	927781
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-GREEN MEASURES	900682	78943	98664
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-ENERGY CONSERVATION ALLOWANCE	900683	296064	327788
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-TRANSPORT ALLOWANCE	900684	166248	128210
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-VEHICLE REPAIR & MAINTENANCE ALLOWANCE	900685	110822	117912
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-GAS/FUEL ALLOWANCE	900686	530013	539314
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-CHILDREN EDUCATION ALLOWANCE	900687	1309581	1100358
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-HOSTEL SUBSIDY	900688	553814	408563
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-INTERNET ALLOWANCE	900689	16386	20191
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-SELF FITNESS	900690	285466	299188
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-UNIFORM MAINTENANCE ALLOWANCE	900691	263106	218973
	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-PATIENT CASE ALLOWANCE	900692	70977	80976
	Perks & Allowances (Cafeteria)-Supervisor-Other Allowances	900668	0	0
	Perks & Allowances (Cafeteria)-Workman-Other Allowances	900693	0	3139
		sub-total	198390131	151471933
	Gratuity and contribution to provident fund (including administration fees)			
	COMPANY'S CONTRIBUTION TO PF (DIRECTOR)	900201	0	0
	COMPANY'S CONTRIBUTION TO PENSION(EPS) SCHEME (DIRECTOR)	900202	0	0
	COMPANY'S CONTRIBUTION TO SUPERANNUATION /PENSION FUND (DIRECTOR)	900203	0	0
	COMPANY'S CONTRIBUTION TO PF (EXEC.)	900211	7103801	4176822
	COMPANY'S CONTRIBUTION TO PENSION (EPS) SCHEME (EXEC.)	900212	476080	311616
	Company's Contribution to PF on Leave Encashment (Executive)	900213	0	0
	COMPANY'S CONTRIBUTION TO SUPERANNUATION /PENSION FUND (EXECUTIVE)	900214	7393512	5173659
	COMPANY'S CONTRIBUTION TO PF (SUPERVISOR)	900240	2105049	1452128
	COMPANY'S CONTRIBUTION TO PENSION (EPS) SCHEME (SUPERVISOR)	900241	199088	152351
	Company's Contribution to PF on Leave Encashment (Supervisor)	900242	0	0
	COMPANY'S CONTRIBUTION TO SUPERANNUATION /PENSION FUND(SUPERVISOR)	900243	2037119	1519235
	COMPANY'S CONTRIBUTION TO PF (WORKMEN.)	900250	3963363	3340313
	COMPANY'S CONTRIBUTION TO PENSION (EPS) SCHEME (WORKMEN)	900251	364634	339829
	Company's Contribution to PF on Leave Encashment (Workmen)	900252	0	0
	COMPANY'S CONTRIBUTION TO SUPERANNUATION /PENSION FUND (WORKMEN)	900253	3821405	3110127

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	PF ADMINISTRATION CHARGES			
	EQUITY DEPOSIT LINKED INSURANCE	900261	195280	195292
	COMPANY'S CONTRIBUTION TO GRATUITY	900262	616	705
	EPS ADMINISTRATION CHARGES	900263	0	-1565
	GRATUITY ACTUARIAL VALUATION EXPENSE	900265	0	0
	COMPANY'S CONTRIBUTION TO PF ON LEAVE ENCASHMENT VALUATION	900266	1746483	7736658
		900267	0	0
	Staff welfare expenses	sub-total	29406430	27507170
	LEAVE TRAVEL CONCESSION (NON TAXABLE)	900401	0	0
	LEAVE TRAVEL CONCESSION TAXABLE	900402	0	26346
	MEDICAL REIMBURSEMENT-OUTDOOR (NON-TAXABLE)	900411	1270151	965933
	MEDICAL REIMBURSEMENT-OUTDOOR (TAXABLE)	900412	2068574	1784996
	MEDICAL REIMBURSEMENT-INDOOR (NON-TAXABLE)	900413	2714472	6770913
	MEDICAL REIMBURSEMENT-INDOOR (TAXABLE)	900414	400455	49069
	MEDICAL REIMBURSEMENT-RETIRED EMPLOYEE-OUTDOOR(TAXABLE)	900415	35357	3645
	MEDICAL REIMBURSEMENT-RETIRED EMPLOYEE-INDOOR(TAXABLE)	900416	53197	
	MEDICAL REIMBURSEMENT-RETIRED EMPLOYEE-OUTDOOR(NON-TAXA	900417	32376	15
	MEDICAL REIMBURSEMENT-RETIRED EMPLOYEE-INDOOR (NON-TAXABL	900418	28817	0
	MEDICAL REIMBURSEMENT-INDOOR (TAXABLE) - PARENT IN LAWS	900419	0	0
	MEDICAL REIMBURSEMENT-OUTDOOR (TAXABLE) - PARENT IN LAWS	900420	0	0
	LIVERIES AND UNIFORMS	900422	63033	0
	EX-GRATIA PAYMENT	900423	0	0
	GRANTS AND SUBSIDY TO SPORTS, CANTEEN, CLUB	900424	0	0
	LUNCH AND TEA SUBSIDY	900425	0	0
	Baggage Allowance on Retirement	900426	0	0
	AWARDS TO EMPLOYEES	900427	0	2250
	NEW YEAR/OTHER GIFTS TO STAFF	900428	99000	79800
	TRANSPORT FACILITY	900429	0	0
	COST OF MEDICINE/APPLIANCES ETC.	900430	55378	85059
	Conveyance/Transport expenses of employees-other than residence to	900431	3000	0
	EXPENSE ON HOUSING OTHER THAN SELF LEASE	900432	0	0
	GROUP INSURANCE PREMIUM	900433	0	0
	POL expenses of transport vehicles used for employees-other than resid	900434	0	0
	PROJECT COMMISSIONING AWARD	900435	0	0
	OTHER COMPENSATION TO EMPLOYEES	900439	2221885	0
	Membership Fee-Clubs other than Sports and Health Club	900440	0	0
	MEMBERSHIP FEES-PROFESSIONAL BODIES	900441	0	0
	MEMBERSHIP FEES-OTHERS	900442	0	0
	Membership Fee-Sports Club	900443	0	0
	Membership Fee-Health Club	900444	0	0
	Initial Membership Fee-Clubs	900445	0	0
	Rebate of additional interest on HBA	900446	0	0
	EMPLOYERS CONTRIBUTION (ERC) TOWARDS SOCIAL SECURITY (EXECUT	900447	456500	307500
	EMPLOYERS CONTRIBUTION (ERC) TOWARDS SOCIAL SECURITY (SUPERV	900448	162775	125800
	EMPLOYERS CONTRIBUTION (ERC) TOWARDS SOCIAL SECURITY (WORKM	900449	284250	275625
	OTHER EXPENSES	900450	2200	0
	RETIRED EMPLOYEES MEDICAL BENEFIT ACTUARIAL VALUATION PROVISI	900451	4725632	2572921
	BAGGAGE ALLOWANCE ON RETIREMENT ACTUARIAL VALUATION PROVIS	900452	-10899	47885
	Memento	900453	45000	25000
	Memento - Actuarial	900454	-12783	98
		sub-total	14698370	13137840
	Leave Salary & Pension Contribution			
	Leave Salary & Pension Contribution	900501	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	CO/ Regional Office/PID Allocation to Units			
	Employees' Remuneration and Benefits <Corporate/Regional Office>	909999	93893427	139878179
	Employees' Remuneration and Benefits <PID>	909995	0	0
	Employees' Remuneration and Benefits <Corporate/Regional Office>	980402	0	0
	Total		93893427	139878179
	Total (Employee Remuneration and Benefits)			
	Employee cost transferred to EDC	Less :		
	WAGES, ALLOWANCES AND BENEFITS	980101	1678886	136678770
	Gratuity, Contribution to provident fund & pension scheme (including a	980102	141775	26862223
	STAFF WELFARE EXPENSES	980103	5637	13029915
	LEAVE SALARY AND PENSION CONTRIBUTION	980104	0	0
	Employees' Remuneration and Benefits <Corporate/Regional Office>	980192	0	139878179
	Transfer to EDC		1826298	316449087
	Transfer to Works	750400, 750401		
	Employee cost transferred to contract and consultancy expenses	Less :		
	EMPLOYEES REMUNERATION AND BENEFITS	980201	0	0
	EMPLOYEES REMUNERATION AND BENEFITS	980302	0	0
	Employees' Remuneration and Benefits <Corporate/Regional Office>	980602	0	0
	Transfer to Consultan		0	0
	Employee cost transferred to deposit works			
	Employee Remm & Benefits- Recoverable from Deposit Works	980702	4144653	6575322
Note no. 25	FINANCE COST			
	Interest			
	Government of India loan			
	INTEREST ON GOVERNMENT OF INDIA LOAN	940101	0	0
	Interest on Government of India loan allocated to units	980501	0	0
	sub-total		0	0
	Bonds			
	INTEREST ON M SERIES 9.55% SECURED TAXABLE NON CUM BOND	940202	0	0
	INTEREST ON N SERIES 6.50% SECURED TAXABLE NON CUM BOND	940203	0	0
	INTEREST ON O SERIES 7.70% SECURED TAXABLE NON CUM BOND	940204	0	0
	INTEREST ON P SERIES 9.00% SECURED TAXABLE NON CUM BONDS	940205	0	0
	INTEREST ON Q SERIES 9.25% SECURED TAXABLE NON CUM BONDS	940206	41624952	41624952
	INTEREST ON R-1 SERIES 8.70% SECURED TAXABLE NON CUM BONDS	940207	42803916	5746272
	INTEREST ON R-2 SERIES 8.85% SECURED TAXABLE NON CUM BONDS	940208	0	0
	INTEREST ON R-3 SERIES 8.78% SECURED TAXABLE NON CUM BONDS	940209	0	0
	INTEREST ON 1A SERIES 2013 '8.18%' SECURED TAX FREE NON CUM B	940210	0	0
	INTEREST ON 1B SERIES 2013 '8.43%' SECURED NON TAXABLE NON CU	940211	0	0
	INTEREST ON 2A SERIES 2013 '8.54%' SECURED TAX FREE NON CUM B	940212	0	0
	INTEREST ON 2B SERIES 2013 '8.79%' SECURED TAX FREE CUM BONDS	940213	0	0
	INTEREST ON 3A SERIES 2013 '8.18%' SECURED TAX FREE NON CUM B	940214	0	0
	INTEREST ON 3B SERIES 2013 '8.92%' SECURED TAX FREE NON CUM B	940215	0	0
	Interest on Bonds allocated to units	980502	0	0
	sub-total		84428868	47371224
	Foreign loan			
	INTEREST ON FOREIGN LOAN	940301	0	0
	Interest on Foreign loan allocated to units	980503	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
		sub-total	0	0
	Term loan			
	INTEREST ON TERM LOAN	940401	901049213	783595951
	INTEREST ON STL	940501	0	0
	Interest on Term loan allocated to units	980504	0	0
		sub-total	901049213	783595951
	Cash credit facilities /WCDL			
	INTEREST ON CASH CREDIT FACILITIES/ECDL	940601	0	0
	Interest on Cash credit facilities/WCDL allocated to units	980505	0	0
		sub-total	0	0
	Other interest charges			
	INTEREST PAID ON APPLICATION MONEY ACCOUNT	940901	0	703626
	Other interest charges allocated to units	980506	0	0
		sub-total	0	703626
	Loss on Hedging Transactions			
	Loss on Hedging Transactions	940801	0	0
	Loss on Hedging Transactions allocated to units	980518	0	0
		sub-total	0	0
	Bond issue/service expenses			
	BROKERAGE	941001	0	0
	COMMITMENT FEES	941002	0	0
	FEES OF MANAGER TO ISSUE	941003	0	0
	STATUTORY PRESS ANNOUNCEMENT	941004	1573	924
	FEES AND EXPENSES OF REGISTRAR TO THE ISSUE	941005	0	0
	LISTING FEES	941006	6274	36901
	PRINTING AND STATIONARY	941007	0	0
	ADVERTISEMENT AND PUBLICITY	941008	0	0
	AUDIT FEES AND EXPENSES	941009	0	0
	APPLICATION FEES/ FILING FEES	941010	0	0
	LEGAL EXPENSES	941011	0	35545
	BANKERS HANDLING CHARGES	941012	0	0
	EXPENSES TO THE BANKERS TO THE ISSUE	941013	0	0
	TAXES, DUTIES AND OTHER EXPENSES	941014	0	0
	OTHER ISSUE EXPENSES	941015	399613	196584
	Bond Issue/ service expenses allocated to units	980507	0	0
		sub-total	407460	269954
	Royalty			
	ROYALTY	941401	0	0
	Royalty allocated to units	980511	0	0
		sub-total	0	0
	Commitment fee			
	COMMITMENT FEES/ CHARGES- FOREIGN CURRENCY LOAN	941201	0	0
	COMMITMENTS FEES/CHARGES-DOMESTIC LOAN	941202	29450	5750000
	Commitment fee allocated to units	980509	0	0
		sub-total	29450	5750000
	Guarantee fee on loan			
	GUARANTEE FEE ON GOI LOAN	941301	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	GUARANTEE FEE ON FOREIGN CURRENCY LOAN	941302	0	0
	GUARANTEE FEE ON DOMESTIC LOAN	941303	0	0
	Guarantee fee on loan allocated to units	980510	0	0
		sub-total	0	0
	Other finance charges			
	LOAN MANAGEMENT FEE/ARRANGEMENT FEE	942001	19721	0
	OTHER CHARGES	942002	332924	1201981
	Other finance charges allocated to units	980513	0	0
	LC CHARGES- INDIAN CURRENCY	941501	418363	324774
	LC CHARGES- FOREIGN CURRENCY	941502	0	0
	OTHER BANK CHARGES- INDIAN CURRENCY	941503	63162	36601
	OTHER BANK CHARGES- FOREIGN CURRENCY	941504	0	0
	BANKING CASH TRANSACTION TAX (BCCT)	941505	0	0
	Bank charges allocated to units	980512	0	0
		sub-total	834170	1563356
	Exchange difference regarded as adjustment to Interest Cost	940701	0	0
	Exchange difference regarded as adjustment to Interest Cost allocated to units	980517	0	0
		sub-total	0	0
	Interest adjustment on account of FERV	949001	0	0
	CO/ Regional Office Allocation to Units			
	Interest and Finance Charges <Corporate/Regional Office>	949999	19417	15770
	Interest and Finance Charges <PID>	949995	0	0
	Interest and Finance Charges <Corporate/Regional Office>	980405	0	0
		Allocated to Units	19417	15770
	Total (Interest and Finance charges)			
	Expense transferred to EDC	Less :		
	INTT. ON BORROWED MONEY-INTT. ON GOVT. OF INDIA LOAN	980140	0	0
	INTT. ON BORROWED MONEY-BONDS	980141	1471411	47371224
	INTT. ON BORROWED MONEY-FOREIGN LOANS	980142	0	0
	INTT. ON BORROWED MONEY-TERM LOAN BANKS, Fis	980143	14846199	783595951
	INTT. ON BORROWED MONEY-SHORT TERM LOAN	980144	0	0
	INTT. ON BORROWED MONEY-CASH CREDIT, TERM LOAN	980145	0	0
	BOND ISSUE/SERVICE EXPENSES	980146	0	269954
	COMMITMENT FEE	980147	0	5750000
	GUARANTEE FEE ON LOAN	980148	0	0
	OTHER FINANCE CHARGES	980149	0	2266982
	Interest and Finance Charges <Corporate/Regional Office>	980195	0	15770
		Transfer to EDC	16317610	839269881
	Expense transferred to contract and consultancy expenses			
	INTEREST AND FINANCE CHARGES	980204	0	0
	INTEREST AND FINANCE CHARGES	980309	0	0
	Interest and Finance Charges <Corporate/Regional Office>	980605	0	0
	EXCHANGE RATE VARIATION	980205	0	0
		Transfer to Consultan	0	0
	Expense transferred to Deposit Works			
	INTEREST AND FINANCE CHARGES-ALLOCABLE TO DEPOSIT WORKS	980705	0	0
Note no. 26	DEPRECIATION AND AMORTIZATION EXPENSES			

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	DEPRECIATION			
	LAND- LEASE HOLD	930121	1307040	1307040
	LAND/RIGHT TO USE	930122	9272700	0
	ROADS, BRIDGES, CULVERTS, AERODROMES	930201	1747668	1596072
	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	930301	51754862	0
	BUILDING CONTAINING WORKSHOP	930302	0	0
	BUILDING CONTAINING TRANSMISSION PLANT-EQUIPMENT	930303	5996376	0
	OFFICE BUILDINGS-PERMANENT	930304	361012	336168
	OFFICE BUILDINGS-TEMPORARY	930305	194600	0
	STORES AND GODOWN BUILDINGS	930306	398652	398652
	ADMINISTRATIVE BLOCK (INCLUDING TRANSIT CAMP FIELD HOSTEL, SC	930321	3449181	7709313
	HOSPITAL BUILDING	930323	0	0
	BUILDING OTHERS	930328	0	0
	RAILWAY SIDINGS	930501	3067980	3067980
	HYDRAULIC WORKS (DAMS, WATER REGULATING SYSTEM, HYDROMECH	930601	547229103	0
	GENERATING PLANT AND MACHINERY	930701	309894844	30964
	PLANT AND MACHINERY-SUB STATION	930801	359667	358
	TRANSMISSION LINES	930901	1106844	10954
	PLANT AND MACHINERY-OTHERS	931001	210648	210648
	CONSTRUCTION PLANT AND EQUIPMENT	931101	514751	768120
	WATER SUPPLY AND DRAINS/ SEWERAGE -PLANT	931201	213740	167991
	WATER SUPPLY AND DRAINS/ SEWERAGE -OTHER	931202	7488	646
	POWER SUPPLY SYSTEM-POWER PLANT	931401	0	0
	POWER SUPPLY SYSTEM- ADMINISTRATIVE BLOCK	931402	13992	13992
	Vehicles other than Motor Car/Jeep	931501	2924	0
	Motor Car/Jeep	931502	0	0
	AIRCRAFT/BOATS	931601	0	0
	FURNITURE, FIXTURES AND EQUIPMENT	931701	474746	349959
	COMPUTERS	931801	1004562	850206
	COMMUNICATION EQUIPMENTS	931901	274258	275292
	OFFICE EQUIPMENTS	932001	529468	516160
	RESEARCH AND DEVELOPMENT EQUIPMENT (OTHER THAN PLANT AND	932101	0	0
	AMORTISATION OF INTANGIBLE ASSETS	932201	6294	6289
	OTHER ASSETS	932501	411013	321844
	CAPITAL EXPENDITURE ON ASSETS NOT OWNED BY NHPC	932601	0	0
	FIXED ASSETS OF MINOR VALUE >750<5000	932801	847444	1186
			940651857	19500174
	Depreciation for the y			
	Depreciation adjustment of account of FERV	939001	0	0
	CO/ Regional Office Allocation to Units			
	Depreciation <Corporate/Regional Office>	939999	2409014	3897625
	Depreciation <PID>	939995	0	0
	Depreciation <Corporate/Regional Office>	980404	0	0
		Allocated to units	2409014	3897625
		Total (Depreciation	943060871	23397799
	Depreciation transferred to EDC/ Units			
	DEPRECIATION DURING CONSTRUCTION	980160	0	19500174
	Depreciation <Corporate/Regional Office>	980194	0	3897625
		Transfer to EDC	0	23397799
	Depreciation transferred to contract and consultancy expenses			
	DEPRECIATION	980206	0	0


Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	DEPRECIATION	980305	0	0
	Depreciation <Corporate/Regional Office>	980604	0	0
		Transfer to Contract & Con	0	0
	Depreciation transferred to deposit works			
	Depreciation- Recoverable from Deposit Works	980703	0	0
Note no: 27	PRIOR PERIOD ITEMS (NET)			
	Income			
	PRIOR PERIOD INCOME-SALE OF POWER	860101	0	0
	Advance Against Depreciation Written Back	860103	0	0
	INTEREST/SURCHARGE RECEIVED FROM DEBTORS	860102	0	0
	OTHER PRIOR PERIOD INCOMES	860121	0	0
		Total (Prior Period Inco	0	0
	Expenditure			
	EMPLOYEES REMUNERATION AND BENEFITS	950401	0	0
	REPAIR AND MAINTENANCE	950403	83513	0
	FINANCE COST	950424	0	0
	DEPRECIATION & AMORTIZATION EXPENSES	950425	0	847736
	OTHERS	950450	-8531766	13636081
		Total (Prior Period Expen	(8448253)	14483817
	CO/ Regional Office Allocation to Units			
	Prior Period Adjustments (Net) <Corporate/Regional Office>	959998	120040	37230
	Prior Period Adjustments (Net) <PID>	959994	0	0
	Prior Period Adjustments (Net) <Corporate/Regional Office>	980406	0	0
		Allocated to Units	120040	37230
		Prior Period (Net)		
	Extra-ordinary Income / Expenses			
	Income			
	Expenses			
	Interest from Beneficiary States on overdue amount	841402	0	0
		Net Expenses	0	0
	Expenses transferred to EDC			
	Prior period expenses			
	PRIOR PERIOD EXPENSES	980165	406872	14483817
	Prior Period Adjustments (Net) <Corporate/Regional Office>	980196	0	37230
		Transfer to EDC	406872	14521047
	Prior period income	980179	0	0
	Expense transferred to contract and consultancy expenses			
	PRIOR PERIOD ITEMS	980207	0	0
	PRIOR PERIOD ADJUSTMENTS	980307	0	0
	Prior Period Adjustments (Net) <Corporate/Regional Office>	980606	0	0
		Transfer to Consultan	0	0
	Expense transferred to Deposit Works	980706	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March 2013
Note no. 28	Tax Expenses			
	Current Tax			
	INCOME TAX PROVISION			
	ADJUSTMENT RELATING TO EARLIER YEARS	970501	0	
	DEFERRED TAX ACCOUNT	970509	0	
	DEFERRED TAX RECOVERABLE ADJUSTMENT	970510	0	
		970511	0	
Note no. 30	EXPENDITURE ON CONTRACT, PROJECT MANAGEMENT AND CONSULTANCY WORKS			
	Direct Expenses			
	DIRECT EXPENSES-CONTRACTORS			
	DIRECT EXPENSES-MATERIALS	960101	0	
	DIRECT EXPENSES-SUPPLIES	960102	0	
	DIRECT EXPENSES-LABOUR	960103	0	
	DIRECT EXPENSES-HIRE CHARGES	960104	0	
	DIRECT EXPENSES-MATERIAL	960105	0	
	DIRECT EXPENSES-SUPPLIES	960201	0	
	DIRECT EXPENSES-LABOUR	960202	0	
	DIRECT EXPENSES-OTHERS	960203	0	
		960204	0	
	sub-total		0	0
	Employees' Remuneration and benefits			
	Salaries, Wages, Allowances and benefits			
	SALARIES, WAGES, ALLOWANCES AND BENEFITS	960112	0	0
	SALARIES, WAGES, ALLOWANCES AND BENEFITS	960212	0	0
	sub-total		0	0
	Gratuity and contribution to provident fund			
	Gratuity, Contribution to provident fund & pension scheme (including a	960113	0	0
	LEAVE SALARY AND PENSION CONTRIBUTION	960115	0	0
	sub-total		0	0
	Staff welfare Expenses			
	STAFF WELFARE EXPENSES	960114	0	0
	Repairs and Maintenance			
	REPAIR AND MAINTENANCE- BUILDING	960116	0	0
	REPAIR AND MAINTENANCE-MACHINERY AND CONSTRUCTION PLANT-	960117	0	0
	REPAIR AND MAINTENANCE- OTHERS	960118	0	0
	Repair and Maintenance-Others	960218	0	0
	sub-total		0	0
	Administration and Other Expenses			
	RENT/HIRING CHARGES	960119	0	0
	Travelling and Conveyance			
	TRAVELLING AND CONVEYANCE			
	TRAVELLING COST	960121	0	0
		960213	0	0
	sub-total		0	0
	EXPENSE ON VEHICLES			
	INSURANCE	960122	0	0
	TELEPHONE TELEX AND POSTAGE -COMMUNICATION EXPENSES	960120	0	0
	ADVERTISEMENT PUBLICITY	960123	0	0
	PRINTING AND STATIONERY	960124	0	0
	Remuneration to Auditors	960125, 960215	0	0
	ERV	960136	0	0
		960134	0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March 2013
	RATES AND TAXES			
	SECURITY	960127	0	
	ELECTRICITY CHARGES	960128	0	
		960129	0	
	Other Expenses			
	OTHER EXPENSES			
	DOCUMENTATION AND COMPUTER CHARGES	960131	0	
	OTHER EXPENSES	960216	0	
		960217	0	
		sub-total	0	0
	Contingencies			
	CONTINGENCIES	960130-NA	0	0
	Consultancy charges			
	CONSULTANCY CHARGES	960133	0	0
	Depreciation & Amortization Expense			
	DEPRECIATION			
	Depreciation	960132	0	0
		960219	0	0
		sub-total	0	0
	Finance Cost			
	INTEREST AND FINANCE CHARGES			
	INTEREST AND FINANCE CHARGES	960152	0	0
		960220	0	0
		sub-total	0	0
	LOSS ON CONSTRUCTION CONTRACT	960150	0	0
	Provisions			
	Provisions			
	CONSULTANCY WING -PROVISIONS	960151	0	0
		960221	0	0
		sub-total	0	0
	Construction WIP			
	Construction -WORK IN PROGRESS			
	Consultancy -WORK IN PROGRESS	960199-NA	0	0
		960290- NA	0	0
	Total			
	Other Income <Corporate/Regional Office>			
	Generation, Administration and Other Expenses <Corporate/Regional Office>	960190	0	0
	Employees' Remuneration and Benefits <Corporate/Regional Office>	960192	0	0
	Depreciation <Corporate/Regional Office>	960191	0	0
	Interest and Finance Charges <Corporate/Regional Office>	960193	0	0
	Provisions <Corporate/Regional Office>	960194	0	0
	Prior Period Adjustments (Net) <Corporate/Regional Office>	960196	0	0
		960195	0	0
		sub-total	0	0
	Receipts and recoveries			
	MISCELLANEOUS RECEIPTS AND RECOVERIES	Less :		
	Receipts and Recoveries-Miscellaneous	960137	0	0
		960225	0	0
		sub-total	0	0
	Prior Period Adjustments			

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March 2013
	PRIOR PERIOD EXPENSES			
	CONSULTANCY WING -PRIOR PERIOD ADJUSTMENTS	960135	0	
	Period Period expenses transferred to Contract & Consultancy	960222	0	
		sub-total	0	
Note no. 29	EXPEND. DURING CONSTRUCTION			
	PARTICULARS			
	EMPLOYEES BENEFITS EXPENSES			
	Salaries, wages, allowances			
	Gratuity and contribution to provident fund (including administration)	980101	1678886	13667877C
	Staff welfare expenses	980102	141775	26862223
	Leave Salary & Pension Contribution	980103	5637	13029915
		980104	0	0
	Sub-total		1826298	176570908
	REPAIRS & MAINTENANCE			
	Building		0	6046000
	Machinery	980110	0	20
	Others	980111	0	18925132
		980112	0	25175994
	Sub-total		0	25175994
	ADMINISTRATION & OTHER EXPENSES			
	Rent			
	Rates and taxes	980114	0	8126913
	Insurance	980115	0	96601
	Security expenses	980116	0	346648
	Electricity Charges	980117	0	5446202
	Travelling and Conveyance	980118	0	13275673
	Expenses on vehicles	980119	0	4106144
	Telephone, telex and Postage	980120	0	8366582
	Advertisement and publicity	980121	2379	1510230
	Entertainment and hospitality expenses	980122	0	637770
	Printing and stationery	980123-NA	0	0
	Design and Consultancy charges:	980124	0	661641
	- Indigenous			
	- Foreign	980126	0	927173
	Expenses on compensatory afforestation/ catchment area treatment/ environmental expenses	980127	0	
	Expenditure on land not belonging to corporation	980131	33502280	120206802
	Land acquisition and rehabilitation	980132	0	98334
	Assets/ Claims written off	980133-NA	0	0
	Losses on sale of assets	980128-NA	0	0
	Remuneration to Auditors	980130-NA	0	0
	Exchange rate variation (Debit)	980152	0	89888
	Other general expenses	980150	0	345373
		980125	0	10348738
	Sub-total		33504659	174590712
	FINANCE COST			
	Interest on :			
	a) Government of India loan			
	b) Bonds	980140	0	0
	c) Foreign loan	980141	1471411	47371224
	d) Term loan	980142	0	0
	e) Cash credit facilities /WCDL	980143 and 980145	14846199	783595951
			0	0

Note	Particulars	Linkage	As at 31st March, 2014	As at 31st March, 2013
	Exchange differences regarded as adjustment to interest cost	980154	0	0
	Loss on Hedging Transactions	980155	0	0
	Bond issue/ service expenses	980146	0	269954
	Commitment fee	980147	0	5750000
	Guarantee fee on loan	980148	0	0
	Other finance charges	980149	0	2266982
	Sub-total		16317610	839254111
	PROVISIONS	980161	0	4264
	Sub-total		0	4264
	DEPRECIATION & AMORTISATION	980160	0	19500174
	Sub-total		0	19500174
	PRIOR PERIOD EXPENSES			
	Prior Period Expenses	980165	406872	14483817
	Less: Prior Period Income	980179	0	0
	Sub-total		406872	14483817
	C.O./Regional Office Expenses:			
	Other Income	980191	0	-6914272
	Generation, Administration and Other Expenses	980193	0	13888116
	Employees Benefits Expenses	980192	0	139878179
	Depreciation & Amortisation	980194	0	3897625
	Finance Cost	980195	0	15770
	Provisions	980197	0	86350
	Prior Period Adjustment (Net)	980196	0	37230
	Sub-total		0	150888998
	LESS: RECEIPTS AND RECOVERIES			
	Income from generation of electricity – precommissioning	980170	1712727	5048022
	Interest on loans and advances	980171	0	0
	Miscellaneous receipts	980172	2826524	4361446
	Profit on sale of assets	980173-NA	0	0
	Exchange rate variation (Credit)		0	434182
	Provision not required written back	980174	0	10293811
	Hire charges/ outturn on plant and machinery	980175	0	0
	Sub-total		4539251	20137461
	GRAND TOTAL		47516188	1380331517


 प्रबंधक (वित्त)
 Manager (Fin.)
 तिस्रता लौ डेम-III पावर स्टेशन, राम्भी
 Teesta Low Dam-III Power Station, Rambhi

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Trial Balance as on 18.05.2013

Account	Account Desc	Op Bal Dr	Op Bal Cr	Closing Bal Dr	Closing Bal Cr
140101	FUNDS FROM CORPORATE OFFICE	0	16960300028	0	16960300028
150101	DEBIT/CREDIT ADVICES-CORPORATE OFFICE	0	0	0	25728226
150102	CHEQUE PAID ACCOUNT	0	0	0	34400000
150120	CHEQUE COLLECTED ACCOUNT	0	0	1230700	0
150301	DEBIT/CREDIT ADVICES-REGIONAL OFFICE-1 JAMMU	0	0	0	0
150401	DEBIT/CREDIT ADVICES-REGIONAL OFFICE-II BANIKHET	0	0	0	0
150501	DEBIT/CREDIT ADVICES-REGIONAL OFFICE-III CALCUTTA	0	0	0	0
150601	DEBIT/CREDIT ADVICES-E D REGION-IV-CHANDIGARH	0	0	0	0
150801	DEBIT/CREDIT ADVICES-REGIONAL OFFICE, ZIRO	0	0	0	0
151001	DEBIT/CREDIT ADVICES-REGIONAL OFFICE, ITANAGAR	0	0	0	0
151101	DEBIT/CREDIT ADVICES-L.O MUMBAI	0	0	0	0
151301	DEBIT/CREDIT ADVICES-REGION-SILLIGURI	0	0	0	0
151302	CHEQUE PAID ACCOUNT-REGION-SILLIGURI	0	0	0	0
151320	CHEQUE COLLECTED ACCOUNT-REGION-SILLIGURI	0	0	0	0
152201	DEBIT/CREDIT ADVICES-LOKTAK POWER STATION	0	0	0	616116
152701	DEBIT/CREDIT ADVICES-RANGIT POWER STATION	0	0	0	0
153101	DEBIT/CREDIT ADVICES-TEESTA-V-POWER STATION	0	0	0	0
153301	DEBIT/CREDIT ADVICES-PARBATI STAGE-III PROJECT	0	0	40000	0
153701	DEBIT/CREDIT ADVICES-URI-II PROJECT	0	0	0	0
153801	DEBIT/CREDIT ADVICES-KISHANGANGA PROJECT	0	0	0	0
154101	DEBIT/CREDIT ADVICES-NIMMO BAZGO POWER STATION	0	0	0	0
154201	DEBIT/CREDIT ADVICES-CHUTAK POWER STATION	0	0	0	0
154501	DEBIT/CREDIT ADVICES-TEESTA LOW DAM IV PROJECT	0	0	4987	0
154701	DEBIT/CREDIT ADVICES-SUBANSIRI LOWER PROJECT	0	0	1431	0
154901	DEBIT/CREDIT ADVICES-SUBANSIRI UPPER PROJECT	0	0	0	0
155501	DEBIT/CREDIT ADVICES-'KOTLIBHEL-IA' PROJECT	0	0	0	0
155701	DEBIT/CREDIT ADVICES-TAWANG BASIN PROJECTS	0	0	0	52770
155901	DEBIT/CREDIT ADVICES-REGIONAL OFFICE UTTRANCHAL	0	0	0	0
156101	DEBIT/CREDIT ADVICES-'KOTLIBHEL-II' PROJECT	0	0	0	0
156201	DEBIT/CREDIT ADVICES-'TEESTA-IV' PROJECT	0	0	0	0
158701	DEBIT/CREDIT ADVICES-KURI-GONGRI H. E. PROJECT, BHUTAN	0	0	0	0
158801	DEBIT/CREDIT ADVICES-RURAL ELECTRIFICATION PROJECT, B	0	0	0	0
159301	DR/CR ADVICES-RURAL ELECT. PROJECT, PURULIA	0	0	0	0
159401	DEBIT CREDIT ADVICES-RURAL ELECTRIFICATION PROJECT, P	0	0	0	0
159701	DEBIT/CREDIT ADVICES-KALPONG	0	0	0	0
159801	DEBIT CREDIT ADVICES-BIHAR RURAL ROAD PROJECT	0	0	0	0
310101	EARNEST MONEY DEPOSIT	0	6087100	0	6542100
310201	SUNDRY CREDITORS-CAPITAL WORKS-INDIAN CURRENCY	0	294485151	0	279805447
310203	SUNDRY CREDITORS FOR MATERIAL/SUPPLIES-CAPITAL-INDIA	0	1633275	0	1633275
310208	SUNDRY CREDITORS-CAPITAL-FOREIGN CURRENCY	0	26438834	0	26438834
310300	CONTRA-CURRENT/NON CURRENT-SECURITY DEPOSIT/RETEN	148981117	0	0	0
310301	SECURITY DEPOSIT-RETENTION MONEY-CAPITAL WORKS-CAF	0	124002492	0	124147054
310305	SECURITY DEPOSIT/RETENTION MONEY-OTHERS-CAPITAL-IND	0	118087	0	92249
310306	SECURITY DEPOSIT/RETENTION MONEY-FOREIGN CURRENCY	0	24860538	0	24860538
310411	SUNDRY CREDITORS-SUPPLIERS-OTHER THAN CAPITAL-INDIA	0	77566110	0	76606343
310431	SUNDRY CREDITORS-OTHERS-OTHER THAN CAPITAL-INDIAN C	0	25876044	0	7135243
310450	STORES PAYMENT CONTROL ACCOUNT	0	0	0	115016
310500	CONTRA-CURRENT/NON CURRENT-SECURITY DEPOSIT/RETEN	10115542	0	0	0
310501	SECURITY DEPOSIT/RETENTION MONEY-CONTRACTOR-OTHE	0	10115542	0	9386157
310802	UNPAID SALARY AND WAGES	0	0	0	0
310604	LIABILITY FOR SALARY	0	0	0	0
310805	OTHER EXPENSES PAYABLE TO EMPLOYEES	0	144430	0	131944
310806	LIABILITY ON ACCOUNT OF PAY REVISION ARREARS	0	166001	0	166001
311201	EMPLOYEES CONTRIBUTION TOWARDS EPF PAYABLE	0	0	0	0
311202	CORPORATION CONTRIBUTION TOWARDS EPF PAYABLE	0	0	0	0
311206	CORPORATION CONTRIBUTION TOWARDS EPS PAYABLE	0	1082	0	1082
311208	EMPLOYEES CONTRIBUTION TOWARDS NHPC CLUB PAYABLE	0	36077	0	19357
311212	LIC PREMIA RECOVERED UNDER SALARY SAVINGS SCHEME P	0	0	0	0
311220	OTHER STATUTORY DEDUCTIONS (ALIMONIES/COURT ORDER	0	15000	0	0
311240	OTHER RECOVERIES FROM DEPUTATIONISTS AND PAYABLE T	0	0	0	0
311301	INCOME TAX DEDUCTED AT SOURCE-SALARIES	0	0	0	0
311302	INCOME TAX DEDUCTED AT SOURCE-CONTRACTORS-INDIAN	0	1511219	0	253320
311304	INCOME TAX DEDUCTED AT SOURCE-RENT	0	35294	0	7608
311306	INCOME TAX DEDUCTED-SERVICES	0	76957	0	4292
311309	SERVICE TAX PAYABLE	0	0	0	271306
311312	INCOME TAX DEDUCTED AT SOURCE-PERQUISITES (ACCOMO	0	0	0	0
311401	PROFESSIONAL TAX	0	0	0	0
311402	STATE SALES TAX/VAT-WORK CONTRACTS	0	1125664	0	336922
311404	ROYALTY	0	245969	0	61655



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Trial Balance as on 18.05.2013

Account	Account Desc	Op Bal Dr	Op Bal Cr	Closing Bal Dr	Closing Bal Cr
311407	LIABILITY FOR OTHER STATE LEVIES	0	1134730	0	135402
311509	LIABILITY FOR STALE CHEQUES	0	220310	0	71891
312101	SUNDRY CREDITORS-QUARTERLY PROVISIONAL LIABILITIES (C	0	0	0	3300237
319301	SECURITY DEPOSIT-RETENTION MONEY-CAPITAL WORKS -CA	0	124002492	0	0
319305	SECURITY DEPOSIT/ RETENTION MONEY-OTHERS-CAPITAL-INT	0	118087	0	0
319306	SECURITY DEPOSIT/ RETENTION MONEY-FOREIGN CURRENCY	0	24860538	0	0
319501	SECURITY DEPOSIT/ RETENTION MONEY-CONTRACTOR-OTHE	0	10115542	0	0
330301	ADVANCE AGAINST DEPOSIT WORKS	0	2271553150	0	2271553150
350401	PROVISION FOR WAGE REVISION	0	4241032	0	4454411
350402	PROVISION FOR INCENTIVE/PLI IN LIEU OF BONUS	0	0	0	0
350421	PROVISION FOR SUPERANNUATION/PENSION FUND-CURRENT	0	0	0	0
350425	PROVISION FOR PRP- EXECUTIVE	0	7113571	0	7113571
350426	PROVISION FOR PRP- SUPERVISOR	0	1317972	0	1317972
350427	PROVISION FOR PLGI - WORKMAN	0	3408478	0	3408478
350428	PROVISION FOR COMPANY'S OVERALL PERFORMANCE BASED	0	681800	0	681800
350701	PROVISIONS FOR BAD AND DOUBTFUL CLAIMS	0	245800000	0	245800000
350902	PROVISION FOR LOSSES PENDING INVESTIGATION	0	5641750	0	5641750
350904	PROVISION FOR EXPENDITURE ON WORK/SUPPLY/SERVICES	0	0	0	1367554
350916	PROVISION FOR CONSTRUCTION STORES	0	2518368	0	2518368
350919	PROVISION FOR OTHER EXPENSES	0	897279129	0	897279129
351201	PROVISION AGAINST COMMITTED CAPITAL EXPENSES-NON CL	0	0	0	0
351211	PROVISION FOR COMMITTED CAPITAL EXPENSES-CURRENT	0	0	0	22877000
351401	PROVISION FOR CORPORATE SOCIAL RESPONSIBILITY EXPEN	0	0	0	0
410001	ASSET RECLASSIFICATION CONTROL ACCOUNT	0	0	0	0
410111	LAND-LEASE HOLD	45747002	0	37573727	0
410121	LAND-RIGHT OF USE	277625868	0	277625868	0
410201	ROADS	47786212	0	44040780	0
410301	BUILDING CONTAINING HYDRO ELECTRIC GENERATING PLANT	0	0	1331240200	0
410303	BULD.CONTAIN. TRANS. PLANT & EQUIPMENT	0	0	178400343	0
410304	OFFICE BUILDINGS-PERMANENT	10064673	0	8136957	0
410305	OFFICE BUILDINGS-TEMPORARY	3690973	0	6	0
410306	STORES AND GODOWN BUILDINGS	11936189	0	9299946	0
410321	TRANSIT CAMP AND FIELD HOSTEL	9963773	0	8100873	0
410322	SCHOOL BUILDINGS	6479333	0	5375259	0
410323	HOSPITAL BUILDINGS	2541843	0	2322308	0
410325	RESIDENTIAL BUILDING-PERMANENT	63409589	0	51219152	0
410326	RESIDENTIAL BUILDING-TEMPORARY	26938763	0	18	0
410328	BUILDINGS-OTHERS	8649744	0	7143594	0
410501	RAILWAY SIDINGS	54624251	0	41219265	0
410601	DAMS AND BARRAGES	0	0	6727497719	0
410602	POWER CHANNELS	0	0	583120581	0
410604	POWER TUNNELS AND PIPELINES	0	0	1765190	0
410605	PENSTOCKS	0	0	350933051	0
410606	TAILRACE CHANNELS	0	0	1105410615	0
410608	HYDROMECHANICAL WORKS-DAMS AND BARRAGES	0	0	1134443950	0
410610	HYDROMECHANICAL WORKS-TUNNELS AND CANALS	0	0	196150631	0
410611	HYDROMECHANICAL WORKS-TAIL RACE INCLUDING DRAFT TU	0	0	133610098	0
410701	MAIN GENERATING EQUIPMENT	0	0	3795810258	0
410702	GENERATOR STEP UP TRANSFORMER	570089	0	380007575	0
410703	OTHER POWER PLANT TRANSFORMER	0	0	69513281	0
410704	COOLING WATER SYSTEMS	0	0	73577085	0
410705	EHV SWITCHGEAR SYSTEMS	0	0	725723212	0
410707	DC SYSTEMS/BATTERY SYSTEMS	28316	0	29800535	0
410708	POWER AND CONTROL CABLES	0	0	234110119	0
410709	AIR CONDITIONING AND VENTILATION SYSTEMS	0	0	66330947	0
410710	POWER LINE CARRIER COMMUNICATION SYSTEMS	0	0	14409933	0
410711	CONTROL, METERING AND PROTECTION SYSTEM	0	0	356886627	0
410712	AUXILIARY AND ANCILLARY SYSTEMS	0	0	73281400	0
410713	MISCELLANEOUS POWER PLANT EQUIPMENTS	0	0	205120848	0
410802	TRANSFORMER KIOSKS, TRANSFORMER SUB STATION EQUIP	6792124	0	4753654	0
410806	CONTROL METERING AND PROTECTION SYSTEM	6458	0	6394	0
410903	TRANSMISSION LINES FOR SUPPLY OF POWER TO CONSTRU	921487	0	847292	0
410904	INTERNAL DISTRIBUTION LINES IN TOWNSHIP AND WORK SITE	15446707	0	10881256	0
410905	STREET LIGHTING, ETC.	4594713	0	2779724	0
411002	DIESEL GENERATING SETS	4409991	0	1921173	0
411102	LOADERS	1493722	0	261383	0
411105	DOZERS	5338560	0	533856	0
411110	CONCRETING EQUIPMENT	167063	0	9743	0
411112	PUMPS	2318017	0	670936	0



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Account	Account Desc	Op Bal Dr	Op Bal Cr	Closing Bal Dr	Closing Bal Cr
411114	WELDING SETS	947388	0	76662	0
411115	AIR COMPRESSORS	626134	0	135577	0
411116	DRILLING EQUIPMENT	22254	0	1	0
411130	OTHER EQUIPMENT	1888517	0	1059012	0
411201	WATER SUPPLY	6056234	0	5166979	0
411202	SEWERAGE AND EFFLUENT DISPOSAL SYSTEM	224234	0	223588	0
411402	POWER SUPPLY SYSTEM-ADMINISTRATIVE BLOCK	303136	0	146861	0
411501	CARS	396163	0	39616	0
411502	JEEPS-STATION WAGONS INCLUDING INSPECTION VEHICLES	3653213	0	365320	0
411504	PICK UP VAN	360355	0	36035	0
411507	BUSES	679159	0	67916	0
411508	TRUCKS/TANKERS	2087808	0	208781	0
411701	FURNITURE-FIXTURES-OFFICE	3768844	0	1653051	0
411702	FURNITURE-FIXTURES-RESIDENTIAL	457364	0	409097	0
411704	FURNITURE-FIXTURES-SCHOOL	161499	0	122139	0
411707	FURNITURE-FIXTURES-FIELD HOSTEL/TRANSIT HOSTEL	2018808	0	801812	0
411801	COMPUTERS	5259518	0	1215930	0
411803	PRINTERS	985339	0	155938	0
411804	OTHER EDP EQUIPMENTS	2202503	0	409869	0
411805	SATELLITE COMMUNICATIONS SYSTEMS	2009045	0	365969	0
411902	TELEPHONE TELEX MACHINES	4710966	0	2024255	0
412003	PHOTOCOPY/DUPLICATING MACHINES	1722329	0	697006	0
412005	HOSPITAL EQUIPMENTS	38320	0	20505	0
412006	CLUB EQUIPMENTS	107000	0	82806	0
412007	TRANSIT HOSTEL/GUEST HOUSE EQUIPMENTS	85690	0	34136	0
412008	AIR CONDITIONERS	941726	0	249438	0
412011	AIR COOLERS/WATER COOLERS/FANS	370728	0	152726	0
412014	TELEVISION/MUSIC SYSTEM FOR OFFICE	170750	0	157787	0
412020	OTHER OFFICE EQUIPMENTS	5016907	0	2531226	0
412201	INTANGIBLE ASSETS-COMPUTER SOFTWARE	740283	0	12588	0
412501	TELEVISIONS/MUSIC SYSTEMS OTHER THAN FOR OFFICE, PRO	895414	0	509666	0
412502	LABORATORY TESTING AND METER TESTING EQUIPMENTS	3147997	0	996762	0
412503	MISC. ASSETS/EQUIPMENTS	1935032	0	1709144	0
412505	REFRIGERATOR OTHER THAN FOR OFFICE	113706	0	49085	0
412801	FIXED ASSETS OF MINOR VALUE >750<5000	6568677	0	2743	0
413002	SURPLUS ASSETS	182812	0	182812	0
420101	ACCUMULATED DEPRECIATION-LAND-LEASE HOLD	0	8173275	0	0
420201	ACCUMULATED DEPRECIATION-ROADS, BRIDGES, CULVERTS,	0	8284372	0	0
420301	ACCUMULATED DEPRECIATION-BUILDING	0	52076767	0	119083
420501	ACCUMULATED DEPRECIATION-RAILWAY SIDINGS	0	13404986	0	0
420701	ACCUMULATED DEPRECIATION-GENERATING PLANT AND MAC	0	38650	0	0
420801	ACCUMULATED DEPRECIATION-PLANT AND MACHINERY SUB S	0	2038534	0	0
420901	ACCUMULATED DEPRECIATION-PLANT AND MACHINERY-TRAN	0	6454635	0	0
421001	ACCUMULATED DEPRECIATION-PLANT AND MACHINERY OTHE	0	2488818	0	0
421101	ACCUMULATED DEPRECIATION-CONSTRUCTION EQUIPMENT	0	10054485	0	0
421201	WATER SUPPLY & SEWERAGE AND EFFLUENT DISPOSAL SYST	0	889901	0	0
421402	ACCUMULATED DEPRECIATION-POWER SUPPLY SYSTEMS-AD	0	156275	0	0
421501	ACCUMULATED DEPRECIATION-VEHICLE	0	6459030	0	0
421701	ACCUMULATED DEPRECIATION-FURNITURE FIXTURES AND EC	0	3420416	0	0
421801	ACCUMULATED DEPRECIATION-COMPUTERS	0	8412294	0	0
421901	ACCUMULATED DEPRECIATION-COMMUNICATION EQUIPMENT	0	2686711	0	0
422001	ACCUMULATED DEPRECIATION-OFFICE EQUIPMENT	0	4527820	0	0
422201	ACCUMULATED DEPRECIATION-INTANGIBLE ASSETS-COMPUT	0	727695	0	0
422501	ACCUMULATED DEPRECIATION-OTHER ASSETS	0	2827492	0	0
422801	ACCUMULATED DEPRECIATION-FIXED ASSETS OF MINOR VALL	0	6565934	0	0
430201	CWIP-ROADS	4538940	0	0	0
430301	CWIP-BUILDING CONTAINING HYDRO ELECTRIC GENERATING	1206143174	0	151414	0
430303	CWIP-BUILDING CONTAINING TRANSMISSION PLANT-EQUIPME	82122329	0	0	0
430304	CWIP-OFFICE BUILDINGS-PERMANENT	1682214	0	1682214	0
430306	CWIP-STORES AND GODOWN BUILDINGS	0	0	12591	0
430326	CWIP-RESIDENTIAL BUILDING-TEMPORARY	352345	0	352345	0
430329	CWIP-OTHER CIVIL WORKS	497694	0	203654	0
430601	CWIP-DAMS AND BARRAGES	4018213000	0	0	0
430602	CWIP-POWERCHANNELS	416364452	0	0	0
430604	CWIP-POWER TUNNELS AND PIPELINES	879269	0	0	0
430605	CWIP-PENSTOCKS	234022992	0	0	0
430606	CWIP-TAILRACE CHANNELS	551292793	0	0	0
430608	CWIP-HYDROMECHANICAL WORKS-DAMS AND BARRAGES	660838864	0	0	0
430610	CWIP-HYDROMECHANICAL WORKS-TUNNELS AND CANALS	161562271	0	0	0



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Account	Account Desc	Op Bal Dr	Op Bal Cr	Closing Bal Dr	Closing Bal Cr
430611	CWIP-HYDROMECHANICAL WORKS-TAIL RACE INCLUDING DRA	82349570	0	0	0
430701	CWIP-MAIN GENERATING EQUIPMENT	1946404440	0	0	36426
430702	CWIP-GENERATOR STEP UP TRANSFORMER	207759792	0	0	0
430703	CWIP-OTHER POWER PLANT TRANSFORMER	43415459	0	0	0
430704	CWIP-COOLING WATER SYSTEMS	44902363	0	0	0
430705	CWIP-EHV SWITCHGEAR SYSTEMS	483926113	0	0	317990
430707	CWIP-DC SYSTEMS/BATTERY SYSTEMS	17312482	0	0	0
430708	CWIP-POWER AND CONTROL CABLES	98900598	0	0	0
430709	CWIP-AIR CONDITIONING AND VENTILATION SYSTEMS	35478451	0	0	0
430710	CWIP-POWER LINE CARRIER COMMUNICATION SYSTEMS	9762145	0	0	0
430711	CWIP-CONTROL, METERING AND PROTECTION SYSTEM	174429882	0	0	0
430712	CWIP-AUXILIARY AND ANCILLIARY SYSTEMS	36271995	0	0	0
430713	CWIP-MISCELLANEOUS POWER PLANT EQUIPMENTS	116869152	0	0	0
430901	CWIP-TRUNK TRANSMISSION LINES	0	0	2264145	0
430903	CWIP-TRANSMISSION LINES FOR SUPPLY OF POWER TO CONS	13572245	0	120633	0
431201	CWIP-WATER SUPPLY AND DRAINS	0	0	0	0
434001	CWIP-EXPENDITURE ON HYDRO AND METEOROLOGICAL DATA	11950548	0	0	0
434002	CWIP-EXPENSES ON SURVEY	10732554	0	0	0
434003	CWIP-EXPLORATORY DRIFTS, TRENCHES AND PITS	6680612	0	0	0
434004	CWIP-DRILLING AND DRAFTING	2075294	0	0	0
434005	CWIP-DESIGN AND CONSULTANCY CHARGES	697143	0	0	0
434006	CWIP-EXPENDITURE ON PREPARATION OF PROJECT REPORT	271340	0	0	0
434007	CWIP-HYDRAULIC MODEL STUDIES	6709222	0	0	0
434008	CWIP-OTHER SURVEY INVESTIGATION, CONSULTANCY AND SU	6745045	0	11236	0
437501	IEDC-WAGES, ALLOWANCES AND BENEFITS	938811671	0	940731875	0
437502	IEDC-GRATUITY AND CONTRIBUTION TO PROVIDENT FUND & F	180898089	0	181057132	0
437503	IEDC-STAFF WELFARE EXPENSES	110834599	0	111089657	0
437510	IEDC-REPAIR AND MAINTENANCE-BUILDING	42784948	0	43645373	0
437511	IEDC-REPAIR AND MAINTENANCE-CONSTRUCTION PLANT MAC	18788295	0	18788295	0
437512	IEDC-REPAIR AND MAINTENANCE-OTHERS	65939820	0	66776899	0
437514	IEDC-RENT/HIRING CHARGES	75416797	0	75794191	0
437515	IEDC-RATES AND TAXES	1278895	0	1279495	0
437516	IEDC-INSURANCE	4681170	0	4703615	0
437517	IEDC-SECURITY EXPENSES	52633081	0	52633081	0
437518	IEDC-ELECTRICITY EXPENSES	48635072	0	49777777	0
437519	IEDC-TRAVELLING AND CONVEYANCE	36334250	0	36755567	0
437520	IEDC-EXPENSE ON VEHICLES/STAFF CAR	72436201	0	72809231	0
437521	IEDC-TELEPHONE TELEX AND POSTAGE-COMMUNICATION EXP	15526106	0	15535622	0
437522	IEDC-ADVERTISEMENT PUBLICITY	14295280	0	14295280	0
437523	IEDC-ENTERTAINMENT AND HOSPITALITY EXPENSES	220164	0	220164	0
437524	IEDC-PRINTING AND STATIONERY	7229494	0	7368511	0
437525	IEDC-OTHER EXPENSES	50616776	0	50648006	0
437526	IEDC-DESIGN AND CONSULTANCY-INDIGENOUS	7671356	0	7676356	0
437528	IEDC-LOSSES ON ASSETS/MATERIAL WRITTEN OFF	7826329	0	7826329	0
437530	IEDC-LOSS ON SALE OF ASSET	524196	0	524196	0
437531	IEDC-EXPENSES ON COMPENSATORY AFFORESTATION/CATCH	195578389	0	230199528	0
437532	IEDC-EXPENDITURE ON LAND NOT BELONGING TO CORPORAT	101684590	0	101684590	0
437541	IEDC-INT.ON BORROWED MONEY-BONDS	49652040	0	51123451	0
437543	IEDC-INT.ON BORROWED MONEY-TERM LOAN BANKS/FIS	3637032256	0	3651878455	0
437546	IEDC-BOND ISSUE/SERVICE EXPENSES	1216144	0	1216144	0
437547	IEDC-COMMITMENT FEE	6455708	0	6455708	0
437549	IEDC-OTHER FINANCE CHARGES	28965904	0	28965939	0
437550	IEDC-EXCHANGE RATE VARIATION(DEBIT BAL.)	5123085	0	5123085	0
437551	IEDC-EXCHANGE RATE VARIATION(CREDIT BAL.)	0	4205910	0	4205910
437552	IEDC-REMUNERATION TO AUDITORS	132382	0	132382	0
437560	IEDC-DEP. DURING CONSTRUCTION	136049411	0	136168494	0
437561	IEDC-PROVISIONS	325204198	0	325204198	0
437565	IEDC-PRIOR PERIOD EXPENSES	32694787	0	33101659	0
437570	IEDC-INCOME FROM GENERATION OF ELECTRICITY-PRE-COMM	0	5048022	0	5048022
437571	IEDC-INTEREST ON LOANS AND ADVANCES	0	47477034	0	47477034
437572	IEDC-MISCELLANEOUS RECEIPTS AND RECOVERIES	0	33708146	0	34008602
437573	IEDC-PROFIT ON SALE OF ASSET	0	517438	0	517438
437574	IEDC-PROVISIONS/LIABILITY NOT REQUIRED WRITTEN BACK	0	146776498	0	146776498
437575	IEDC-RENT/HIRE CHARGES	0	3698671	0	3698671
437599	IEDC-CORPORATE/REGIONAL OFFICE EXPENSES (NET)	982863053	0	982863053	0
438000	EDC-DISTRIBUTION CONTROL ACCOUNT	0	0	0	0
438101	CAPITALIZATION OF EDC-OTHER INCOME	0	0	239392557	0
438102	CAPITALIZATION OF EDC -GENERAL ADMINISTRATION AND OT	0	0	0	853738250
438103	CAPITALIZATION OF EDC-EMPLOYEES REMUNERATION AND B	0	0	0	1232370657



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Account	Account Desc	Op Bal Dr	Op Bal Cr	Closing Bal Dr	Closing Bal Cr
438104	CAPITALIZATION OF EDC-DEPRECIATION	0	0	0	136049411
438105	CAPITALIZATION OF EDC- INTEREST ABD FINANCIAL CHARGES	0	0	0	3739639662
438106	CAPITALIZATION OF EDC-PROVISIONS	0	0	0	325204198
438107	CAPITALIZATION OF EDC -PRIOR PERIOD ADJUSTMENT	0	0	0	33101659
438108	CAPITALIZATION OF EDC ?EXCHANGE RATE VARIATION	0	0	0	917175
438109	CAPITALIZATION OF EDC- CORPORATE/REGIONAL OFFICE EXP	0	0	0	982863053
440101	CONSTRUCTION STORES-STEEL	11356153	0	11356153	0
440201	CONSTRUCTION STORES-CEMENT	678144	0	678144	0
440301	CONSTRUCTION STORES-OTHER CIVIL BUILDING MATERIAL IT	161733	0	161733	0
440501	CONSTRUCTION STORES-SPARES-GENERATING PLANT & MAC	132	0	132	0
440601	CONSTRUCTION STORES-OTHER GENERIC ELECTRICAL ITEMS	624963	0	586845	0
440701	CONSTRUCTION STORES-SPARES & COMPONENTS FOR CONS	1471199	0	1471199	0
440801	CONSTRUCTION STORES-SPARES FOR VEHICLES	105548	0	105548	0
440901	CONSTRUCTION STORES-OTHER GENERIC HARDWARE/MECH	512327	0	512327	0
441101	CONSTRUCTION STORES-GENERAL COMMUNICATION/ADMINIS	145516	0	375732	0
441201	CONSTRUCTION STORES-LOOSE TOOLS	19016	0	19016	0
441401	CONSTRUCTION STORES-ASSETS PENDING ISSUE	220178	0	132383	0
446101	CONSTRUCTION STORES-INCIDENTAL EXPENSES ON PROCUR	0	0	1	0
446501	CONSTRUCTION STORES-MATERIAL ISSUED TO CONTRACTOR	51148651	0	20261964	0
450105	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-SECURED	0	0	3799110	0
450205	ADVANCES TO SUPPLIERS-INDIAN CURRENCY-UNSECURED	3039288	0	6838398	0
450207	ADVANCE-GOVERNMENT DEPARTMENT	86664426	0	86257554	0
450301	CAPITAL ADVANCES TO CONTRACTORS (AGAINST BANK GUAR	5219744	0	5219744	0
450304	CAPITAL ADVANCES (AGAINST BANK GUARANTEE)-FOREIGN C	4200277	0	4200277	0
640101	CASH IN HAND	119982	0	106652	0
640102	IMPREST WITH STAFF	0	0	32000	0
640201	CHEQUES/DRAFTS IN HAND	216500	0	0	0
640450	CASH/BANK CONTRA CONTROL ACCOUNT	0	0	0	27630700
640503	CHEQUE ISSUED ACCOUNTNO.3	279722	0	6580557	0
640601	CHEQUE COLLECTION ACCOUNT-ACCOUNT NO. 1	188820	0	4153575	0
650120	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-HBA	94515	0	682895	0
650121	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-CAR	48204	0	199713	0
650122	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-SCO	0	0	0	0
650123	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-COM	0	0	7027	0
650125	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-HBA	0	0	23443	0
650212	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	2909622	0	2953895	0
650213	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	1065779	0	1162278	0
650214	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	8216	0	27938	0
650215	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	107049	0	170818	0
650218	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	562333	0	553563	0
650220	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	2909	0	5949	0
650221	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	1928	0	5952	0
650400	CONTRA-CURRENT/NON CURRENT-ADVANCE-DEPOSIT/EMD	0	126347905	0	0
650412	DEPOSIT WITH OTHER GOVT. DEPARTMENT	126347905	0	126347905	0
650703	OTHER PRE-PAID EXPENSES-CURRENT	164500	0	13616112	0
650802	CLAIM RECOVERABLE FROM INSURANCE COMPANY	717903	0	717903	0
650810	CLAIMS RECOVERABLE FROM EMPLOYEES	30219	0	59799	0
650812	LOSS TO BE MADE GOOD BY CONTRACTOR	245800000	0	245800000	0
651001	LOSSES PENDING INVESTIGATION	4679267	0	4679267	0
651002	LOSSES AWAITING WRITE OFF SANCTION	962483	0	962483	0
651201	AMOUNT RECOVERABLE ON DEPOSIT WORKS	2173174573	0	2173174573	0
651520	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-HBA	269216	0	0	0
651521	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-CAR	153347	0	0	0
651525	INTEREST ACCRUED AND DUE ON EMPLOYEE ADVANCES-HBA	46890	0	0	0
651612	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	70542	0	0	0
651613	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	53849	0	0	0
651614	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	19722	0	0	0
651615	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	82400	0	0	0
651620	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	3040	0	0	0
651621	INTEREST ACCRUED BUT NOT DUE ON EMPLOYEE ADVANCES	4024	0	0	0
658412	DEPOSIT WITH OTHER GOVT. DEPTT.-NON CURRENT	126340905	0	0	0
659412	DEPOSIT WITH OTHER GOVT. DEPTT.-CURRENT	7000	0	0	0
660101	HOUSE BUILDING ADVANCE-SECURED-NON CURRENT	9567298	0	10571834	0
660102	CAR ADVANCE-SECURED-NON CURRENT	2277422	0	2899306	0
660103	SCOOTER ADVANCE/MOTOR CYCLE ADVANCE-SECURED-NON	12219	0	52759	0
660104	COMPUTER ADVANCE-SECURED-NON CURRENT	256227	0	500298	0
660201	HOUSE BUILDING-ADVANCE-UNSECURED-NON CURRENT	3668402	0	7146832	0
660202	CAR-ADVANCE-UNSECURED-NON CURRENT	0	0	532000	0
660203	SCOOTER/MOTOR CYCLE ADVANCE-UNSECURED-NON CURRE	33851	0	201910	0



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Trial Balance as on 18.05.2013

Account	Account Desc	Op Bal Dr	Op Bal Cr	Closing Bal Dr	Closing Bal Cr
660204	COMPUTER ADVANCE-UNSECURED-NON CURRENT	21674	0	209962	0
660205	FURNITURE ADVANCE-NON CURRENT	14650	0	13816	0
660206	MULTIPURPOSE ADVANCE	5966309	0	6283323	0
660301	TRANSFER TRAVELLING ALLOWANCE ADVANCE	0	0	0	53000
660302	TOUR TRAVELLING ALLOWANCE ADVANCE	0	0	13664	0
660303	PAY ADVANCE	0	0	90540	0
660304	LEAVE TRAVEL CONCESSION ADVANCE	0	0	0	0
660306	ADVANCE FOR MEDICAL TREATMENT	0	0	0	0
660308	DEPARTMENTAL ADVANCE TO STAFF	46954	0	256430	0
660310	LUMPSUM ADJUSTABLE ADVANCE TO EMPLOYEE AGAINST PA	0	0	0	0
660320	OTHER ADVANCES TO STAFF NOT BEARING ANY INTEREST	0	0	0	0
660331	PERSONAL ADJUSTMENT ADVANCE TO EMPLOYEE	4241032	0	4454411	0
660407	ADVANCES TO OTHERS-INDIAN CURRENCY-UNSECURED	0	0	2400000	0
660501	INCOME TAX DEDUCTED AT SOURCE BY OUTSIDERS	0	0	32670	0
661501	HOUSE BUILDING ADVANCE - SECURED-CURRENT	1323740	0	0	0
661502	CAR ADVANCE- SECURED-CURRENT	610356	0	0	0
661503	SCOOTER ADVANCE/ MOTOR CYCLE ADVANCE- SECURED-CURF	45716	0	0	0
661504	COMPUTER ADVANCE- SECURED-CURRENT	276323	0	0	0
661601	HOUSE BUILDING ADVANCE- UNSECURED-CURRENT	538512	0	0	0
661603	SCOOTER/ MOTOR CYCLE ADVANCE- UNSECURED-CURRENT	20428	0	0	0
661604	COMPUTER ADVANCE - UNSECURED-CURRENT	34496	0	0	0
841001	OTHER INCOME	0	0	0	23103
841101	EXCHANGE RATE VARIATION (GAIN)	0	0	0	0
841201	TOWNSHIP RECOVERIES	0	0	0	21068
841702	LEASE RECOVERY	0	0	0	53530
841703	ELECTRICITY RECOVERY	0	0	0	428932
841710	GUEST HOUSE RECOVERY	0	0	0	14740
900111	BASIC PAY-INTERIM PAY-DEPUTATION PAY/FAMILY PAY/NON P	0	0	2894021	0
900112	DEARNESS ALLOWANCE (EXECUTIVE)	0	0	2079076	0
900114	HOUSE RENT ALLOWANCE (EXECUTIVE)	0	0	0	228622
900116	SITE COMPENSATORY ALLOWANCE (EXECUTIVE)	0	0	111760	0
900118	NIGHT SHIFT ALLOWANCE/OVERTIME (EXECUTIVE)	0	0	4840	0
900123	COMPANY LEASED ACCOMMODATION/CLA MAINTENANCE (EXE	0	0	716005	0
900128	EARNED LEAVE ENCASHMENT (EXECUTIVE)	0	0	35344	0
900132	CONVEYANCE REIMBURSEMENT (EXECUTIVE)	0	0	18460	0
900140	BASIC PAY-INTERIM PAY-DEPUTATION PAY/FAMILY PAY (SUPE	0	0	1001300	0
900141	DEARNESS ALLOWANCE (SUPERVISOR)	0	0	688126	0
900143	HOUSE RENT ALLOWANCE (SUPERVISOR)	0	0	74893	0
900145	SITE COMPENSATORY ALLOWANCE (SUPERVISOR)	0	0	35463	0
900148	NIGHT SHIFT ALLOWANCE/OVERTIME (SUPERVISOR)	0	0	4500	0
900161	CONVEYANCE REIMBURSEMENT (SUPERVISOR)	0	0	2800	0
900166	BASIC PAY-INTERIM PAY-DEPUTATION PAY/FAMILY PAY (WOR	0	0	2000639	0
900167	DEARNESS ALLOWANCE (WORKMEN)	0	0	1328388	0
900169	HOUSE RENT ALLOWANCE (WORKMEN)	0	0	148022	0
900171	SITE COMPENSATORY ALLOWANCE (WORKMEN)	0	0	71867	0
900174	NIGHT SHIFT ALLOWANCE/OVERTIME (WORKMEN)	0	0	2220	0
900184	EARNED LEAVE ENCASHMENT (WORKMEN)	0	0	643830	0
900188	CASH HANDLING ALLOWANCES	0	0	140	0
900189	CONVEYANCE REIMBURSEMENT (WORKMEN)	0	0	850	0
900191	HPL ENCASHMENT (WORKMEN)	0	0	277725	0
900211	COMPANY'S CONTRIBUTION TO PF (EXEC.)	0	0	545636	0
900212	COMPANY'S CONTRIBUTION TO PENSION(EPS) SCHEME (EXEC	0	0	36788	0
900214	COMPANY'S CONTRIBUTION TO SUPERANNUATION/PENSION F	0	0	436819	0
900240	COMPANY'S CONTRIBUTION TO PF (SUPERVISOR)	0	0	175078	0
900241	COMPANY'S CONTRIBUTION TO PENSION(EPS) SCHEME (SUPE	0	0	17853	0
900243	COMPANY'S CONTRIBUTION TO SUPERANNUATION/PENSION F	0	0	144695	0
900250	COMPANY'S CONTRIBUTION TO PF (WORKMEN.)	0	0	339154	0
900251	COMPANY'S CONTRIBUTION TO PENSION(EPS) SCHEME (WOR	0	0	31919	0
900253	COMPANY'S CONTRIBUTION TO SUPERANNUATION/PENSION F	0	0	278305	0
900261	PF ADMINISTRATION CHARGES	0	0	17212	0
900262	EQUITY DEPOSIT LINKED INSURANCE	0	0	58	0
900411	MEDICAL REIMBURSEMENT OUTDOOR (NON TAXABLE)	0	0	267813	0
900412	MEDICAL REIMBURSEMENT OUTDOOR (TAXABLE)	0	0	232834	0
900413	MEDICAL REIMBURSEMENT INDOOR (NON-TAXABLE)	0	0	111537	0
900415	MEDICAL REIMBURSEMENT OUTDOOR RETIRED EMPLOYEE (T	0	0	5550	0
900417	MEDICAL REIMBURSEMENT-RETIRED EMPLOYEE-OUTDOOR (N	0	0	17425	0
900430	COST OF MEDICINES/APPLIANCES ETC.	0	0	5000	0
900447	EMPLOYERS CONTRIBUTION (ERC) TOWARDS SOCIAL SECURI	0	0	36500	0
900448	EMPLOYERS CONTRIBUTION (ERC) TOWARDS SOCIAL SECURI	0	0	14450	0



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Trial Balance as on 18.05.2013

Account	Account Desc	Op Bal Dr	Op Bal Cr	Closing Bal Dr	Closing Bal Cr
900449	EMPLOYERS CONTRIBUTION (ERC) TOWARDS SOCIAL SECURI	0	0	25875	0
900453	EXPENDITURE ON MEMENTO ON RETIREMENT	0	0	10000	0
900626	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-CANTEEN AL	0	0	137049	0
900627	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-CHILDREN E	0	0	152846	0
900628	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-HOSTEL SUB	0	0	31308	0
900629	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-PROFESSIO	0	0	83440	0
900630	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-CONVEYANC	0	0	91920	0
900631	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-WASHING AL	0	0	53886	0
900632	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-VEHICLE REI	0	0	41902	0
900633	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-DOMESTIC H	0	0	99664	0
900634	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-ELECTRICITY	0	0	78401	0
900635	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-NEWSPAPER	0	0	98518	0
900636	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-DRIVER ALL	0	0	35326	0
900637	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-HOUSE UPKE	0	0	59206	0
900638	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-SELF DEVEL	0	0	103578	0
900639	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-CLUB MEMBE	0	0	10734	0
900640	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-GARDENER	0	0	23315	0
900641	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-LTC ALLOWA	0	0	206034	0
900642	PERKS & ALLOWANCES (CAFETERIA)-EXECUTIVE-OTHER ALL	0	0	0	181
900651	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-WASHING	0	0	32775	0
900652	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-NEWSPAP	0	0	31037	0
900653	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-HOUSE UP	0	0	24332	0
900654	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-SELF DEVE	0	0	36847	0
900655	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-LTC	0	0	86499	0
900656	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-FESTIVAL	0	0	45683	0
900657	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-GREEN ME	0	0	8499	0
900658	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-ENERGY C	0	0	25527	0
900659	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-TRANSPOR	0	0	8273	0
900660	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-VEHICLE R	0	0	9669	0
900661	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-GAS/FUEL	0	0	31711	0
900662	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-CHILDREN	0	0	44710	0
900663	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-HOSTEL SU	0	0	3841	0
900664	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-INTERNET	0	0	9960	0
900665	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-SELF FITNE	0	0	28550	0
900666	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-UNIFORM M	0	0	2330	0
900667	PERKS & ALLOWANCES (CAFETERIA)-SUPERVISOR-PATIENT C	0	0	2023	0
900676	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-WASHING AL	0	0	91994	0
900677	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-NEWSPAPER	0	0	75631	0
900678	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-HOUSE UPKE	0	0	32475	0
900679	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-SELF DEVEL	0	0	35165	0
900680	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-LTC	0	0	189649	0
900681	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-FESTIVAL CE	0	0	80443	0
900682	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-GREEN MEAS	0	0	9219	0
900683	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-ENERGY CON	0	0	27721	0
900684	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-TRANSPORT	0	0	14181	0
900685	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-VEHICLE REP	0	0	9937	0
900686	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-GAS/FUEL AL	0	0	49600	0
900687	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-CHILDREN ET	0	0	121764	0
900688	PERKS & ALLOWANCES (CAFETERIA)-WORKMANHOSTEL SUBS	0	0	48547	0
900689	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-INTERNET AL	0	0	1343	0
900690	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-SELF FITNES	0	0	27174	0
900691	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-UNIFORM MA	0	0	22952	0
900692	PERKS & ALLOWANCES (CAFETERIA)-WORKMAN-PATIENT CAS	0	0	6796	0
920206	REPAIR AND MAINTENANCE-OTHER EXPENSES-ADMINISTRATI	0	0	62634	0
920211	REPAIR AND MAINTENANCE-PAYMENT TO OUTSIDE AGENCY-R	0	0	150179	0
920216	REPAIR AND MAINTENANCE-GUEST HOUSE BUILDING	0	0	664337	0
920217	REPAIR AND MAINTENANCE-HOSPITAL BUILDING	0	0	0	1155
920308	REPAIR AND MAINTENANCE-PAYMENT TO OUTSIDE AGENCY-H	0	0	0	6238
920404	REPAIR AND MAINTENANCE-MATERIAL CONSUMED-OTHER PO	0	0	360476	0
920601	REPAIR AND MAINTENANCE DG SET-OTHER THAN RESIDENTIA	0	0	782792	0
920614	REPAIR AND MAINTENANCE-ELECTRICAL INSTALLATION	0	0	382326	0
920711	REPAIR AND MAINTENANCE-PAYMENT TO OUTSIDE AGENCY-H	0	0	9600	0
920712	REPAIR AND MAINTENANCE-OTHER EXPENSES-HEAVY VEHICL	0	0	1794	0
920714	REPAIR AND MAINTENANCE-PAYMENT TO OUTSIDE AGENCY-L	0	0	33088	0
920716	REPAIR AND MAINTENANCE-OFFICE EQUIPMENTS	0	0	8808	0
921108	HIRING OF VEHICLES-CAR/JEEP	0	0	377394	0
921201	RATES AND TAXES-VEHICLES	0	0	600	0
921220	OTHER TAXES/DUTIES	0	0	3947	0
921310	INSURANCE PREMIUM-PLANT AND MACHINERY	0	0	2135	0



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Trial Balance as on 18.05.2013

Account	Account Desc	Op Bal Dr	Op Bal Cr	Closing Bal Dr	Closing Bal Cr
921312	INSURANCE PREMIUM OF VEHICLES OTHER THAN CAR/JEEP	0	0	20310	0
921320	INSURANCE PREMIUM-INDUSTRIAL ALL RISK POLICY	0	0	4977325	0
921506	ELECTRICITY EXPENSES-OFFICE	0	0	86782	0
921510	ELECTRICITY EXPENSES-OTHER THAN OFFICE & RESIDENTIA	0	0	1055923	0
921601	CONVEYANCE EXPENSES	0	0	33710	0
921602	INLAND TRAVEL	0	0	433466	0
921603	INLAND TRAVEL-TRAINING	0	0	1925	0
921611	TRANSFER TA EXPENSES	0	0	25878	0
921612	DAILY ALLOWANCE/BOARDING AND LODGING CHARGES	0	0	363695	0
921701	POL EXPENSE ON CARS/JEEPS	0	0	576526	0
921702	POL EXPENSE ON TRANSPORT VEHICLE	0	0	85149	0
921703	POL EXPENSE ON HEAVY VEHICLE	0	0	110162	0
922004	TELEPHONE CHARGES	0	0	29310	0
922006	SATELLITE COMMUNICATION EXPENSES	0	0	0	0
922120	ADVERTISEMENT OTHERS	0	0	88400	0
922204	ENTERTAINMENT AND HOSPITALITY EXPENSES ON OTHERS-I	0	0	11450	0
922401	PRINTING AND STATIONERY	0	0	289928	0
922408	COMPUTER CONSUMABLES	0	0	67672	0
922502	BOOKS PERIODICALS JOURNALS-INDIAN CURRENCY	0	0	10320	0
922601	LEGAL EXPENSES	0	0	86279	0
922602	PAYMENT TO CONSULTANTS	0	0	5000	0
923801	EXCHANGE RATE VARIATION (LOSS)	0	0	0	0
923901	EXPENDITURE ON COMPENSATORY AFFORESTATION/CATCH	0	0	35366338	0
925001	OPERATING EXPENSES OF DG SET-OTHER THAN RESIDENTIA	0	0	13096	0
925011	TRAINING EXPENSES	0	0	0	0
925020	MISCELLANEOUS EXPENSES	0	0	31275	0
925021	CELEBRATION EXPENSES ON NON-FESTIVE OCCASIONS	0	0	12200	0
925101	CORPORATE SOCIAL RESPONSIBILITY EXPENSES	0	0	0	0
925102	SUSTAINABLE DEVELOPMENT EXPENSES	0	0	403920	0
930301	DEPRECIATION-BUILDING CONTAINING HYDRO ELECTRIC GE	0	0	119083	0
9382	INTERIM ACCOUNT FOR IMPORT OF FIXED ASSETS	0	0	0	0
941503	OTHER BANK CHARGES-INDIAN CURRENCY	0	0	12061	0
950450	PRIOR PERIOD EXPENSES-OTHERS	0	0	0	8850854
980101	TRANSFER OF EXPENSES TO IEDC-WAGES, ALLOWANCES AN	0	0	0	1920204
980102	TRANSFER OF EXPENSES TO IEDC-GRATUITY AND CONTRIBU	0	0	0	159043
980103	TRANSFER OF EXPENSES TO IEDC-STAFF WELFARE EXPENS	0	0	0	255058
980110	TRANSFER OF EXPENSES TO IEDC-REPAIRS AND MAINTENAN	0	0	0	860425
980112	TRANSFER OF EXPENSES TO IEDC-REPAIRS AND MAINTENAN	0	0	0	837079
980114	TRANSFER OF EXPENSES TO IEDC-RENT/HIRING CHARGES	0	0	0	377394
980115	TRANSFER OF EXPENSES TO IEDC-RATES AND TAXES	0	0	0	600
980116	TRANSFER OF EXPENSES TO IEDC-INSURANCE	0	0	0	22445
980118	TRANSFER OF EXPENSES TO IEDC-ELECTRICITY EXPENSES	0	0	0	1142705
980119	TRANSFER OF EXPENSES TO IEDC-TRAVELLING & CONVEYAN	0	0	0	421317
980120	TRANSFER OF EXPENSES TO IEDC-EXPENSES ON VEHICLES/	0	0	0	373030
980121	TRANSFER OF EXPENSES TO IEDC-TELEPHONE TELEX AND F	0	0	0	9516
980124	TRANSFER OF EXPENSES TO IEDC-PRINTING & STATIONERY	0	0	0	139017
980125	TRANSFER OF EXPENSES TO IEDC-OTHER EXPENSES	0	0	0	31230
980126	TRANSFER OF EXPENSES TO IEDC-DESIGN & CONSULTANCY	0	0	0	5000
980131	TRANSFER OF EXPENSES TO IEDC-EXPENSES ON COMPENSA	0	0	0	34621139
980141	TRANSFER OF EXPENSES TO IEDC-INTT. ON BORROWED MOI	0	0	0	1471411
980143	TRANSFER OF EXPENSES TO IEDC-INTT. ON BORROWED MOI	0	0	0	14846199
980149	TRANSFER OF EXPENSES TO IEDC-OTHER FINANCE CHARGE	0	0	0	35
980150	TRANSFER OF EXPENSES TO IEDC-EXCHANGE RATE VARIATI	0	0	0	0
980151	TRANSFER OF EXPENSES TO IEDC-EXCHANGE RATE VARIATI	0	0	0	0
980160	TRANSFER OF EXPENSES TO IEDC-DEPRECIATION DURING C	0	0	0	119083
980165	TRANSFER OF EXPENSES TO IEDC-PRIOR PERIOD EXPENSES	0	0	0	406872
980171	TRANSFER OF EXPENSES TO IEDC-INTEREST ON LOANS AND	0	0	0	0
980172	TRANSFER OF EXPENSES TO IEDC-MISCELLANEOUS RECEIPT	0	0	300456	0
		21662315557	21662315557	28688054260	28688054260

For M/s RAY & RAY
Chartered Accountants
FRN No: 301072E



For NMPC Limited
(A.K.Pandey)
CE (Comm.)
Commercial Division



एनएचपीसी लिमिटेड

(भारत सरकार का उद्यम)
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NHPC Limited

(A Govt. of India Enterprise)

ISO-9001, 14001 & IS 18001 Certified Company

NH/PD/PC/TLDP-III/3305

Dated: 30.12.2013

Chief Engineer (HPA),
Central Electricity Authority,
Hydro Project Appraisal Division,
7th Floor, Sewa Bhawan,
R.K. Puram, New Delhi – 110066.

Sub: Revised Cost Estimate of Teesta Low Dam –III (132 MW), West Bengal regd.

Sir,

Please refer to CEA letter No. CEA/ER/502/14/2003-HPA/15 dated 03.01.2013 vide which it was requested to reframe & submit afresh RCE at Completion Cost as the project was nearing completion at that time.

The project has since been completed in Mar' 2013. As such, updated Revised Cost Estimate of TLDP-III amounting to Rs. 1972.99 Crores at Jun'13 PL (Completion Cost) alongwith Brief Note is enclosed herewith for consideration and further necessary action please.

Thanking you,

Yours faithfully,

Encl: As above

(Handwritten Signature)

(Atul Kumar)

General Manager (Planning)

(Handwritten Initials)

CC :

1. Sh. S.S. Rawat, Under Secretary to the Govt. of India, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi – 110001.

N.O.O:

1. General Manager, TLDP-III, NHPC Ltd., Rambh Bazar, P.O. Reang, Distt. Darjeeling (W.B.) – 734321.
2. ED (CED)/ ED (Fin.)/ ED (Siliguri)
3. CE (Tech.) to Dir. (Tech.)/ CE (Tech.) to Dir. (Proj.)/ DM (Sec.) to Dir. (Fin.)

TEESTA LOW DAM-III POWER STATION

REVISED COST ESTIMATE
(JUN 2013 PRICE LEVEL)

ABSTRACT OF REVISED COMPLETION COST

Sl. No.	ITEM	CCEA sanctioned estimate (Dec.02 PL)	Total Revised Completion Cost	Increase / Decrease	%ge Increase/ Decrease
A	Direct Cost				
I	Works				
1	A- Preliminary	4.64	4.59	-0.05	-1.14%
2	B-Land	4.53	17.90	13.37	295.11%
3	C-Civil Works	244.58	528.69	284.11	116.16%
4	J-Civil Works of Power plant	124.98	296.72	171.74	137.41%
5	K-Buildings	12.06	20.63	8.57	71.09%
6	M-Plantation	0.53		-0.53	-100.00%
7	O-Miscellaneous	20.55	71.44	50.89	247.62%
8	P-Maintenance	3.89	7.76	3.87	99.45%
9	Q-Special Tools & Plants	3.69	6.39	2.70	73.21%
10	R-Communication	7.22	8.55	1.33	18.39%
11	X-Environment & Ecology	17.83	76.11	58.28	326.85%
12	Y-Losses on stocks	0.97	0.84	-0.13	-13.91%
	Sub Total of I-Works	445.47	1039.60	594.13	133.37%
II	Establishment	16.18	140.05	123.87	765.55%
III	Tools & Plants	4.45		-4.45	-100.00%
IV	Suspense				
V	Receipt & Recoveries	-0.47	-9.52	-9.05	1924.69%
	Sub-total of Direct Cost	465.64	1170.13	704.49	151.30%
B	Indirect cost				
I	Capitalised value of abatement of land revenue				
II	Audit & Accounts	4.45	18.87	14.42	323.69%
	Sub-total of Indirect cost	4.45	18.87	14.42	323.69%
	Total Civil works (A+B)	470.09	1189.01	718.91	152.93%
	Electrical works	238.42	410.02	171.60	71.97%
	Total Cost of works	708.51	1599.03	890.51	125.69%
	Financing charges		3.66	3.66	
	Interest during construction	60.41	370.30	309.89	512.98%
	Total cost l/c IDC	768.92	1972.99	1204.07	156.59%



भारतीय जीवन बीमा निगम

Life Insurance Corporation of India



केंद्रीय कार्यालय, "योगक्षेम", जीवन बीमा मार्ग, पो. वा. नं. 19953, मुंबई - 400 021.

Central Office, "Yogakshema", Jeewan Bima Marg, P. B. No. 19953, Mumbai 400 021.
6th Floor, Investment Department. Fax: 022-2281 0448, Phone: 022-6659 8613, 6659 8657

Ref Inv/Project/bhp

October 27, 2006

The Assistant Manager (Finance)
National Hydroelectric Power Corporation Limited
NHPC Office Complex
Sector 33
Faridabad - 121 003.
Haryana.

Dear Sir,

Re. Fixation of Interest rates for disbursements of Rs.50 Crore dated 22.05.2006 & Rs.35 Crore dated 24.07.2006 under Line of Credit of Rs. 6500 crore.

We refer to your letter ref: NH/FIN/D/S dated 01-10-2006 on the above caption.

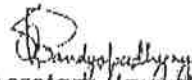
In this connection, we have to inform you that the matter has been perused and it has been decided to consider the FIMMDA rates for fixing the rate of interest for the above two disbursements. As such you are requested to make the payment of interest on the basis of interest rate communicated to you vide our letter ref: Inv/Project/sbb/060 dated 27-09-2006

The interest calculation for the above disbursement works out as under:

	Rs. 50 crore	Rs. 35 crore
Amount of disbursement (Rs.)	50 00 00 000	35 00 00 000
Date of Disbursement	22-May-06	24-Jul-06
Rate of Interest	8.65% p.a.	9.53% p.a.
Interest payable upto	30-Oct-06	30-Oct-06
due date of payment	31-Oct-06	31-Oct-06
No of days	162	99
Interest payable (Rs.)	1 91 95 890	90 46 973

Please note that in future, if the Govt. securities of 13-years maturity rate is not available as per Reuter/Telerate-Moneyline, then FIMMDA rates will be considered.

Yours faithfully,


Secretary (Investment)



भारतीय जीवन बीमा निगम
Life Insurance Corporation of India

केंद्रीय कार्यालय, "योगक्षेम", जीवन बीमा मार्ग, पो. ब्रा. नं. 19953, मुंबई - 400 021.

Central Office, "Yogakshema", Jeevan Bima Marg, P. B. No. 19953, Mumbai 400 021.
6th Floor, Investment Department.

Fax: 022-22810448, Phone: 022-66598604.

Ref: Inv/Project/SBB/179

April 09th, 2007.

The Assistant Manager (Finance)
National Hydroelectric Power Corporation Limited
NHPC Office Complex
Sector 33
Faridabad - 121 003.
Haryana.

Dear Sir,

Re: Interest rate for disbursement of Rs.115.00 Crore dated 28.03.2007.

We refer to our letter Ref: Inv/Project/SBB/164 dated 26.03.2007 towards disbursement of an amount of Rs.115.00 Crore under Rs.6500 Crore Line of Credit.

As mentioned in the formula regarding fixation of interest rate, the interest rate for the said disbursement of Rs.115.00 Crore works out to 9.11% p.a.

You are requested to take note of the same and ensure that the interest payments are calculated at the abovementioned rates.

A line of confirmation from your end will be appreciated.

Thanking you.

Yours faithfully,

(S C RATHI.)
Chief (Investment).



3

246

NHPC Limited

(A Government of India Enterprise)

फोन/Phone: _____

दिनांक/Date: _____

संदर्भ सं./Ref. No. _____

NH/FA/DFS/2009-10/ 937**Dated : 23.03.2010**

**Sh. S.S. Wasan,
Asstt. General Manager,
Uco Bank,
Mid Corporate Branch,
5, Sansad Marg,
New Delhi-110001**

Sub: Sanction of Term Loan of Rs 1000 crores

Sir,

This refers to your sanction letter dated 22.12.2009 & subsequent amendments dated 26.12.2009 for meeting capex of our ongoing construction projects. You are requested to kindly disburse the loan amount of Rs. 100 crore (2nd Tranche) on 25.03.2010 through RTGS in our account no. 10813608692 in the name of NHPC Ltd. with State Bank of India, Corporate Accounts Group Branch, New Delhi, IFS Code: SBIN0009996 positively on 25.03.2010. Our PAN no. is "AAACN0149C".

The loan shall be serviced as per the terms of sanction.

Thanking you,

Yours faithfully,

(Rupesh Sood)**Sr. Manager (Finance)**

w/c.

पंजीकृत कार्यालय : एन एच पी सी ऑफिस कॉम्प्लेक्स, सेक्टर-33, फरीदाबाद, हरियाणा-121 003 (भारत)
Regd. Office : NHPC Office Complex, Sector-33, Faridabad, Haryana-121 003 (India)
Website : www.nhpcindia.com, E-mail : webmaster@nhpc.nic.in; Fax : 0129-2277941; EPABX No. : 0129-2278421



NHPC LTD.,NHPC OFFICE COMPLEX
SECTOR 33, FARIDABAD
FARIDABAD-121003
HR-INDIA

NHPC Ltd
(Govt. of India Enterprises)

RECEIPT REQUEST

Receipt Request No : 27282
Receipt Request Date : 29-Mar-2010
Mode Of Payment : RTGS
Section : Domestic Finance
Cash/Bank Code : 640422(STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH)
Voucher Text : Drawl of Rs 100 crore from Uco Bank on 25.03.2010

Supplier / Customer Name

Invoice No

Invoice Date

Invoice Amount

TDS Amount

Amount

S009230 UCO BANK - TERM LOAN Rs. 1000 Crores

Total :
1000000000
1000000000

7400

247

Amount In Words: One Hundred Crore Only

Approver Level

User Id

Approver Name

Designation

3 10221Y
4 110558W

ASHISH SAIGAL
RUPESH SOOD

DEPUTY MANAGER (FINANCE)
SENIOR MANAGER (FINANCE)



..00 248

एनएचपीसी लिमिटेड
(A Govt. of India Enterprise)
NHPC Limited
(Formerly National Hydroelectric Power Corporation Ltd.)
ISO-9001 & 14001 Certified Company

Phone No 0129-2278410/ Fax no 0129-2270902
Email: rupeshsood@nhpc.nic.in, ashishsaigal@nhpc.nic.in

NH/FA/DFS/2010/291

Dated : 16.06.2010

Sh. S.S. Wasan,
Asstt. General Manager,
Uco Bank,
Mid Corporate Branch,
5, Sansad Marg,
New Delhi-110001

Sub: Drawl Schedule for Sanction of Term Loan of Rs 1000 crores

Ref: Letter no. Mid Corp/PST/09-10/1061 dated 22.12.2009

Letter no. MC/PST/1076/2009-10 dated 26.12.2009

Sir,

Kindly refer to letter conveying sanction for the above loan and subsequent amendments on the same. As per Quarter wise schedule of drawl submitted vide our letter dated 30.12.2009, we have to draw Rs 400 crore up to 30.09.2010 i.e. Rs 100 crore & Rs 300 crore in First & Second Quarter respectively.

In order to meet the capex requirement of our on-going construction projects, we plan to the draw Rs 200 crore & Rs 200 crore in First & Second Quarter respectively. Accordingly, you are requested to kindly disburse the loan amount of Rs. 200 crore (3rd Tranche) on 29.06.2010 through RTGS in our account no. 10813608692 in the name of NHPC Ltd. with State Bank of India, Corporate Accounts Group Branch, New Delhi, IFS Code: SBIN0009996 positively on 29.06.2010. Our PAN no. is "AAACN0149C".

The loan will be serviced as per terms & conditions of sanction.

Thanking you,

Yours faithfully,

(Rupesh Sood)
Sr. Manager (Finance)

w/c Ashish

Regd. Office : N.H.P.C. OFFICE COMPLEX, SECTOR - 33, FARIDABAD -121003 (HARYANA)
CABLE : "HYDROCRP" TELEX : 343-311 NHPC IN, FAX : 2270902

UCO BANK 249

Mid Corporate Branch
5, Sansad Marg, NEW DELHI
Tel: 23752931-32, Fax: 23752930
Email: bo.mccparlst@ucobank.co.in

Ref. No. MidCorp/PST/10-11/-588

Date: 25.06.2010

The Managing Director,
NHPC Limited
NHPC Office complex,
Sector -33, Faridabad.

EDCP/KI
A
3/c

Class (F) / Thany
in wall
↓
3/c
3070

Dear Sir,

SUB: Drawl Schedule of Term Loan of Rs.1000.00Crores Sanctioned by us.

We refer to your office letter No. NH/FA/DFS/2010/291 dated 16.06.2010 on the above subject.

We confirm that as per your requirement we will disburse Rs.200.00Crores on 29.06.2010 to meet your on going capex requirements.

Thanking you,

Yours faithfully,

[Signature]
Chief Relationship Manager

निदेशक (वि.स)

[Signature]
1/7/10

सीएनडी सचि. / CND Dept
29 JUN 2010
डायरी सं. 4782

Director (Finance) Office
Dy.No. 1994
Date 29-06-2010

कार्यपालक निदेशक (वि.स.)
30 JUN 2010
डायरी सं. 2365



नै. 250 इलैक्ट्रिक पावर कारपोरेशन लिमिटेड
(भ. उद्यम)
आ. और १४००१ प्रमाणित कम्पनी
National Hydroelectric Power Corporation Ltd.
(A GOVT. OF INDIA ENTERPRISE)
ISO-9001 & 14001 Certified Company

फोन/TEL.

फरीदाबाद/Faridabad

13/03/2008

संदर्भ सं./REF/NO/DFS/174 | 567

The Addl. General Manager,
Power Finance Corporation Ltd.,
"Urjanidhi", 1, Barakhamba Lane,
Connaught Place,
New Delhi-110001

Kind Attn: Shri G.S. Patra, AGM

Sub: Reimbursement of claim against loan nos. 78102004, 78102005 & 78102006

Sir,

In terms of Clause 14 of terms and conditions of Sanction forming part of Memorandum of agreements dated September 17, 2007, enclosed please find herewith "Reimbursement of claim" in Form-II w.e.f 01/04/2006 against advance of Rs 500 cr. drawn (Rs 400 cr on 26/09/2007 & Rs 100 cr. on 26/12/2007) from PFC Ltd. as per following details:-

Loan no.	Name of Project	Reimbursement of Claim (Rs in crores)
Loan No. 78102004	Parbati-II HE Project	301.65
Loan No. 78102005	Sewa II HE Project	208.88
Loan No. 78102006	TLDP-III HE Project	269.90

Thanking you,

Yours faithfully,

(JAYANT KUMAR)
Chief (Finance)-Treasury

O/C ASH

:Enclosed as above.

पंजीकृत कार्यालय : एन.एच.पी.सी. कार्यालय परिसर, सेक्टर - 33, फरीदाबाद - 121003 (हरियाणा)
Regd. Office : N.H.P.C. OFFICE COMPLEX, SECTOR-33, FARIDABAD-121003 (HARYANA)
केबल/CABLE : "HYDROCORP" टैलेक्स /TELEX : 343-311 NHPC IN फैक्स / FAX : 2277941

251
NATIONAL HYDROELECTRIC POWER CORPORATION LTD.
CORPORATE OFFICE, SECTOR - 33, FARIDABAD.
FINANCIAL ACCOUNTING SYSTEM

Bank Receipt Voucher

Page 1 of 1

Control Voucher No : 5947
Control Voucher Date: 28 SEP 2007

Voucher No :
Voucher Date :
Section : DOMASTIC
FINANCE SECTION

Narration DRAWL OF RS 397 CRORE FROM PFC LTD. ON 26/09/2007

Head of Account	Description	Employee /Party Code	Debit	Credit	Cheque/ Advice No
640422	CHQ. ISSUED A/C- SBI (CAG)	1200H	3970000000		
210302	TERMS LOANS- FINANCIAL INSTITUTIONS-INDIAN CURRENCY-SECURED	1200H		3970000000	

Total: 3970000000 3970000000

Received From POWER FINANCE CORPORATION LTD

Rs. 3970000000.00

(Rupees Three Hundred Ninety-Seven Crore Only)


Asstt Sr Acctt/AAO


AO/AM

INDIAN NATIONAL HYDROELECTRIC POWER CORPORATION LTD.
CORPORATE OFFICE, SECTOR - 33, FARIDABAD.
FINANCIAL ACCOUNTING SYSTEM

Bank Receipt Voucher

Page 1 of 1

Control Voucher No : 5951
Control Voucher Date: 28 SEP 2007

Voucher No :
Voucher Date :
Section : DOMASTIC
FINANCE SECTION

Narration DRAWL OF RS 3 CRORES FROM PFC ON 27/09/2007

Head of Account	Description	Employee /Party Code	Debit	Credit	Cheque/Advice No
640422	CHQ. ISSUED A/C-SBI (CAG)	1200H	30000000		
210302	TERMS LOANS-FINANCIAL INSTITUTIONS-INDIAN CURRENCY-SECURED	1200H		30000000	
Total:			30000000	30000000	

Received From POWER FINANCE CORPORATION LTD.

Rs. 30000000.00

(Rupees Three Crore Only)

P. P. Singh
Att Sr Acctt/AAO AO/AM

Abhishek Singh

9



नैशनल हाइड्रोइलेक्ट्रिक पावर कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
आई एस ओ-६००१ और १४००१ प्रमाणित कम्पनी
National Hydroelectric Power Corporation Ltd.
(A GOVT. OF INDIA ENTERPRISE)
ISO-9001 & 14001 Certified Company

संख्या NH/FA/DFS/174 / 486
सं./Ref. No.

फोन/TEL.

फरीदाबाद/Faridabad
28/02/2008

The Addl. General Manager,
Power Finance Corporation Ltd.,
"Urjanidhi", 1, Barakhamba Lane,
Connaught Place
New Delhi-1.

Kind Attn: Shri G.S. Patra, AGM

Sub: Notice of Drawl against loan nos. 78102004, 78102005 & 78102006

Sir,


In terms of Clause 14 of terms and conditions of Sanction forming part of Memorandum of agreements dated September 17, 2007, we wish to draw Rs 160 Cr. as per following details:-

Loan No. 78102004	Rs 40 Cr.
Loan No. 78102005	Rs 60 Cr.
Loan No. 78102006	Rs 60 Cr.

The disbursement of loan may be made on 18th March 2008 in our Cash Credit account no. 00000010813608692 at SBI, CAG, Jawahar Vyapar Bhawan, Janpath, New Delhi through electronic transfer by 11 AM positively.

Thanking you,

Yours faithfully,


(JAYANT KUMARI)
Chief (Finance)-Treasury
o/c ASGM

पंजीकृत कार्यालय : एन.एच.पी.सी. कार्यालय परिसर, सैक्टर - 33, फरीदाबाद - 121003 (हरियाणा)
Regd. Office : N.H.P.C. OFFICE COMPLEX, SECTOR-33, FARIDABAD-121003 (HARYANA)
केबल/CABLE : "HYDROCORP" टैलेक्स /TELEX : 343-311 NHPC IN फैक्स / FAX : 2277941

EFFECTIVE DATE : 04/

NATIONAL
CORP

254
ELECTRIC POWER CORPORATION LTD.
CE, SECTOR - 33, FARIDABAD.
AL ACCOUNTING SYSTEM

Bank Receipt Voucher

Page 1 of 1

Control Voucher No : 15530
Control Voucher Date: 20 MAR 2008

Voucher No :
Voucher Date :
Section : DOMASTIC
FINANCE SECTION

Narration DRAWL OF RS 160 CRORES FROM PFC LTD. ON 18/03/2008

Head of Account	Description	Employee /Party Code	Debit	Credit	Cheque/ Advice No
640422	CHQ. ISSUED A/C- SBI (CAG)	1200H	1600000000		
220502	TERM LOAN FROM FIS- INDIAN CURRENCY- UNSECURED	1200H		1600000000	
Total:			1600000000	1600000000	

Received From POWER FINANCE CORPORATION LTD.

Rs. 1600000000.00

(Rupees One Hundred Sixty Crore Only)

Asstt Sr Acctt/AAO AO/AM

FORMAT NO : F/F&A/750/11/02
REV. NO. : 0



255
एनएचपीसी लिमिटेड
(भारत सरकार का उद्यम)
NHPC Limited
(A Govt. of India Enterprise)

Ref. No. : NH/FIN/TD/DFS/261/582

Tel : 0129-2278 410, Fax :2270 902

Faridabad, Date : 10/6/2008

The Addl. General Manager,
Power Finance Corporation Ltd.,
"Urjanidhi", 1, Barakhamba Lane,
Connaught Place,
New Delhi-110001.

Kind Attn: Mr. G.S.Patra.

Subject:- Notice of Drawal against Loan No.78102004, 78102005 and.
78102006. (Rs.3000 Crores)

Sir,

In terms of Clause 14 of terms and conditions of Sanction forming part of Memorandum of Agreements dated 17th September, 2007, we wish to draw an advance of Rs.290 Crores as per following details:-

Loan No.78102004	Rs.125 Cr.
Loan No.78102005	Rs. 50 Cr.
Loan No.78102006	Rs.115 Cr.

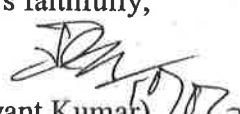
Total Rs.290 Cr.

We hereby certify that expenditure of Rs.290 Crore has already been incurred against loan no. cited above and necessary "Reimbursement of claim" in prescribed format will be submitted within a month from the date of drawal of advance.

The disbursement of loan may please be made on 16th June, 2008 in our Cash Credit account No.00000010813608692 at SBI, CAG, Javahar Vyapar Bhawan, Janpath, New Delhi through electronic transfer by 11 AM positively.

Thanking you.

Yours faithfully,


(Jayant Kumar)
Chief(Finance)-Treasury

Registered Office: NHPC Office Complex, Sector -33, Faridabad -121003 (Haryana)

Bank Receipt Voucher

Control Voucher No : 8469
 Control Voucher Date : 26 SEP 2008


Voucher No :
 Voucher Date :
 Section : DOMASTIC FINANCE SECTION

Arrangement DRAWL OF RS 8 CR. FROM PFC LTD.
ON 25/09/08

Head of Account	Description	Employee / Party Code	Debit	Credit	Cheque/ Advice No
64042	CHQ. ISSUED A/C- SBI (CAG)	1200H	80000000		
210302	TERMS LOANS- FINANCIAL INSTITUTIONS-INDIAN CURRENCY-SECURED	1200H		80000000	
Total:			80000000	80000000	

Received From POWER FINANCE CORPORATION LTD.

Rs. 80000000.00
 (Rupees Eight Crore Only)

Asstt Sr Acctt/AAO 
 AO/AM

EFFECTIVE DATE : 04/06/2002

NATIONAL HYDROELECTRIC POWER CORPORATION LTD. 30 257
CORPORATE OFFICE, SECTOR - 33, FARIDABAD.
FINANCIAL ACCOUNTING SYSTEM

Bank Receipt Voucher

Page 1 of 1

Control Voucher No : 8466
Control Voucher Date: 26 SEP 2008

Voucher No :
Voucher Date :
Section : DOMASTIC
FINANCE SECTION

Narration DRAWL OF RS80 CR. FROM PFC LTD.
ON 25/09/2008

Head of Account	Description	Employee /Party Code	Debit	Credit	Cheque/ Advice No
03 640422	<i>Axis bank a/c</i> CHQ. ISSUED A/C- SBI (CAG)	1200H	800000000		
210302	TERMS LOANS- FINANCIAL INSTITUTIONS-INDIAN CURRENCY-SECURED	1200H		800000000	
Total:			800000000	800000000	

Received From POWER FINANCE CORPORATION LTD.

Rs. 800000000.00

(Rupees Eighty Crore Only)

Asstt Sr Acctt/AAO *ASL*
AO/AM

FORMAT NO : F/F&A/750/11/02
REV. NO. : 0

Bank Receipt Voucher

Page 1 of 1

Control Voucher No : 8526
Control Voucher Date: 29 SEP 2008

Voucher No :
Voucher Date :
Section : DOMASTIC
FINANCE SECTION

Narration DRAWL OF RS 58 CRORE FROM PFC
LTD. ON 26/09/2008

Head of Account	Description	Employee /Party Code	Debit	Credit	Cheque/ Advice No
422	CHQ. ISSUED A/C- SBI (CAG)	1200H	580000000		
210302	TERMS LOANS- FINANCIAL INSTITUTIONS-INDIAN CURRENCY-SECURED	1200H		580000000	
Total:			580000000	580000000	

Received From POWER FINANCE CORPORATION LTD.

Rs. 580000000.00
(Rupees Fifty-Eight Crore Only)

Asstt Sr Acctt/AAO AO/AM *[Signature]* 29/09/08

Bank Receipt Voucher

Page 1 of 1

Control Voucher No : 8653
 Control Voucher Date: 30 SEP 2008

Voucher No :
 Voucher Date :
 Section : DOMASTIC
 FINANCE SECTION

Drawal DRAWAL OF RS 26 CRORE FROM PFC
 LTD. ON 29/09/2008

Head of account	Description	Employee /Party Code	Debit	Credit	Cheque/Advice No
02	CHQ. ISSUED A/C- SBI (CAG)	1200H	260000000		
002	TERMS LOANS- FINANCIAL INSTITUTIONS-INDIAN CURRENCY-SECURED	1200H		260000000	
Total:			260000000	260000000	

Received From POWER FINANCE CORPORATION LTD.

Rs. 260000000.00

(Rupees Twenty-Six Crore Only)

Asstt Sr Acctt/AAO AO/AM



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एन एच पी सी लिमिटेड
(भारत सरकार का उद्यम)
NHPC Limited
(A Govt. of India Enterprise)
(Formerly National Hydroelectric Power Corporation Ltd.)
ISO-9001 & 14001 Certified Company

NH/FA/DFS/174 | 145

The Addl. General Manager,
Power Finance Corporation Ltd.,
"Urjanidhi", 1, Barakhamba Lane,
Connaught Place,
New Delhi-110001

23/03/2009

Kind Attn: Shri Alok Sud, AGM

Sub: Reimbursement of claim and notice of drawl against loan nos. 78102004, 78102006 & 78102007

Sir,

In terms of Clause 14 of terms and conditions of Sanction forming part of Memorandum of agreements dated September 17, 2007 & March 24, 2008, enclosed please find herewith "Reimbursement of claim" (expenditure incurred up to March 2009) in Form-II w.e.f 01/04/2006 & 01/06/2007. We wish to draw an amount of Rs 126 crores from PFC Ltd. as per following details:-

Loan no.	Name of Project	Reimbursement of Claim (Rs in crores)
Loan No. 78102004	Parbati-II HE Project	46.00
Loan No. 78102005	Sewa II HE Project	10.00
Loan No. 78102007	TLDP-IV HE Project	70.00
	Total	126.00

Vide our letters dated 18.09.2008, 16.12.2008 & 20.01.2009 we have raised the requisition for Rs 322 crores, Rs 180 crores & Rs 72 crores seeking payment on 22nd September 2008, 22nd December, 2008 & 23rd January, 2009 respectively. However, PFC has released only Rs 172 crores by the end of September 2008, leaving the balance of Rs 150 crores in respect of requisition dated 18.09.2008. Nothing was disbursed against requisition dated 16.12.2008 & 20.01.2009. It is requested to release the balance of Rs 402 crores along with above claims on 25/03/2009.

The disbursement of loan may please be made on 25th March, 2009 in our cash credit account no. 00000010813608692 at SBI, CAG, Javahar Vyapar Bhawan, Janpath, New Delhi through electronic transfer by 11 AM positively.

Thanking you,

Yours faithfully,

(JAYANT KUMAR)
Chief (Finance)-Treasury

: Enclosed as above.

Regd. Office : N.H.P.C. OFFICE COMPLEX, SECTOR - 33, FARIDABAD -121003 (HARYANA)
CABLE : "HYDROCRP" TELEX : 343-311 NHPC IN, FAX : 2270902



पावर फाइनेंस कॉर्पोरेशन लिमिटेड 261

POWER FINANCE CORPORATION LTD.

(भारत सरकार का उपक्रम)

(A Govt. of India Undertaking)

No.:04:06:781:2008-09

March 26, 2009

Shri Jayant Kumar Chief (Finance)-Treasury,
NEPC Limited,
N.H.P.C. Office complex, Sector-33,
FARIDABAD-121003 (HARYANA)

Subject:- Reimbursement of Rs. 528 Crore on 25.03.09

Sir,

This in reference to subject cited above, the interest rate applicable on disbursement of Rs. 528 crore made on 25.03.09 is 8.82 % (i.e. 8.32+50 bps)

Thanking you,

Yours sincerely,

(GIAN SINGH)

Sr. Manager (Loan Disbursement)

DM/DPS
PC-106
S.
26/03



NHPC LTD., NHPC OFFICE COMPLEX
SECTOR 33,
FARIDABAD-121003
HARYANA-INDIA

NHPC Ltd
(Govt. of India Enterprises)

RECEIPT REQUEST

Receipt Request No : 66095
 Receipt Request Date : 17-Jan-2012
 Mode Of Payment : RTGS
 Section : Domestic Finance
 Cash/Bank Code : 640422(STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH)
 Voucher Text : Drawl of Rs 150 crore from Purjab & Sind Bank on 17.01.2012

Deposited By PUNJAB & SIND BANK

Supplier / Customer Code	Supplier / Customer Name	Invoice No	Invoice Date	Invoice Amount	TDS Amount	Amount
S001227	PUNJAB & SIND BANK			1500000000	0	1500000000
			Total :	1500000000	0	1500000000

Amount In Words: One Hundred Fifty Crore Only

Approver Level	User Id	Approver Name	Designation
3	10221Y	ASHISH SAIGAL	DEPUTY MANAGER (FINANCE)
4	110536N	RESHMA HEIMRAJANI	SENIOR MANAGER (FINANCE)



NHPC LTD., NHPC OFFICE COMPLEX
 SECTOR 33,
 FARIDABAD-121003
 HARYANA-INDIA

NHPC Ltd
 (Govt. of India Enterprises)

Created: 27 Jun, 2012 4:49:24 PM

RECEIPT REQUEST

Receipt Request No : 75414
 Receipt Request Date : 27-Jun-2012
 Mode Of Payment : RTGS
 Section : Domestic Finance
 Cash/Bank Code : 640422(STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH)
 Voucher Text : Loan Disbursed: Loan Id LOAN/241

Deposited By PUNJAB & SIND BANK

Supplier / Customer Code	Name	Invoice No	Invoice Date	Invoice Amount	TDS Amount	Amount
210301	TERM LOANS-BANKS-INDIAN CURRENCY-SECURED			500000000	0	500000000
			Total :	500000000	0	500000000
Amount In Words: Fifty Crore Only						
Approver Level	User Id	Approver Name	Designation			
3	102211Y	ASHISH SAIGAL	DEPUTY MANAGER (FINANCE)			
4	110348L	YOGESH KOHLI	MANAGER (FINANCE)			
Account	Description	Dr.	Cr.			
210301	TERM LOANS-BANKS-INDIAN CURRENCY-SECURED	0	500000000			

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R. 50 Crs. received from P&S Bank on 27/6/2012



एन एच पी सी लिमिटेड

(भारत सरकार का उद्यम)

NHPC Limited

(A Government of India Enterprise)

फोन/Phone: _____

दिनांक/Date: _____

Dated: 22.08.2013

संदर्भ सं./Ref. No. _____

NH/Finance/DFS/279/875

Shri N.Lakshmi Kanta Rao,
Assistant General Manager,
State Bank of Hyderabad,
16,Kundan House,
Nehru Place,
New Delhi-110019.

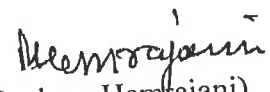
Sub: Drawl of balance Term Loan.

Sir,

Kindly refer to our letter No.NH/Finance/DFS/279/838, dated 12.8.2013, wherein we had requested for disbursement of the loan amount of Rs.275 crores. However, till date we have not received the said disbursement of loan from State Bank of Hyderabad. In this connection, your kind attention is invited to your sanction letter No.F/NHPC/147, dated 04.03.2013 (Terms & Conditions), wherein it is clearly stated that a drawal notice of 15 days is to ^{be} given. Accordingly, you are requested to disburse the sum of Rs.275 crores (Rs. Two Hundred Seventy Five crores only) positively by 26.08.2013 in our Current Account No.10813608692 in the name of NHPC Ltd with State Bank of India, Corporate Accounts Group Branch, New Delhi, IFS Code:SBIN0009996 on 26.08.2013 by 10.30 A.M.

Thanking you.

Yours faithfully,


(Reshma Hemrajani)
Senior Manager(Finance)

Account Statement for the period 27/8/2013 to 29/8/2013

Account Number	00000010813608692	Branch	CAG, DELHI
Corporate Address	SECTOR 33 FARIDABAD FARIDABAD HARYANA - 121003	Name	N H P C LIMITED
Drawing Power	25,00,00,000.00	Limit	25,00,00,000.00
Balance as on 27/8/2013	-5,40,16,274.45		

Date (Valid Date)	Narration	Ref / Cheque No.	Branch Code	Debit	Credit	Balance
27-Aug-13 (27-Aug-2013)	BY TRANSFER RTGS ORBCH13239096002 RTGS ACCOUNT- O IFB,H- BLOCK	TRANSFER FROM 99826044309 /	4430	FDR	21,69,83,078.00	16,29,66,803.55
27-Aug-13 (27-Aug-2013)	BY TRANSFER RTGS ORBCH13239096131 RTGS ACCOUNT-B O IFB,H- BLOCK	TRANSFER FROM 99826044309 /	4430	FDR	21,69,83,079.00	37,99,49,882.55
27-Aug-13 (27-Aug-2013)	BY TRANSFER RTGS ORBCH13239096210 RTGS ACCOUNT-B O IFB,H- BLOCK	TRANSFER FROM 99826044309 /	4430	FDR	16,27,37,309.00	54,26,87,191.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Release of withheld funds to Chamera-III Proje	2708132013007011CT34602308 TRANSFER TO 11753192013 N H P C LIMITED /	99922	40,00,000.00		53,86,87,191.55
27-Aug-13 (27-Aug-2013)	TFR PART TERM BR/OUT old brack	TRANSFER FROM 33240022072 N H P C LIMITED /	9996	BE CLTD	6,00,00,000.00	59,86,87,191.55
27-Aug-13 (27-Aug-2013)	BY TRANSFER GRPT SBH2708137215432 STATE BANK OF HYDERABAD	TRANSFER FROM 2399484044302 /	9996		2,75,00,00,000.00	3,34,86,87,191.55
27-Aug-13 (27-Aug-2013)	DEBIT CLTD VALUE DATE		9996	6,00,00,000.00	DFS	3,28,86,87,191.55
27-Aug-13 (27-Aug-2013)	CREDIT CLTD VALUE DATE		9996		6,00,00,000.00	3,34,86,87,191.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Payment to Vendors	NEFT1CN15876869 TRANSFER TO 98561099966 /	99922	67,42,491.00		3,34,19,44,700.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Advance Paymen For Unit 100 Mixed Payment Id.	98420CT34606474 TRANSFER TO 98561099966 /	99922	1,07,729.00		3,34,18,36,971.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Advance Paymen For Unit 100 Mixed Payment Id.	98448CT34606438 TRANSFER TO 11753215271 Shri MADAN KUMAR BHARD /	99922	85,215.00		3,34,17,51,756.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Advance Paymen For Unit 100 Mixed Payment Id.	98462CT34606396 TRANSFER TO 11753220166 Shri TEK CHAND /	99922	14,39,445.00		3,34,03,12,311.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Payment to Vendors	2CT34603896 TRANSFER TO 98561099966 /	99922	17,850.00		3,34,02,94,461.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB SALARY	98401CN15881363 TRANSFER TO 98561099966 /	99922	1,000.00		3,34,02,93,461.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Payment to Vendors	NEFT2CN15877646 TRANSFER TO 98561099966 /	99922	1,33,314.00		3,34,01,60,147.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Advance Paymen For Unit 100 Mixed Payment Id.	98390CT34606523 TRANSFER TO 32075980223 Mr. ALI MOHD /	99922	14,45,907.00		3,33,87,14,240.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Advance Paymen For Unit 100 Mixed Payment Id.	98461CT34606401 TRANSFER TO 11753215419 Shri RATTAN SINGH /	99922	14,83,412.00		3,33,72,30,828.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Advance Paymen For Unit 100 Mixed Payment Id.	98476CT34606405 TRANSFER TO 30374922062 Mr. SANKATHA PRASAD MI /	99922	10,17,762.00		3,33,62,13,066.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB Advance Paymen For Unit 100 Mixed Payment Id.	98474CT34606360 TRANSFER TO 30598144754 Shri SURENDRA PAL TYAG /	99922	17,53,003.00		3,33,44,60,063.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB commissionPerTxn-	CN15881368CT34611966 TRANSFER TO 3197692099961 /	99922	5.00		3,33,44,60,058.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB commissionPerTxn-	CN15877646CT34611969 TRANSFER TO 3197692099961 /	99922	25.00		3,33,44,60,033.55
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB commissionPerTxn-	CN15876869CT34611964 TRANSFER TO 3197692099961 /	99922	112.50		3,33,44,59,921.05
27-Aug-13 (27-Aug-2013)	BY TRANSFER RTGS IOBAH13239002662 UTTAR PRADESH POWER CORPORAT	TRANSFER FROM 99826044309 /	4430		18,00,00,000.00	3,51,44,59,921.05
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB NEFT SBINH13239206749 SAT PAL SHARMA	NEFT INB: CN15884890 TRANSFER TO 3197944044306 /	99922	24,39,454.00	25 Sale	3,51,20,20,467.05
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB TOUR TA Mixed Payment Id.98480-payment of TOU	98480CT34613227 TRANSFER TO 11391779757 Mr. BABITA KAILA /	99922	804.00		3,51,19,663.05
27-Aug-13 (27-Aug-2013)	TO TRANSFER INB SALARY	98418CT34609085 TRANSFER TO 98561099966 /	99922	10,000.00		3,51,20,09,663.05
27-Aug-13 (27-Aug-2013)	TO TRANSFER :0999613SS0002219 0021140200001TF80508828352	TRANSFER TO 98741099962 /	9996	500.00		3,51,20,09,163.05



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NHPC Limited
(A Govt. of India Enterprise)
(Formerly National Hydroelectric Power Corporation Ltd.)
ISO-9001 & 14001 Certified Company

Phone No 0129-2278410/ Fax no 0129-2270902
Email: nhpcbndsection@gmail.com
Dated : 26.03.2013

NH/FA/DFS/2012-13/

Shri Gian Parkash Khetarpal,
Asstt. General Manager & RM,
State Bank of India,
CAG Branch, 12th Floor,
Jawahar Vyapar Bhawan,
1, Tolstoy Marg,
New Delhi -110001

Sub: Sanction of Term Loan of Rs 1000 crore

Ref: Letter no. CAG/AMT-7/2011-12/234 dated 14.02.2013

Sir,

Kindly refer to letter conveying sanction for the above loan and subsequent amendments on the same for meeting the debt requirement of ongoing projects including recoupment of expenditure already incurred. You are requested to kindly disburse the loan amount of Rs 500 crore (1st Tranche) on 28.03.2013 in our account no. 10813608692 in the name of NHPC Ltd. with State Bank of India, Corporate Accounts Group Branch, New Delhi, IFS Code: SBIN0009996 positively on 28.03.2013. Our PAN no. is "AAACN0149C".

The loan will be serviced as per the terms of sanction.

Thanking you,

Yours faithfully,

(H.S. Puri)
Chief (Finance)
28/3/2013

may pl. see before
Issue

GM (F)
26/3/2013

Regd. Office : N.H.P.C. OFFICE COMPLEX, SECTOR - 33, FARIDABAD -121003 (HARYANA)
CABLE : "HYDROCRP" TELEX : 343-311 NHPC IN, FAX : 2270902



NHPC Ltd
(Govt. of India Enterprises)

NHPC LTD., NHPC OFFICE COMPLEX
SECTOR 33,
FARIDABAD-121003
HARYANA-INDIA

RECEIPT REQUEST

Receipt Request No : 90239
 Receipt Request Date : 28-Mar-2013
 Mode Of Payment : IB
 Section : Domestic Finance
 Cash/Bank Code : 640422(STATE BANK OF INDIA - (CORPORATE ACCOUNTS GROUP) BRANCH)
 Voucher Text : Loan Disbursed: Loan Id LOAN/247

Deposited By SBI CAG

Supplier / Customer Code	Name	Invoice No	Invoice Date	Invoice Amount	TDS Amount	Amount
210301	TERM LOANS-BANKS-INDIAN CURRENCY-SECURED			5000000000	0	5000000000
				5000000000	0	5000000000
			Total:			

Amount In Words: Five Hundred Crore Only

Approver Level 4 User Id 102211Y Approver Name ASHISH SAIGAL Designation MANAGER (FINANCE)

Dr. 0 Cr. 5000000000

Account 210301 Description TERM LOANS-BANKS-INDIAN CURRENCY-SECURED



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एन एच पी सी लिमिटेड
(भारत सरकार का उद्यम)**NHPC Limited**

(A Government of India Enterprise)

फोन/Phone: _____

दिनांक/Date: _____

संदर्भ सं./Ref. No.

NH/Finance/DFS/278 | 690-91

Dated: 18/06/2013

Shri Gian Parkash Khetarpal,
Assistant General Manager & RM,
State Bank of India,
CAG Branch, 12th Floor,
Jawahar Vyapar Bhawan,
1, Tolstoy Marg,
New Delhi-110001.

Sub: Drawl of balance Term Loan.

Ref: Letter No.CAG/AMT-7/2011-12/234, dated 14/02/2013.

Sir,

Kindly refer to Loan Agreement dated 25th March, 2013. You are requested to kindly disburse the balance loan amount of Rs.500 crores (2nd and final tranche) on 27/06/2013 in our Current Account No.10813608692 in the name of NHPC Ltd with State Bank of India, Corporate Accounts Group Branch, New Delhi, IFS Code:SBIN0009996 on 27/06/2013 by 10.30 A.M. positively.

Thanking you.

Yours faithfully,

(Reshma Hemrajani)

Senior Manager(Finance)

पंजीकृत कार्यालय : एन एच पी सी ऑफिस कॉम्प्लेक्स, सैक्टर-33, फरीदाबाद, हरियाणा-121 003 (भारत)

Regd. Office : NHPC Office Complex, Sector-33, Faridabad, Haryana-121 003 (India)

Website : www.nhpcindia.com; E-mail : webmaster@nhpc.nic.in; Fax : 0129-2277941; EPABX No. : 0129-2278421

Account Statement for the period 27/6/2013 to 27/6/2013

Account Number	00000010813608692	Branch	CAG, DELHI
Corporate Address	SECTOR 33 FARIDABAD FARIDABAD, HARYANA - 121003	Name	N H P C LIMITED
Drawing Power	25,00,00,000.00	Limit	25,00,00,000.00
Balance as on 27/6/2013	12,33,77,797.55		

Date (Value Date)	Narration	Ref / Cheque No.	Branch Code	Debit	Credit	Balance
27-Jun-13 (27-Jun-2013)	TO CLEARING 257220	257220	4328	7,379.00		12,33,70,418.55
27-Jun-13 (27-Jun-2013)	TO CLEARING 257219	257219	4328	3,133.00		12,33,67,285.55
27-Jun-13 (27-Jun-2013)	BY TRANSFER INB FR NERLDC UI	CT32491033 TRANSFER FROM 31661722479 POWER SYSTEM OPERATION / RTGS INB:	99922		3,85,384.00	12,37,52,669.55
27-Jun-13 (27-Jun-2013)	TO TRANSFER INB RTGS SBINH13178301417 NHPC LIMITED	CR04964064 TRANSFER TO 99827044308 /	99922	9,00,00,050.00		3,37,52,619.55
27-Jun-13 (27-Jun-2013)	BY TRANSFER	TRANSFER FROM 32911148606 N H P C LIMITED /	9996		5,00,00,00,000.00	5,03,37,52,619.55
27-Jun-13 (27-Jun-2013)	BY TRANSFER LEGAL FEE REVERSED	TRANSFER FROM 31978990448 SBI CAG PARKING ACCOUN /	9996		60,000.00	5,03,38,12,619.55
27-Jun-13 (27-Jun-2013)	TO TRANSFER INB RTGS SBINH13178307753 NHPC LTD	RTGS INB: CR04966570 TRANSFER TO 99827044308 /	99922	10,00,050.00		5,03,28,12,569.55
27-Jun-13 (27-Jun-2013)	BY TRANSFER : 0999613SB0000394 0171000000014TF80508828352	TRANSFER FROM 2399962099961 /	9996		2,29,56,380.00	5,05,57,68,949.55
27-Jun-13 (27-Jun-2013)	TO TRANSFER RTGS SBINH13178318843 AC N H P C LIMITED	TRANSFER TO 99827044308 /	9996	4,50,00,00,052.00		55,57,68,897.55

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Account Statement for the period 12/3/2012 to 12/3/2012

Account Number	00000010813608692	Branch	CAG, DELHI
Corporate Address	SECTOR 33 FARIDABAD FARIDABAD, HARYANA - 121003	Corporate Name	NHPC LIMITED
Drawing Power	25,00,00,000.00	Limit	25,00,00,000.00
Balance as on 12/3/2012	14,26,48,757.38		

Date (Value Date)	Narration	Ref / Cheque No.	Branch Code	Debit	Credit	Balance
12-Mar-12 (12-Mar-2012)	TO CLEARING 256499	256499	4328	881.00		14,26,47,876.38
12-Mar-12 (12-Mar-2012)	TO CLEARING 256507	256507	4328	2,16,781.00		14,24,31,095.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS UTIBH12072600011 AXIS BANK LTD	TRANSFER FROM 99826044309 /	4430		1,06,92,00,000.00	1,21,16,31,095.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS IOBAH12072000215 NHPC FUND A C	TRANSFER FROM 99826044309 /	4430		18,00,00,000.00	1,39,16,31,095.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS HDFCH12072496307 THE ORIENTAL INSURAN TO DEBIT THROUGH CHEQUE SBI 895492	TRANSFER FROM 99826044309 /	4430		7,20,00,000.00	1,46,36,31,095.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS CNRBH12072800018 TREASURY WING	TRANSFER FROM 99826044309 /	4430	2,78,596.00		1,46,33,52,499.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS KKBKP12072000018 BAKHATAWAR , 2ND FLR	TRANSFER FROM 99826044309 /	4430		35,64,00,000.00	1,81,97,52,499.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER	TRANSFER FROM 10271665122 SBI CAPITAL MARKETS LT /	8965		71,28,00,000.00	2,53,25,52,499.38
12-Mar-12 (12-Mar-2012)	INTER CITY CHARGES 38976288	38976288	8965	276.00		2,89,61,52,499.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS HDFCH12072004175 IDFC LIMITED- SETTLE TO TRANSFER :0999612SB0000114 01710238000001TF80508828352	TRANSFER FROM 99826044309 /	4430		71,28,00,000.00	3,60,89,52,223.38
12-Mar-12 (12-Mar-2012)	TO TRANSFER :0999612SB0000114 01710418000001TF80508828352	TRANSFER TO 97935099961 /	9996	12,500.00		3,60,89,39,723.38
12-Mar-12 (12-Mar-2012)	TO TRANSFER :0999612SB0000114 01710418000001TF80508828352	TRANSFER TO 98741099962 /	9996	100.00		3,60,89,39,623.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER :0999612SB0000114 01710000000014TF80508828352	TRANSFER FROM 2399962099961 /	9996		1,15,00,000.00	3,62,04,39,623.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS ICICP12072000007 ICICI BANK LTD	TRANSFER FROM 99826044309 /	4430		1,63,92,00,000.00	5,25,96,39,623.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072002391 CBT EPF - 11 - A - NG	TRANSFER FROM 99826044309 /	4430		1,20,00,00,000.00	6,45,96,39,623.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS UTIBH12072011004 SHRIRAM TRANSPORT FINANCE CO	TRANSFER FROM 99826044309 /	4430		35,64,00,000.00	6,81,60,39,623.38
12-Mar-12 (10-Mar-2012)	WITHDRAWAL TRANSFER CLTD ISSUED WVDT.10/3/2012	TRANSFER TO 32231925415 N H P C LIMITED /	9996	14,00,00,000.00		6,67,60,39,623.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS YESBH12072001376 9th FLOOR, NEHRU CENTRE,	TRANSFER FROM 99826044309 /	4430		1,52,40,00,000.00	8,20,00,39,623.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS DEUTP12072000004 DEUTSCHE BANK AG TO TRANSFER :0999608LC0000230 01205306000001TF80508828352	TRANSFER FROM 99826044309 /	4430		71,28,00,000.00	8,91,28,39,623.38
12-Mar-12 (12-Mar-2012)	TO TRANSFER :0999608LC0000230 01205306000001TF80508828352	TRANSFER TO 97901099960 /	9996	45,150.00		8,91,27,94,473.38
12-Mar-12 (12-Mar-2012)	TO TRANSFER :0999608LC0000230 01205306000001TF80508828352	TRANSFER TO 97901099960 /	9996	45,150.00		8,91,27,49,323.38
12-Mar-12 (12-Mar-2012)	TO TRANSFER :0999608LC0000230 01205413000001TF80508828352	TRANSFER TO 98741099962 /	9996	100.00		8,91,27,49,223.38
12-Mar-12 (12-Mar-2012)	TO TRANSFER :0999608LC0000230 01205223000001TF80508828352	TRANSFER TO 97901099960 /	9996	300.00		8,91,27,48,923.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS HDFCH12072013643 RURAL POSTAL LIFE IN TO TRANSFER	TRANSFER FROM 99826044309 /	4430		7,20,00,000.00	8,98,47,48,923.38
12-Mar-12 (12-Mar-2012)	INB Advance Paymen For Unit 100 Mixed Payment Id.	TRANSFER TO 68953CN06445036 998561099966 /	99922	5,08,800.00		8,98,42,40,123.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS JAKAH12072071748 NHPC LIMITED	TRANSFER FROM 99826044309 /	4430		19,62,07,000.00	9,18,04,47,123.38
12-Mar-12 (12-Mar-2012)	TO TRANSFER INB commissionPerTxn-	TRANSFER TO CN06445036CT20011244 3197692099961 /	99922	50.00		9,18,04,47,073.38
12-Mar-12 (12-Mar-2012)	DEBIT INTT#32049997078 RELATE TO 10813804290		9996	5,378.00		9,18,04,41,695.38

116.76
35.64
152.40

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12-Mar-12 (12-Mar-2012)	CREDIT TDS#32049997078 RELATE TO 10813604290	9996		538.00	9,18,04,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072004557 CBT EPF - 05 - C - NG	TRANSFER FROM 99826044309 /	4430	< 59,52,00,000.00	9,77,56,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072004548 CBT EPF - 11 - C - NG	TRANSFER FROM 99826044309 /	4430	< 35,64,00,000.00	10,13,20,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072004561 CBT EPF - 11 - C - NG	TRANSFER FROM 99826044309 /	4430	< 71,28,00,000.00	10,84,48,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS DEUTH12072000492 RELIANCE CAPITAL TRUSTEE	TRANSFER FROM 99826044309 /	4430	< 35,64,00,000.00	11,20,12,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER INV SC-782759 INV 9.25	TRANSFER FROM 98534092770 /	9277	< 70,56,00,000.00	11,90,68,42,233.38
12-Mar-12 (12-Mar-2012)	TO TRANSFER INB ENHANCEMENT OF FUND FOR 2nd week of march, 12	1203122011015990CT20004186 TRANSFER TO 98561099966 /	99922	21,00,000.00	11,90,47,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072004725 CBT EPF - 05 - D - NG	TRANSFER FROM 99826044309 /	4430	< 15,24,00,000.00	12,05,71,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072004836 CBT EPF - 05 - B - NG	TRANSFER FROM 99826044309 /	4430	< 35,64,00,000.00	12,41,35,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072004842 CBT EPF - 05 - B - NG	TRANSFER FROM 99826044309 /	4430	< 10,20,00,000.00	12,51,55,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072004715 CBT EPF - 11 - D - NG	TRANSFER FROM 99826044309 /	4430	< 9,72,00,000.00	12,61,27,42,233.38
12-Mar-12 (12-Mar-2012)	BY TRANSFER RTGS SCBLH12072004912 CBT EPF - 11 - B - NG	TRANSFER FROM 99826044309 /	4430	< 25,44,00,000.00	12,86,71,42,233.38

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एनएचपीसी लिमिटेड

(भारत सरकार का उद्यम)

NHPC Limited
(A Govt. of India Enterprise)

Tel : 0129-2271366, 2250 437

Fax : 0129-2270 902

Email: nhpcbondsection@gmail.com,

NH/FIN/DFS/ 322

Date: 28/02/2013

To,
Axis Bank Ltd.
Corporate Banking,
13th Floor, Statesman House,
148, Barakhamba Road,
New Delhi-110001

Kind Attention: Sh. Premanshu Sharma (email: premanshu.sharma@axisbank.com)

Sub: Letter of Acknowledgement for Amount Arranged for R-Series Bonds issued by NHPC Ltd. on 11.02.2013 on Private Placement Basis.

**Ref: 1. Our Appointment Letter no. NH/FIN/DFS/123 dated 22.01.2013
2. Your bid dated 31.01.2013
3. Our Allocation Letter no. NH/FIN/DFS/208 dated 01.02.2013**

Sir,

It is placed on record that Axis Bank has arranged an amount of Rs. 639.28 Crs (Rupees Six Hundred Thirty Nine Crores and Twenty Eight Lakhs only) out of a total issue size of Rs. 1356.28 crores for R-Series Bonds Tranche R1,R2 & R3 issued by NHPC Ltd. on 11.02.2013 on private placement basis. No Arranger Fee or any other charges have been paid by NHPC for the amount arranged by Axis Bank Ltd. for R-Series Bonds.

Thanking you,

Yours faithfully

(H.S. Puri)

एच. एस. पुरी (Chief Finance)

प्रमुख (वित्त) / Chief (Finance)

एन एच पी सी लिमिटेड / NHPC Limited
(भारत सरकार का उद्यम / A Govt. of India Enterprise)
सेक्टर-33, फरीदाबाद / Sector - 33, Faridabad



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एन एच पी सी लिमिटेड
(भारत सरकार का उद्यम)
NHPC Limited
(A Govt. of India Enterprise)

Tel : 0129-2271366, 2250 437

Fax : 0129-2270 902

Email: nhpcbondsection@gmail.com,

NH/FIN/DFS/ 321

Date: 28/02/2013

To,
HDFC Bank Ltd,
New Delhi

Sub: Letter of Acknowledgement for Amount Arranged for R-Series Bonds issued by NHPC Ltd. on 11.02.2013 on Private Placement Basis.

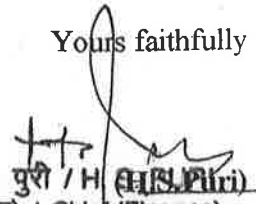
**Ref: 1. Our Appointment Letter no. NH/FIN/DFS/123 dated 22.01.2013
2. Your bid dated 31.01.2013
3. Our Allocation Letter no. NH/FIN/DFS/213 dated 01.02.2013**

Sir,

It is placed on record that HDFC Bank Ltd. has arranged an amount of Rs. 100.00 Crs (Rupees One Hundred Crores only) out of a total issue size of Rs. 1356.28 crores for R-Series Bonds Tranche R1, R2 & R3 issued by NHPC Ltd. on 11.02.2013 on private placement basis. No Arranger Fee or any other charges have been paid by NHPC for the amount arranged by HDFC Bank Ltd. for R-Series Bonds.

Thanking you,

Yours faithfully


एच. एस. पुरी / H (H.S. Puri)
प्रमुख (वित्त) / Chief (Finance)
एन एच पी सी लिमिटेड / NHPC Limited
(भारत सरकार का उद्यम / A Govt. of India Enterprise)
सेक्टर-33, फरीदाबाद / Sector - 33, Faridabad



274

एन एच पी सी लिमिटेड

(भारत सरकार का उद्योग)

NHPC Limited

(A Govt. of India Enterprise)

Tel : 0129-2271366, 2250 437

Fax : 0129-2270 902

Email: nhpcbondsection@gmail.com,

NH/FIN/DFS/ 321

Date: 28/02/2013

To,
HDFC Bank Ltd.
New Delhi

Kind Attention: Sh. Jinesh Gandhi (email: Jinesh.Gandhi@hdfcbank.com)

Sub: Letter of Acknowledgement for Amount Arranged for R-Series Bonds issued by NHPC Ltd. on 11.02.2013 on Private Placement Basis.

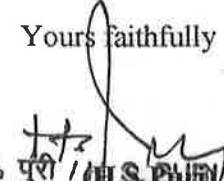
- Ref: 1. Our Appointment Letter no. NH/FIN/DFS/123 dated 22.01.2013**
2. Your bid dated 31.01.2013
3. Our Allocation Letter no. NH/FIN/DFS/213 dated 01.02.2013

Sir,

It is placed on record that HDFC Bank has arranged an amount of Rs. 100.00 Crs (Rupees One Hundred Crores only) out of a total issue size of Rs. 1356.28 crores for R-Series Bonds Tranche R1, R2 & R3 issued by NHPC Ltd. on 11.02.2013 on private placement basis. No Arranger Fee or any other charges have been paid by NHPC for the amount arranged by Axis Bank Ltd. for R-Series Bonds.

Thanking you,

Yours faithfully


एच. एस. पुरी / (H.S. Puri)
प्रमुख (वित्त) / Chief (Finance)
एन एच पी सी लिमिटेड / NHPC Limited
(भारत सरकार का उद्योग) / (A Govt. of India Enterprise)
सेक्टर-33, फरीदाबाद / Sector - 33, Faridabad

Disclosure Documents
Private & Confidential-not for circulation



(This is a Disclosure Document prepared in conformity with Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008 issued vide circular no. LAD-NRO/GN/2008/13/127878 dated June 06, 2008)

NHPC LIMITED

(A Government of India Enterprise)

Regd. Office: NHPC Office Complex, Sector-33, Faridabad-121003 (Haryana)

Tel: (0129) 2272 803, 2271 378, 2250 437 Fax (0129) 2270902

Website: www.nhpcindia.com

E-mail: companysecretary@nhpc.nic.in, nhpcbndsection@gmail.com

(The Company was incorporated on November 7, 1975 under the Companies Act, 1956 (the "Companies Act") as a private limited company under the name 'National Hydroelectric Power Corporation Private Limited'. The word 'private' was subsequently deleted on September 18, 1976. Our Company was converted into a public limited company with effect from April 2, 1986. The name of the company was changed to 'NHPC Limited' with effect from March 28, 2008.)

DISCLOSURE DOCUMENT FOR PRIVATE PLACEMENT OF 9.25% SECURED NON-CUMULATIVE NON CONVERTIBLE REDEEMABLE TAXABLE BONDS (Q SERIES) IN THE NATURE OF DEBENTURES OF RS. 12.00 LAKHS EACH FOR CASH AT PAR AGGREGATING TO RS 498.00 CRORE WITH GREEN SHOE OPTION OF RS 768.00 CRORE

ISSUE OPENS: MARCH 5TH, 2012
ISSUE CLOSES: MARCH 6TH, 2012

LISTING

The Bonds are proposed to be listed on WDM Segment of National Stock Exchange.

TRUSTEES FOR THE BONDHOLDERS

IDBI Trusteeship Services Limited
Asian Building, Ground Floor,
17, R. Kamani Marg, Ballard Estate,
Mumbai-400 001
Tel No: (022) 4080 7000
Fax No. 91-22-6631 1776
E-mail: itsl@idbitrustee.co.in

REGISTRAR TO THE ISSUE

RCMC Share Registry Pvt. Ltd.
Corporate Office,
Ground Floor, B-106,
Sector-2, Noida-201301, UP
Tel No: (0120) 4015 800
Fax No. 91-120-2444 346
E-mail: shares@remdelhi.com

ARRANGERS TO THE ISSUE

Sl. No.	Name of Merchant Banker / Arranger	Sl. No.	Name of Merchant Banker / Arranger
1	Kotak Mahindra Bank Ltd	7	Trust Investment Advisors Pvt Ltd
2	SBI Capital Markets Ltd	8	IDFC Ltd
3	Yes Bank Ltd	9	ICICI Securities Primary Dealership Ltd
4	ICICI Bank Ltd	10	Edelweiss Financial Services
5	A K Capital Services Ltd	11	Darashaw & Co. Pvt Ltd
6	Axis Bank Ltd	12	Deutsche Bank AG

Disclosure Documents
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This taxable bond issue is being made on a private placement basis. It is not and should not be deemed to constitute an offer to the public in general. It cannot be accepted by any person other than to whom it has been specifically addressed.

The contents of this Disclosure Document for private placement are not transferrable and are intended to be used by the parties to whom it is distributed. It is not intended for distribution to any other person and should not be copied / reproduced by the recipient for any person whatsoever.

The information contained in this document has certain forward looking statements. Actual result may vary materially from those expressed or implied, depending upon economic conditions, government policies and other factors. Any opinion expressed is given in good faith but is subject to change without notice. No liability is accepted whatsoever for any direct or consequential loss arising from the use of the document.

NHPC does not undertake to update this Disclosure Document for Private Placement to reflect subsequent events and thus it should not be relied upon without first confirming the accuracy of such events with NHPC.



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SUMMARY TERM SHEET

Terms of the Bonds

Private Placement of Secured, Non Convertible, Non Cumulative, Redeemable, Taxable Bonds with Separately Transferable Redeemable Principal Parts (STRPPs) in the nature of Debentures of the face value of Rs. 12.00 Lakhs (Rupees Twelve Lakhs only) comprising 12 STRPP of the value of Rs. 1.00 Lakh (Rupees One Lakhs only) each for cash at par for Rs. 498 crores (Rupees Four Hundred Ninety Eight Crores only) with Green Shoe Option of Rs. 768 crores (Rupees Seven Hundred Sixty Eight Crores only).

SL. NO.	PARTICULARS	DETAILS
1	Issuer	NHPC LTD.
2	Instrument /Bond Series	Secured, Non Convertible, Non Cumulative, Redeemable, Taxable Bonds (Q-Series)
3	Issue size	4150 Bonds aggregating to Rs. 498 crores (Rupees Four Hundred Ninety Eight Crores only) with Green Shoe Option of Rs. 768 crores (Rupees Seven Hundred Sixty Eight Crores only).
4	Denomination (Face Value) & Issue Price	Each Bond shall have a face value of Rs. 12.00 Lakhs (Rupees Twelve Lakhs only) comprising 12 STRPP of the value of Rs. 1.00 Lakh (Rupees One Lakhs only) each.
5	Object of the issue	To Meet the debt requirement of on-going projects*
6	Mode of Subscription	Full Face value payable along with application
7	Tenor	Bonds are redeemable at par in 12 equal annual installments starting at the end of 4th year. Each bond will comprise of 12 Detachable, Separately Transferable Redeemable Principal Parts (STRPPs) redeemable at par at the end of 4th, 5th, 6th, 7th, 8th, 9th, 10th, 11th, 12th, 13th, 14th and 15th year respectively. These Principal Parts would be designated and named as A, B, C, D, E, F, G, H, I, J, K and L respectively.
8	Coupon Rate	9.25% per annum
9	Interest payment	Payable annually starting from the 1 st anniversary date of the date of allotment
10	Redemption Date	At the end of 4 th , 5 th , 6 th , 7 th , 8 th , 9 th , 10 th , 11 th , 12 th , 13 th , 14 th and 15 th year respectively from the date of allotment
11	Put and Call Option	No Put and Call Option
12	Proposed Listing of Debt Securities	WDM Segment of National Stock Exchange
13	Issuance/ Trading	In Demat Mode
14	Depositories	National Securities Depository Ltd. (NSDL) & Central Depository Services Ltd. (CDSL)
15	Registrar & Transfer Agent	M/s RCMC Share Registry Pvt. Ltd., Ground Floor, B-106, Sector-2, Noida-201301 (UP)
16	Debenture Trustee	IDBI Trusteeship Services Limited, 17, Asian Building Ground Floor, R. Kamani Marg, Ballard Estate, Mumbai - 400001



17	Security	The Bonds will be secured by way of first pari-passu charge on the assets of the Company, i.e., TLDP-III HE Project (in West Bengal) and Teesta-V Power Station (in Sikkim). The charge will be created in favour of Debenture Trustee on behalf of the Bondholders in such form and manner in one or more tranches and through one or more security documents as considered appropriate by the Company of value not less than 1.00 times the value of the Bonds outstanding.
18	Rating	"FitchAAA(ind)(exp)" (pronounced Fitch triple A ind) by Fitch Ratings. ICRA "[ICRA] AAA" (pronounced ICRA triple A) with stable outlook by ICRA. "CARE AAA" (pronounced Triple A) by CARE Ratings.
19	Settlement	Payment of interest and repayment of principal shall be made by way of ECS / Direct Credit / RTGS / NEFT / cheque(s)/warrant(s)/demand draft(s) payable at par.
20	Issue opening	March 05, 2012 (Monday)
21	Issue closing	March 06, 2012 (Tuesday)
22	Intimation of allocation to investors	March 09, 2012 (Friday)
23	Pay-in-date	March 12, 2012 (Monday)
24	Deemed Date of allotment	March 12, 2012 (Monday)

Note*: inclusive of recoupment of expenditure already incurred.

Registration and Government Approvals

The company can undertake the activities proposed by in view of the present approvals and no further approval from any Government authority (ies) is required by it to undertake the proposed activities save and except those approvals which may be required to be taken in the normal course of business from time to time.

The present issue of Secured, Non Convertible, Non Cumulative, Redeemable, Taxable Bonds is being made pursuant to the Resolution of the Board of Directors of the Company passed in its meetings held on 28.10.2011 & 15.02.2012 wherein the Chairman and Managing Director / Director (Finance) have been authorized to raise Secured, Non Convertible, Non Cumulative, Redeemable, Taxable Bonds (Q-Series) of upto Rs 500.00 crores with Green Shoe Option up to Rs 1000.00 crores on private placement basis in D-mat form with in the borrowing powers as set out in 28th AGM held on 15.09.04 under section 293(1)(d) of the Companies Act. The aggregate amount of borrowings including the Bonds offered through this document is well within the limits of borrowings mentioned above. The Company can issue the bonds proposed by it in view of the present approvals and no further approvals in general from any Government Authority are required by it to undertake the proposed activity.



Ref.No. NSE/LIST/161061-R

February 29, 2012

The Executive Director (Finance)
NHPC Limited
N.H.P.C Office Complex
Sector -33
Faribad - 121003

Kind Attn.: Mr. R. K. Taneja

Dear Sir,

Sub : In-principle approval for listing of Secured, Non-cumulative, Non-Convertible, Redeemable, Taxable Bonds (Q Series) to be issued on private placement basis

This is with reference to your application for listing of secured, non-cumulative, non-convertible redeemable taxable bonds (Q Series) in the nature of debenture of Rs.12 lakh each for cash at par aggregating to about Rs.498 crores with green shoe option upto Rs.1000 crore proposed to be issued on private placement basis, on the Wholesale Debt Market segment of the Exchange. In this regard, the Exchange is pleased to grant in-principle approval for the above issues.

Kindly note that these debt instruments may be listed on the Exchange after the allotment process has been completed provided the securities of the issuer are eligible for listing on the Exchange as per our listing criteria and the issuer fulfills the listing requirements of the Exchange. The issuer is responsible to ensure compliance with all the applicable guidelines issued by appropriate authorities from time to time including SEBI (Issue and Listing of Debt Securities) Regulations, 2008.

Yours faithfully,
For National Stock Exchange of India Limited


Hari K
Vice President

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B Issue Details

Term sheet for R1 Tranche

Issuer	NHPC LTD
Type of Instrument	Secured Redeemable, Non Convertible, Non Cumulative, Taxable Bonds (R Series) in the nature of Debentures
Nature of Instrument	Secured
Seniority	Senior and Unsubordinated
Mode of Issue	Private Placement through Book building route
Eligible Investors	<ul style="list-style-type: none"> • Companies and Bodies Corporate including Public Sector Undertakings • Scheduled Commercial Banks • Regional Rural Banks • Co operative Banks • Financial Institutions • Insurance Companies • Mutual Funds • Provident, Pension, Superannuation & Gratuity Funds • Port Trusts • Any other investor authorised to invest in these bonds, subject to confirmation from the issuer.
Listing (including name of Stock Exchange(s) where it will be listed and timeline for listing)	Proposed on the Wholesale Debt Market (WDM) Segment of National Stock Exchange (NSE) tentatively on 1 st Mar 2013, Friday
Rating of the Instrument	1. IND AAA(exp)" by India Ratings & Research Pvt. Ltd.(A Fitch Group Company) . 2. "(ICRA)AAA" By ICRA
Issue Size	Rs 54.00 Crores
Option to retain oversubscription (Amount)	Rs 36.00 Crores
Objects of the Issue	To meet the debt requirement of ongoing construction projects including recoupment of expenditure already incurred.
Details of the utilization of the Proceeds	Chutak (J&K) Nimoo Bazgo (J&K) Teesta Low Dam III (W.B.) Uri II (J&K) Parbati III (H.P.) Teesta Low Dam IV (W.B.) Parbati II (H.P.) Subansiri Lower (Ar.Pradesh/ Assam) Kishanganga (J&K)
Coupon Rate	8.70% (Fixed through book building procedure)
Step Up / Step Down Coupon Rate	None
Coupon Payment Frequency	Annual
Coupon payment dates	Anniversary date of the date of allotment

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Coupon Type	Fixed
Coupon Reset Process (including rates, spread, effective date, interest rate cap and floor etc.)	None
Day Count Basis	Actual/ Actual Interest shall be computed on an "actual/actual basis". Where the interest period (start date to end date) includes February 29, interest shall be computed on 366 days-a-year basis
Interest on Application Money	Interest at the coupon rate (subject to deduction of income tax under the provisions of the Income Tax Act, 1961, or any other statutory modification or re-enactment thereof, as applicable) will be paid to the applicants on the application money for the Bonds for the period starting from and including the date of realization of application money in Issuer's Bank Account upto one day prior to the Deemed Date of Allotment
Default Interest Rate	In the event of delay in the payment of interest amount and/ or principal amount on the due date(s), the Issuer shall pay additional interest of 2.00% per annum in addition to the Coupon Rate payable on the Bonds, on such amounts due, for the defaulting period i.e. the period commencing from and including the date on which such amount becomes due and upto but excluding the date on which such amount is actually paid
Tenor	13 years of Face value of Rs 12.00 Lac each (Bonds are redeemable at par in 12 equal annual installments starting at the end of 2nd year. Each bond will comprise of 12 Detachable, Separately Transferable Redeemable Principal Parts (STRPPs) redeemable at par at the end of 2nd,3rd,4th, 5th, 6th, 7th , 8th , 9th, 10th, 11th, 12th and 13th year respectively.)
Redemption Date	Anniversary date of the date of allotment (Bonds are redeemable at par in 12 equal annual installments starting at the end of 2nd year. Each bond will comprise of 12 Detachable, Separately Transferable Redeemable Principal Parts (STRPPs) redeemable at par at the end of 2nd,3rd,4th, 5th, 6th, 7th , 8th , 9th, 10th, 11th, 12th and 13th year respectively.)
Redemption Amount	At Par Rs 12.00 Lac each (Bonds are redeemable at par in 12 equal annual installments of Rs 1.00 Lac each starting at the end of 2nd year. Each bond will comprise of 12 Detachable, Separately Transferable Redeemable Principal Parts (STRPPs) redeemable at par at the end of 2nd,3rd,4th, 5th, 6th, 7th , 8th , 9th, 10th, 11th, 12th and 13th year respectively.)

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Redemption Premium / Discount	Nil
Issue Price	At Face value of Rs 12.00 Lac each (Bonds are redeemable at par in 12 equal annual installments starting at the end of 2nd year. Each bond will comprise of 12 Detachable, Separately Transferable Redeemable Principal Parts (STRPPs))
Discount at which security is issued and the effective yield as a result of such discount.	None
Put Option Date	None
Put Option Price	None
Call Option Date	None
Call Option Price	None
Put Notification Time	None
Call Notification Time	None
Face Value	Rs. 12 lakhs per instrument
Minimum Application and in multiples of ---- Debt Securities thereafter	Rs 12 Lacs and in multiple thereof
Issue Timing	
Issue Opening Date	At 10.00 Hrs on 30th Jan 2013, Wednesday
Issue Closing Date	At 15.00 Hrs on 31st Jan 2013, Thursday
Pay-in Date	5 th Feb 2013, Tuesday
Deemed Date of Allotment	11 th Feb 2013, Monday
Issuance mode of the instrument	Demat
Trading mode of the instrument	Demat
Settlement mode of the instrument	Payment of Interest and repayment of Principal shall be made by way of ECS / Direct Credit / RTGS / NEFT/ Cheque (s) / Warrant (s) / Demand Draft (s).
Depository	National Securities Depository Ltd. (NSDL) & Central Depository Services Ltd. (CDSL)
Business Day Convention	Business Day' shall be a day on which commercial banks are open for business in the city of Delhi. Should any of dates defined above or elsewhere in the Disclosure Document, excepting the Date of Allotment, fall on a Sunday or a Public Holiday in Delhi, payment shall be done on the immediate preceding working day in Delhi with Interest upto the day preceding the actual date of payment.
Record Date	15 days prior to each Coupon Payment Date and redemption date.
Security (where applicable) (Including description, type of security, type of charge, likely date of creation of security, minimum security cover, revaluation, replacement of security)	The Bonds will be secured by way of first pari-passu charge on the Parbati –II H.E Project in Himachal Pradesh of the Company, i.e., The charge will be created in favour of Debenture Trustee on behalf of the Bondholders in such form and manner in one or more tranches and through one or more security documents as considered appropriate by the Company of value not less than 1.00 times the value of the Bonds outstanding.
Transaction Documents	The Issuer has executed/ shall execute the documents including but not limited to the following in connection with the Issue:



	<ol style="list-style-type: none"> 1. Letter appointing Trustees to the Bondholders; 2. Debenture Trusteeship Agreement; 3. Debenture Trust Deed; 4. Rating Agreement with ICRA; 5. Rating Agreement with FITCH; 6. Tripartite Agreement between the Issuer; Registrar and NSDL for issue of Bonds in dematerialized form; 7. Tripartite Agreement between the Issuer, Registrar and CDSL for issue of Bonds in dematerialized form; 8. Letter appointing Registrar and MoU entered into between the Issuer and the Registrar; 9. Application made to NSE for seeking its in-principle approval for listing of Bonds; 10. Listing Agreement with NSE; 11. Letters appointing Arrangers to the Issue.
Conditions Precedent to Disbursement	<p>The subscription from investors shall be accepted for allocation and allotment by the Issuer subject to the following:</p> <ol style="list-style-type: none"> 1. Rating letter(s) from the aforesaid rating agency(ies) not being more than one month old from the issue opening date; 2. Letter from the Trustees conveying their consent to act as Trustees for the Bondholder(s); 3. Letter from NSE conveying its in-principle approval for listing of Bonds.
Conditions Subsequent to Disbursement	<p>The Issuer shall ensure that the following documents are executed/ activities are completed as per time frame mentioned elsewhere in this Disclosure Document:</p> <ol style="list-style-type: none"> 1. Credit of demat account(s) of the allottee(s) by number of Bonds allotted within 2 working days from the Deemed Date of Allotment; 2. Making application to NSE within 15 days from the Deemed Date of Allotment to list the Bonds and seek listing permission within 20 days from the Deemed Date of Allotment in terms of sub-section (1) of Section 73 of the Companies Act, 1956(1 of 1956); 3. Execution of Debenture Trust Deed for creation of security within time frame prescribed in the relevant regulations/ act/ rules etc. <p>Besides, the Issuer shall perform all activities, whether mandatory or otherwise, as mentioned elsewhere in this Disclosure Document.</p>

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Events of Default	<p>If the Issuer commits a default in making payment of any installment of interest or repayment of principal amount of the Bonds on the respective due date(s), the same shall constitute an "Event of Default" by the Issuer.</p> <p>Besides, it would also constitute an "Event of Default" by the Issuer, if the Issuer does not perform or does not comply with one or more of its material obligations in relation to the Bonds issued in pursuance of terms and conditions stated in this Disclosure Document, Debenture Trusteeship Agreement and Debenture Trust Deed, which in opinion of the Trustees is incapable of remedy.</p>
Remedies	<p>Upon the occurrence of any of the Events of Default, the Trustees shall on instructions from majority Bondholder(s), declare the amounts outstanding to be due and payable forthwith and the security created under the security documents shall become enforceable, and the Trustees shall have the right to enforce any security created pursuant to the security documents towards repayment of the amounts outstanding and/or exercise such other rights as the Trustees may deem fit under the applicable laws.</p>
Provisions related to Cross Default Clause	N/A
Role and Responsibilities of Debenture Trustee	<p>The Trustees shall perform its duties and obligations and exercise its rights and discretions, in keeping with the trust reposed in the Trustees by the holder(s) of the Bonds and shall further conduct itself, and comply with the provisions of all applicable laws, provided that, the provisions of Section 20 of the Indian Trusts Act, 1882, shall not be applicable to the Trustees. The Trustees shall carry out its duties and perform its functions as required to discharge its obligations under the terms of SEBI Debt Regulations, the Securities and Exchange Board of India (Debenture Trustees) Regulations, 1993, the Debenture Trusteeship Agreement, the Trust Deed, Disclosure Document and all other related transaction documents, with due care, diligence and loyalty.</p> <p>The Trustees shall be vested with the requisite powers for protecting the interest of holder(s) of the Bonds including but not limited to the right to appoint a nominee director on the Board of the Issuer in consultation with institutional holders of such Bonds. The Trustees shall ensure disclosure of all material events on an ongoing basis and shall supervise the implementation of the conditions regarding creation of security for the Bonds and Debenture/ Bond Redemption</p>



	<p>Reserve.</p> <p>The Issuer shall, till the redemption of Bonds, submit its latest audited/ limited review half yearly consolidated (wherever available) and standalone financial information such as Statement of Profit & Loss, Balance Sheet and Cash Flow Statement and auditor qualifications, if any, to the Trustees within the timelines as mentioned in Simplified Listing Agreement issued by SEBI vide circular No. SEBI/IMD/BOND/1/2009/11/05 dated May 11, 2009 as amended. Besides, the Issuer shall within 180 days from the end of the financial year, submit a copy of the latest annual report to the Trustees and the Trustees shall be obliged to share the details so submitted with all 'Qualified Institutional Buyers' (QIBs) and other existing Bondholder(s) within two working days of their specific request.</p>
<p>Governing Law and Jurisdiction</p>	<p>The Bonds are governed by and shall be construed in accordance with the existing laws of India. Any dispute arising thereof shall be subject to the jurisdiction of district courts of Delhi.</p>
<p>Additional Covenants</p>	<ol style="list-style-type: none"> 1. Security Creation: In the event of delay in execution of Debenture Trust Deed and/or other security document(s), the Issuer shall refund the subscription at the Coupon Rate or shall pay penal interest of 2.00% per annum over the Coupon Rate till such conditions are complied with, at the option of the Bondholder(s). 2. Default in Payment: In the event of delay in the payment of interest amount and/ or principal amount on the due date(s), the Issuer shall pay additional interest of 2.00% per annum in addition to the Coupon Rate payable on the Bonds, on such amounts due, for the defaulting period i.e. the period commencing from and including the date on which such amount becomes due and upto but excluding the date on which such amount is actually paid. 3. Delay in Listing: The Issuer shall complete all the formalities and seek listing permission within 20 days from the Deemed Date of Allotment. In the event of delay in listing of Bonds beyond 20 days from the Deemed Date of Allotment, the Issuer shall pay penal interest of 1.00% per annum over the Coupon Rate from the

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	<p>expiry of 30 days from the Deemed Date of Allotment till the listing of Bonds to the Bondholder(s). The interest rates mentioned in above three covenants shall be independent of each other.</p>
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Term sheet for R2 Tranche

Issuer	NHPC LTD
Type of Instrument	Secured Redeemable, Non Convertible, Non Cumulative, Taxable Bonds (R Series) in the nature of Debentures
Nature of Instrument	Secured
Seniority	Senior and Unsubordinated
Mode of Issue	Private Placement through Book building route
Eligible Investors	<ul style="list-style-type: none"> • Companies and Bodies Corporate including Public Sector Undertakings • Scheduled Commercial Banks • Regional Rural Banks • Co operative Banks • Financial Institutions • Insurance Companies • Mutual Funds • Provident, Pension, Superannuation & Gratuity Funds • Port Trusts • Any other investor authorised to invest in these bonds, subject to confirmation from the issuer.
Listing (including name of Stock Exchange(s) where it will be listed and timeline for listing)	Proposed on the Wholesale Debt Market (WDM) Segment of National Stock Exchange (NSE) tentatively on 1 st Mar 2013, Friday
Rating of the Instrument	1. "IND AAA(exp)" by India Ratings & Research Pvt. Ltd. (A Fitch Group Company) . 2. "(ICRA)AAA" By ICRA
Issue Size	Rs 300 Crores
Option to retain oversubscription (Amount)	Rs 108 Crores
Objects of the Issue	To meet the debt requirement of ongoing construction projects including recoupment of expenditure already incurred.
Details of the utilization of the Proceeds	<p>Chutak (J&K) Nimoo Bazgo (J&K) Teesta Low Dam III (W.B.) Uri II (J&K) Parbati III (H.P.) Teesta Low Dam IV (W.B.) Parbati II (H.P.) Subansiri Lower (Ar.Pradesh/ Assam)</p>

ID. 12014

AGREEMENT FOR TERM LOANS

MEMORANDUM OF AGREEMENT made this 25th day of March, 2013 between M/s. NHPC Ltd., Regd. Office: NHPC Office Complex, Sector-33, Faridabad- 121003 (hereinafter called the Borrower), which expression shall be deemed to include his assigns and successors in title and attorneys of the FIRST PART and State Bank of Hyderabad, a body corporate constituted under the State Bank of India (Subsidiary Banks) Act, 1959 having its Head Office at Gunfoundary, Hyderabad and amongst others, and its Branch office situated at 16, Kundan House, Nehru Place, New Delhi - 110 019 (hereinafter called the Bank), which expression shall be deemed to include its assigns and successors in interest of the SECOND PART.

WHEREAS the Borrower is in need of money for the purpose set forth in the Borrower's application vide RFQ No. NH/FA/DFS/2012-13/482 dated 14.11.2012 and whereas at the request of Borrower as per the said application, the Bank has agreed to grant to the borrower financial accommodation by way of loan of Rs.500,00,00,000/- (Rupees Five Hundred Crores only) upon the terms and conditions set forth in these presents on the security of the hypothecation of movables & mortgage of immovable properties already purchased and possessed and proposed to be purchased.

1. The Borrower hereby agrees that the said advance shall be governed by the terms herein contained as well as those embodied in the security documents except in so far as the security documents may expressly or by necessary implications be modified by these presents.
2. The Borrower undertakes that the said advance shall be utilised exclusively for the purpose for which the same is sanctioned and for no other purpose. In case of misutilisation, the loan shall be repayable at any time on demand

#3
25/3/2013

एच. एस. पुरी / H. S. PURI
प्रमुख (वित्त) / Chief (Finance)

एन एच पी सी लिमिटेड / NHPC Limited
भारत सरकार का उद्यम / A Govt. of India Enterprise

कृते स्टेट बैंक ऑफ हैदराबाद
For State Bank of Hyderabad

स. महा प्रबन्धक

3. In consideration of the sum of Rs. 500,00,00,000/- lent / to be lent by the Bank, the borrower agrees with the Bank that he shall repay to the Bank the said principal sum Rs.500,00,00,000/- in installments on the dates mentioned in scheduled I here to, the borrower shall in the meantime pay interest, whether debited or not, compounded monthly on the said principal sum on or so much thereof as shall from time to time be outstanding in the account and / or remaining unpaid at the rate of 10.20% per annum *being 0.00% over and above the Base Rate, which is 10.20% per annum at present, rising or falling therewith the Base Rate as long as the said sum or a part thereof remains unpaid. In the event of outstanding amount due as on the due date for payment of last installment were to be found more than the installments mentioned in Schedule-I consequent to fixing of installments by rounding off or any other reason, the borrower undertakes to pay the same simultaneously with the stipulated last installment. If the borrower desires to prepay the said advance or part thereof, the borrower agrees to pay prepayment charges at the rate ofNil.....% of the amount to be prepaid.
4. The Borrower agrees that if monthly interest and / or any other instalment is not paid on due date, the arrears of interest and / or instalments in the loan shall bear interest reckoning the same , at the rate of1.00%.....% p.a. above base rate until the interest and / or the instalment of the principal, in arrears are paid.
5. The borrower hereby declares and confirms that the Bank shall be entitled to compound the interest at the rests stipulated above without any pre or post notice of such debits to the borrower, which notice the borrower / borrowers specifically hereby waives.
6. The borrower agrees to payNIL.....% of the sanctioned limit by way of upfront fee as one time charge and the same may be debited to the account of the borrower if the same has not been paid separately by the borrower.
7. (a) The borrower agrees that all the rules of business of the Bank that are now in force or hereafter may come into force, shall in all respects be completely binding on the borrower.
8. Notwithstanding anything contained herein to the contrary or the security documents the Bank will be at liberty to demand and recover the entire advance with interest when the Bank feels that it is in the interest of the Bank to do so and also to enforce the security or recover to moneys in any other manner the Bank thinks fit.
9. In consideration of the above premises the Borrower hereby hypothecates the movables as specified in Schedule-II already purchased and possessed and also other movables proposed to be purchased hereto and / or any movables such as machineries and vehicles etc. acquired and possessed by the Borrower in future as security for the due payment by the Borrower to the Bank until closing of the above said advance in full with interest.

एच. एस. पुरी / H. S. PURI
 प्रमुख (वित्त) / Chief (Finance)
 एन एम पी सी लिमिटेड

कृते स्टेट बैंक ऑफ हैदराबाद
 For State Bank of Hyderabad

11. (a) That the hypothecated movables (save and except for book debts and stores) & mortgaged immovables subject to Pari-passu first charge with FACR of 1:1, shall be specially appropriated to this security and the Borrower will not create any charge, mortgage lien or encumbrance affecting the same or any part thereof nor do anything which would prejudice this security without obtaining NOC from the bank.
- (b) The Borrower undertakes to get the machinery and accessories (save and except for book debts and stores) under hypothecation registered where registration is necessary under any law for the time being in force and get the Bank's lien noted in the registration certificate within 30 days from the date of creation of Deed of Hypothecation machinery and accessories and inform the same to the Bank.
12. The Borrower shall permit the Bank or their Managers, Officers, representatives and agents from time to time and at all times to enter upon and remain in premises wherein the movables or any part thereof may lie for the time being and to view, inspect and to value the same and take inventories thereof or to take possession thereof and render to the Bank and its representatives all facilities as may be required for any of the purposes aforesaid.
13. The hypothecated movables (save and except book debts and stores) and mortgaged immovables shall be insured against risk of fire, accident, theft and all other risks by the Borrower with insurance company for their full market value and the Borrower shall on demand deliver to the Bank all policies and receipts for premia paid on such insurance. Should the Borrower fail to insure / renew the policy or fail to deliver the policies or receipts for premia to the Bank as aforesaid within three days after demand, the Bank shall be at liberty, though not bound, to effect such insurance at the expenses of the Borrower. The Borrower shall not do or suffer to be done any act which may invalidate or avoid such insurance. That all sum received under any such insurance as aforesaid shall be applied towards reinstating the security hypothecated at the option of the Bank or be applied in or towards the liquidation of the balance due to the Bank for the time being and in the event of there being surplus, it shall be applied as provided by Clause 15 hereof.
14. In the event of default in terms of these presents by the Borrower, the Bank at its option is entitled to take possession of the hypothecated movables (save and except for book debt and stores) or part thereof at Borrower's risk by entering into the premises where the hypothecated movables or part thereof are kept and remain therein. The Bank shall be entitled to sell by public auction or private contract or otherwise and apply the net sale proceeds, after deducting the expenses and other charges in exercise thereof towards liquidation of the balance due to the Bank with interest without prejudice to the Bank's rights and remedies or suit against the Borrower. The Borrower shall agree to Bank's account of sale realization and pay any shortfall or deficiency therein shown and appear to be due by the Borrower thereon, provided always that nothing therein contained shall be deemed to negate, qualify or otherwise prejudicially affect the right of the Bank, which it is hereby expressly agreed that the Bank shall have right to recover from the Borrower the balance with interest for the time being

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(भारत सरकार का उद्यम / A Govt. of India Enterprise)

संख्या-23 फरीदाबाद / Section 80 F(1)

कृते स्टेट बैंक ऑफ हैदराबाद
For State Bank of Hyderabad

remaining due from the Borrower to the Bank notwithstanding that all or any of the said hypothecated movables may not have been realised.

15. That in the event of surplus being available out of the net proceeds of such sale after payment in full of the balance due to the Bank, it shall be lawful for the Bank to retain and apply the said surplus together with any other money or moneys belonging to the Borrower or any one or more of them for the time being, in the hands of the Bank, in or under whatever account the same shall extend against or towards payment or liquidation of any and all other moneys which shall be or become due from the Borrower or any one or more of them whether solely or jointly with any other person or persons, firms or company to the Bank by way of loans, discounted bills, letter of credit, guarantee, charges and other obligations current though not due / payable or other demands legal or equitable which the Bank may have against the Borrower or any one or more of them of which the law of set off or mutual credit would in any case admit and whether the Borrower or any one or more of them shall become or be adjudicated Bankrupt or insolvent or be in the liquidation or otherwise and interest thereon from the date on which any and all advance(s) in respect thereof shall have been made at the rate or respective rates at which the same shall have been advanced.
16. The borrower agrees to accept as conclusive proof of correctness of any sum claimed to be due from him to the Bank under this Agreement, statement of account / computer print-out made out from the books of Bank / Floppies / Computer and signed by any duly authorised officer of the Bank without production of any other voucher, document or paper.
17. The Borrower hereby declares that all the hypothecated movables properties (save and except for book debts and stores) and mortgaged immovable properties are the absolute properties of the Borrower and is / are at the sole disposal of the Borrower and free from any prior charge or encumbrance and that all future movable property hereunder shall likewise be unencumbered, undisposed property and that the Borrower has not done or knowingly suffered or been party or privy to anything whereby he is in anyway prevented from hypothecating the hypothecated movables or any part thereof to the Bank as shall be required by the Bank.
18. The Borrower shall not without permission of the Bank in writing sell or otherwise part with the hypothecated movables (save and except for book debts and stores) or mortgaged properties or any of them: Where with such permission of the Bank the hypothecated movable or mortgaged properties or any of them is / are sold or disposed off by the Borrower, the value of such properties shall be paid to the Bank or other properties of equal value shall be substituted for the properties so sold or disposed off with the written approval of the Bank.
19. It shall be the duty of the Borrower to take out and keep in force all permits and licenses required to be taken by any law for the time being in force for the purpose of maintaining continuing the plying of machinery and accessories and also such other machineries to be acquired in future whenever required by the Bank, the Borrower shall do everything necessary for transferring to and effectively vesting in, the Bank or any of its officers or nominees , all such permit and licenses necessary for maintaining and continuing the said business by the

Handwritten signature and date: 25/3/2017
 एच. एस. पुरी / H. S. PURI
 प्रमुख (वित्त) / Chief (Finance)

एन एम पी सी लिमिटेड / NHPC Limited

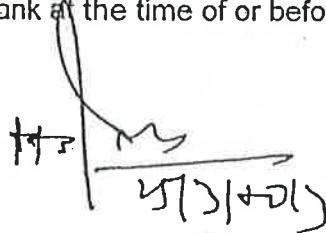
कृते स्टेट बैंक ऑफ हैदराबाद
 For State Bank of Hyderabad

- (k) the occurrence of any event or circumstance which would or is likely to prejudicially or adversely affect in any manner the capacity of the Borrower to repay the loan.


On the question whether any of the above events has happened, the decision of the Bank shall be conclusive and binding on the Borrower.

25. The Borrower will furnish the Bank with all such information as the Bank may reasonably require for the Bank's satisfaction as to due compliance with the terms of the advance and all such periodical reports and information at such time, in such forms and containing such particulars, as the Bank may call for, for the purpose of ascertaining the result of the utilization of the said advance.
26. The security furnished by these presents shall be continuing security in favour of the Bank for all, whatsoever amounts due from the Borrower directly or indirectly, jointly or severally with other or others.
27. The Borrowers declare that each of them is the agent of the others, even if not specifically stated so, while acting, for the purpose of acknowledging his / their liability to the Bank. Any acknowledgement of debt or liability, either in writing or by part payment under the signature of any one of the borrowers shall constitute a valid acknowledgement of debt / liability by and on behalf of all of them for the purpose of Limitation Act to save the period of limitation.
28. Notwithstanding anything contained herein or in any other documents or instructions in writing by the borrower/s, the repayment of the term loan shall be appropriated at the absolute discretion of the Bank in the manner hereinafter following:
- Firstly towards the reimbursement of the costs / expenses incurred by the Bank.
 - Secondly towards the interest in arrears ; and
 - Lastly towards the principal amount

The instructions herein contained shall be irrevocable and shall prevail notwithstanding any further / future instructions that the borrower/s may give to the Bank at the time of or before making payment.


5/3/2015

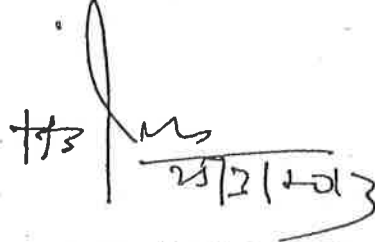
एच. एस. पुरी / H. S. PURI
प्रमुख (वित्त) / Chief (Finance)
एन एच पी सी लिमिटेड / NHPC Limited
(भारत सरकार का उद्यम / A Govt. of India Enterprise)
सेक्टर-33, फरीदाबाद / Sector - 33, Faridabad


कृते स्टेट बैंक ऑफ हैदराबाद
For State Bank of Hyderabad

स. महा प्रबन्धक / Asst. Gen. Manager
शाखा नेहरू प्लेस / Nehru Place Branch

SCHEDULE - I
(REPAYMENT SCHEDULE)

To be repaid in 15 years, with initial repayment holiday of 3 years, repayable in 48 equal quarterly installments.



एच. एस. पुरी / H. S. PURI
प्रमुख (वित्त) / Chief (Finance)
एन एच पी सी लिमिटेड / NHPC Limited
(भारत सरकार का उद्यम / A Govt. of India Enterprise)
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कृते स्टेट बैंक ऑफ हैदराबाद
For State Bank of Hyderabad

स. महा प्रबन्धक / Asst. Gen. Manager
शाखा नेहरू प्लेस / Nehru Place Branch

Interest to be paid separately as and when due.

In this agreement, in case of any inconsistency between the clauses in English and their Hindi version, the clauses in English will prevail.

In witness hereof, the Borrower and the Bank have herein set their hands and executed this Agreement on the date, month and year above written.

niclas
25/03/13
BANK

कृते स्टेट बैंक ऑफ हैदराबाद
For State Bank of Hyderabad

H. S. Puri
BORROWER(S)
25/3/13

एच. एस. पुरी / H. S. PURI
प्रमुख (वित्त) / Chief (Finance)
एन एच पी सी लिमिटेड / NHPC Limited
(भारत सरकार का उद्यम / A Govt. of India Enterprise)
सेक्टर-33, फरीदाबाद / Sector - 33, Faridabad

स. महा प्रबन्धक / Asst. Gen. Manager
शाखा नेहरु प्लेस / Nehru Place Branch

SCHEDULE -II
(Security)

First charge on pari-passu basis by way of hypothecation of the whole of movable properties (save and except for book debts and store) and mortgage of immovable properties of Borrowers Uri-I Power Station situated in the State of J&K, with Asset Coverage of 1:1. Security shall be created within three months from the date of final sanction by bank.

कृते ~~एच~~ बैंक ऑफ हैदराबाद
For State Bank of Hyderabad
BANK 25/03/2012

स. महा प्रबन्धक/Asst. Gen. Manager
शाखा नेहरू प्लेस/Nehru Place Branch

BORROWER(S)

एच. एस. पुरी / H. S. PURI
प्रमुख (वित्त) / Chief (Finance)
एन एच पी सी लिमिटेड / NHPC L
(भारत सरकार का उद्यम / A Govt. of India Ent
सेक्टर-33, फरीदाबाद / Sector - 33, Fari

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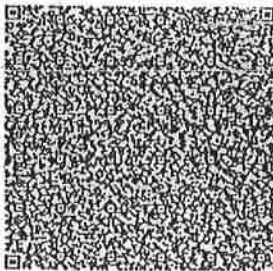
Government of National Capital Territory of Delhi



सत्यमेव जयते

e-Stamp

Certificate No.	: IN-DL70155985452564L
Certificate Issued Date	: 21-Jan-2013 01:59 PM
Account Reference	: IMPACC. (IV)/ d1717803/ DELHI/ DL-DLH
Unique Doc. Reference	: SUBIN-DL71780339997729778674L
Purchased by	: STATE BANK OF HYDERABAD
Description of Document	: Article 5 General Agreement
Property Description	: N/A
Consideration Price (Rs.)	: 0 (Zero)
First Party	: STATE BANK OF HYDERABAD
Second Party	: NA
Stamp Duty Paid By	: STATE BANK OF HYDERABAD
Stamp Duty Amount(Rs.)	: 100 (One Hundred only)



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AMENDATORY AGREEMENT

BETWEEN

NHPC LTD.

AND

STATE BANK OF HYDERABAD
कृते स्टेट बैंक ऑफ़ हैदराबाद
For State Bank of Hyderabad

के. के. गोयल / K.K. Goyal
प्रमुख (वित्त) / Chief (Finance)

Statutory Agent: Asst. Gen. Manager
प्राचार्य, एन. एच. पी. सी. लिमिटेड, प्लेस ब्रांच
1. The authenticity of the Stamp Certificate can be verified at Authorised Collection Centers (ACCs) /

एन एच पी सी लिमिटेड / NHPC Limited
आवक और शुभ-आवक के माध्यम से

AMENDATORY AGREEMENT**BETWEEN****NHPC LTD.****AND****STATE BANK OF HYDERABAD****AMENDATORY AGREEMENT**

This amendment agreement made 26th day of JULY, 2013 between M/s. NHPC Ltd., Regd. Office: NHPC Office Complex, Sector-33, Faridabad-121003 (hereinafter called the Borrower), which expression shall be deemed to include his assigns and successors in title and attorneys of the FIRST PART and State Bank of Hyderabad, a body corporate constituted under the State Bank of India (Subsidiary Banks) Act, 1959 having its Head Office at Gunfoundary, Hyderabad and amongst others, and its Branch office situated at 16, Kundan House, Nehru Place, New Delhi - 110 019 (hereinafter called the Bank), which expression shall be deemed to include its assigns and successors in interest of the SECOND PART'.

WHEREAS -

1. The Borrower has entered into Memorandum of Agreement on 25th day of March, 2013 with the State Bank of Hyderabad as may be amended or supplemented from time to time (hereinafter referred to as "the said Agreement") wherein at the request of the Borrower, the Bank has agreed to lend and advance to the Borrower and the Borrower has agreed to borrow a Rupee Term Loan of Rs. 500 Crores (Rupees Five Hundred Crore only) (herein after referred to as "the Loan") from the Bank on the terms and conditions contained in the said Agreement.

कृते स्टेट बैंक ऑफ हैदराबाद
For State Bank of Hyderabad

स. महा प्रबन्धक/Asst. Gen. Manager
जगन्ना नेहरू प्लेस/Nehru Place Branch

के. के. गोयल / K. K. GOEL
प्रमुख (वित्त) / Chief (Finance)
एन एच पी सी लिमिटेड / NHPC Limited
(भारत सरकार का उद्यम / A Govt. of India Enterprise)
सीक्टर-33, फरीदाबाद / Sector - 33, Faridabad

2. Pursuant to the said Agreement the Loan **SCHEDULE -II (Security)** was to be secured by a First charge on pari-passu basis by way of hypothecation of the whole of movable properties (save and except for book debts and store) and mortgage of immovable properties of Borrower's Uri-I Power Station situated in the State of J&K, with Asset Coverage of 1:1. Security shall be created within three months from the date of final sanction by bank.
3. In terms of the Borrower's Letter nos NH/FA/DFS/2012-13/552 dated 17.12.2012, NH/Finance/DFS/279/684 dated 07/06/2013 & NH/Finance/DFS/279/722 dated 27/06/2013 and Bank's letters nos F/NHPC/400 dated 26.06.2013 & F/NHPC/417 dated 28.06.2013 both the parties agreed to enter in an Amendatory Agreement.

NOW THIS AGREEMENT WITNESSETH and it is hereby covenanted and agreed hereto as follows:

1. The Parties agree that **SCHEDULE -II (Security)** of the said Agreement be hereby substituted by the following clause :

First charge on pari-passu basis by way of hypothecation of the whole of movable properties (save and except for book debts and store) and mortgage of immovable properties of Borrower's **Chamera-I** Power Station situated in the State of Himachal Pradesh and **TLDP-III** Power station situated in the State of West Bengal, with Asset Coverage of 1:1. Security shall be created within 6 months of the date of Loan Agreement i.e upto **25.09.2013**.

2. The last date by which all the facility amount is to be drawn is **25.09.2013**.
3. All other terms and conditions of the said Agreement which have not been specifically amended hereunder will remain in full force and effect and all the obligations undertaken by the Borrower under the said Agreement shall be performed by the Borrower accordingly.

कृते स्टेट बैंक ऑफ हैदराबाद
For State Bank of Hyderabad


स. महा प्रबन्धक/Asst Gen. Manager
शाखा नेहरू प्लेस/Nehru Place Branch

के. के. गोयल / K. K. GOEL
प्रमुख (वित्त) / Chief (Finance)
एन एच पी सी लिमिटेड / NHPC Limit
(भारत सरकार का उद्यम / A Govt. of India Enterprise)
प्लॉट-33, फरीदाबाद / Sector - 33, Faridabad

IN WITNESS whereof the parties hereto have executed these presents the day, month and year first herein written.

SIGNED AND DELIVERED BY

(On behalf of NHPC LIMITED)

Signature  24/7/13

Name

Designation ..CHIEF (F) TREASURY

के. के. गोयल / K. K. GOEL

प्रमुख (वित्त) / Chief (Finance)

Address ... एन एच पी सी लिमिटेड / NHPC Limited
(भारत सरकार का उपक्रम / A Govt. of India Enterprise)
सेक्टर-33, फरिदाबाद / Sector - 33, Faridabad

in the presence of


Signature 

Name & Designation ..Harish Dhanan, Dy. Manager (Fin)

Address ...NHPC Ltd, sector 33, Faridabad

SIGNED AND DELIVERED BY

कृते स्टेट बैंक ऑफ हैदराबाद
(on behalf of STATE BANK OF HYDERABAD)

Signature  26/07/2013

Name & Designation : स. महा प्रबन्धक/Asst. Gen. Manager
शाखा नेहरू प्लेस/Nehru Place Branch

Address :

in the presence of ..RATINDER SINGH

Signature 

Name & Designation chief Manager

Address S BH. NEHRU PLACE NEW DELHI

FACILITY AGREEMENT


DATED MARCH 25, 2013

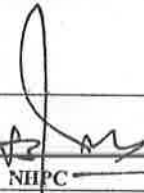
BETWEEN

NHPC LIMITED
(BORROWER)

AND


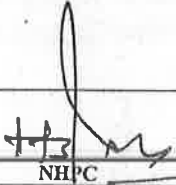
STATE BANK OF INDIA
(LENDER)


SBI


NHPC

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FACILITY AGREEMENT

THIS FACILITY AGREEMENT (THIS "AGREEMENT") IS EXECUTED AT NEW DELHI ON THIS 25th DAY OF MARCH, 2013,

BY AND AMONGST:

NHPC LIMITED, a company incorporated under the provisions of Companies Act, 1956 and having its registered office at NHPC Office Complex, Sector-33, Faridabad, Haryana-121003 (Hereinafter referred to as the "**Borrower**" or "**NHPC**", which expression shall, unless it be repugnant to the subject, context or meaning thereof, be deemed to mean and include its successors and permitted assigns) of the **FIRST PART**

Through its authorized signatory

AND

STATE BANK OF INDIA, a bank constituted under the State Bank of India Act, 1955, and having its Corporate Centre at State Bank Bhawan, Madam Cama Road, Mumbai and amongst other places a branch at Corporate Accounts Group Branch at 11th and 12th floor, Jawahar Vyapar Bhawan, 1, Tolstoy Marg, New Delhi.

(Hereinafter referred to as the "**Lender**" or "**SBI**" which expression shall unless repugnant to the context or meaning thereof be deemed to include its successors and assigns) of the **SECOND PART**

Through its Assistant General Manager / Relationship Manager

The Borrower and Lender shall be hereinafter collectively referred to as "**Parties**" and individually be referred to as "**Party**".

WHEREAS:

1. Borrower is a government of India enterprise and a public limited company incorporated under the provisions of Companies Act, 1956 and is engaged in the development of power in all its aspects through conventional and non-conventional sources in India and abroad.
2. The Borrower has approached the Lender and made a proposal for the grant of a Facility of Rs 1000 Crores [Rupees One Thousand Crores] by way of term loan for the purpose to meet the debt requirement for ongoing projects and to recoup the expenditure already incurred in projects.
3. The parties to this agreement underwent negotiations and the vide Sanction Letter no. CAG/AMT- 7/2011-12/234 dated 14-02-2013 [hereinafter referred to as "**Sanction Letter**"], the Lender agreed to advance a total Facility of Rs


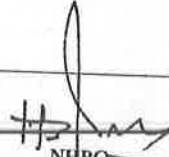
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COUNTER PART

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1500 Crores [Rupees One Thousand Five Hundred Crores] by way of term loan however borrower restrict the facility conveyed vide its In-principle Sanction letter no. NH/FA/DFS/2012-13/553 dated 17.12.2012 to Rs 1000 Crores [Rupees One Thousand Crores] by way of term loan for the aforesaid purpose and on the terms and conditions mentioned in this Agreement and other Transaction Documents and those contained in the Sanction Letter.

NOW, THEREFORE, in view of the foregoing and in consideration of the mutual covenants and agreements herein set forth, the receipt, sufficiency and adequacy whereof the Parties herein mutually acknowledge and agree as follows:

	
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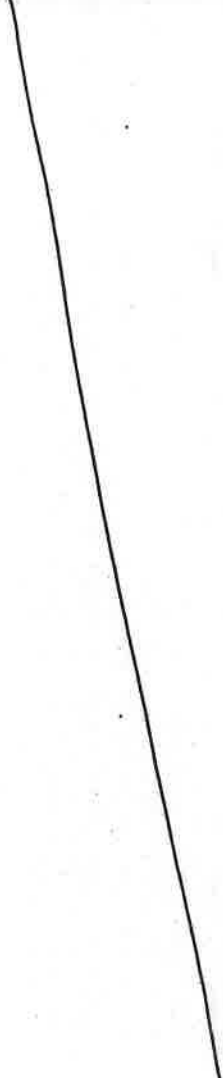
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
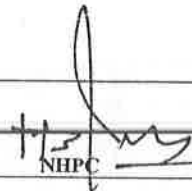
ARTICLE 1

DEFINITIONS AND INTERPRETATION

1.1 DEFINITIONS

For the Purpose of this Agreement, (i) capitalized terms not otherwise defined in the body of this Agreement shall have the meaning and the principles of construction as set forth in SCHEDULE - I shall apply.



	
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ARTICLE - 2

AGREEMENT AND TERMS OF FACILITY

2.1 FACILITY

The Borrower agrees to borrow from the Lender and Lender agrees to extend to the Borrower the Facility of Rs. 1000 Crores (Rupees One Thousand Crores Only) by way of term loan on the terms and conditions contained in this Agreement.

2.1.1 PURPOSE AND USE OF PROCEEDS OF THE FACILITY

- (a) The Borrower shall apply the proceeds of each Drawdown under the Facility exclusively for the purpose meet the debt requirement for ongoing projects and to recoup the expenditure already incurred in projects;
- (b) Notwithstanding anything contained in any provision of any Financing Documents, the Lender shall not be bound to verify, monitor or enquire as to the purpose or application of the proceeds of any Drawdown, nor shall the Lender be responsible for the same in any manner. However, the Borrower shall use the proceeds of Facility only for the purpose mentioned Article 2.1.1(a) above.

2.2 AVAILABILITY PERIOD

Drawdowns under this Agreement shall be made only during the Availability Period. Further, the obligation of the Lender to make Drawdown under this Agreement shall be subject to the Borrower performing all its obligations and undertakings under all the Financing Documents and the Borrower's compliance with the Drawdown procedure stipulated by the Lender, including, the submission by the Borrower of all necessary information, documents etc., to the satisfaction of the Lender.

2.2.1 DRAWDOWN

(A) DRAWDOWN SCHEDULE

- i. The disbursement of the Facility shall be as per drawdown schedule of Facility ("Drawdown Schedule") to be submitted by the Borrower on or about the date of execution of this Agreement.
- ii. The Borrower shall give thirty (30) days notice for postponement or revising the Drawdown Schedule;

	
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(B) PROCEDURE FOR REQUESTING DRAWDOWN

The Borrower shall request for Drawdown against the Facility by delivering a notice ("Notice of Drawal") to the Lender to be delivered 15 (fifteen) days in advance from the date of proposed Drawdown. The Notice of Drawal shall narrate necessary particulars including the amount proposed to be drawn, purpose, declaration that the Borrower is not in default, details of account where the disbursement is to be made etc., to the Lender at the time of each drawdown.

(C) DRAWDOWN MECHANISM

The Facility will be disbursed in one or more installment(s) or in such other manner as may be decided by the Lender subject to the Borrower complying with the provisions of this Agreement.

(D) RELIANCE ON NOTICES OF DRAWDOWN

The Lender shall be entitled (but not obliged) to rely and act upon any Notice of Drawal and any documents and/or information in connection with such Notice of Drawal which appears on its face to have been duly completed notwithstanding that such notice, information of documents proves not to have been duly signed, genuine or otherwise incorrect in any respect.

2.2.2 MODE OF DRAWDOWN.

All disbursements shall be by cheque(s) / authorization(s) or electronic transfer or any other mode as permitted / deemed expedient by the Lender and the collection / remittance charges, if any, will be borne by the Borrower. The Interest on the Facility will accrue as from the date of such cheque(s) and, in the case of authorization(s) / electronic transfer, from the value date as specified in the authorization.

2.3 PAYMENTS

2.3.1 ADJUSTMENT OF OVERDUE

The Lender may deduct from sums to be lent to the Borrower any monies then remaining due and payable by the Borrower to the Lender. The Borrower hereby authorizes the Lender to deduct such sums from the amount of the Facility to be disbursed and the sums so deducted or adjusted shall be deemed to be Drawdown made by the Lender.

2.3.2 DUE DATE AND TIME OF PAYMENT

	
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- (a) If the Due Date in respect of any payment to be made by the Borrower under this Agreement and any other Financing Document does not fall on a Business Day then the Due Date for that payment shall instead be the immediately preceding Business Day. If the payment is received on a day prior to the Due Date (Due Date not being a Business Day), for the purpose of future Interest calculation etc. the payment shall be deemed to have been received on the Due Date only.
- (b) All payments (including any prepayments of Facility, Interest, Liquidated Damages, costs, fees and other amounts) to the Lender under any Financing Document shall be made by the Borrower on the Due Date in such a manner so as to ensure that the Lender receives credit for such amounts not later than 1800 hrs India time.
- (c) Each payment made after such time on such Due Date shall be deemed to have been made on the next succeeding Business Day.


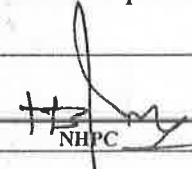
2.3.3 PLACE AND MODE OF PAYMENT BY THE BORROWER

All payments to be made by the Borrower to the Lender in terms of the Financing Documents shall be made in Rupees, for value on the Due Date in immediately available funds at par without any deductions,

- (a) directly to the Lender at its Lending Office by (i) real time gross settlement; (ii) telegraphic, telex or mail transfer to such account; or (iii) a payable-at-par cheque or bank draft drawn in favour of the Lender on a scheduled bank at the city in which the Lending office of the Lender is situated; or
- (b) such other place or account and in such manner as may be specified by the Lender.
- (c) Credit for all payments by cheque / bank draft will be given only on realization or on the relevant Due Date, whichever is later.

2.3.4 IMPOSTS, COSTS AND CHARGES AND REIMBURSEMENT OF EXPENSES

The Borrower shall bear and promptly pay, as and when and in the manner required to be paid under Applicable Laws, all such imposts, costs, charges (including, any confirmation charges), stamp duties, Taxes, penalties (including interest tax, service tax or other taxes, if any) and such other additional levies/duties as may be levied from time to time by the Government Authority or other authority in accordance with the Applicable Laws pertaining to or in respect of

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the Facility. Such interest tax, service tax or other levies/duties, if any, applicable shall be payable by the Borrower to the Lender over and above the rates mentioned in the Financing Documents.

2.3.5 APPROPRIATION OF PAYMENTS

- (a) Unless otherwise agreed to by the Lender, any payments made by the Borrower towards payments due and payable under this Agreement to the Lender shall be appropriated in the following order, viz:
 - Prepayment Premium.
 - Interest on costs, charges, expenses and other monies;
 - costs, charges, expenses and other monies incurred by the Lender;
 - Liquidated Damages;
 - Interest Repayment Installment;
- (b) Notwithstanding anything contained in this Article 2.3.5(a) above, the Lender may, at its absolute discretion appropriate any payment in any manner towards its dues, payable by the Borrower under this Agreement.

2.4 SET-OFF AND COUNTERCLAIM


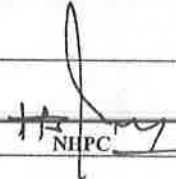
All payments made by the Borrower under the Financing Documents shall be made without any deduction, set off or counterclaim.

2.5 INTEREST & FEES

2.5.1 The Interest shall accrue from the date of the Drawdown and the Borrower shall pay Interest to the Lender at the Applicable Interest Rate on the Interest Payment Date to the Lender on the amount outstanding from time to time, and on all monies accruing due under this Agreement and not paid on Due Dates. The first of such interest shall be payable commencing from the first Interest Payment Date falling after the Drawdown. Interest payable hereunder shall also be subject to prevalent RBI norms (including with respect to methodology for determination/computation of the base rate of Lender) from time to time.

2.5.2 The Borrower shall, until the Rupee Term Loan Facility is fully paid, pay to Lender, interest on the principal amounts of the Facility outstanding from time to time, at the interest rate linked to Lender's base rate (floating) prevalent on the date of each Drawdown plus 0.49% above base rate ("Applicable Interest Rate"). As on date, the

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applicable SBI interest rate for its Rupee Term Loan Facility is Current Effective Rate.

- 2.5.3 The Current Effective Rate is 10.19 % with monthly rests (“Current Effective Rate”).
- 2.5.4 The Borrower shall pay interest on the outstanding principal amount of the Facility on monthly basis on the first day of the next month after commencement of Drawdown until the Final Settlement Date (“Interest Payment Date”). The first of such interest amount shall be payable for the broken period from the date of first drawdown to the end of month as mentioned above. The interest of the last broken period shall be payable together with the repayment of last installment of the Facility.
- 2.5.5 All rates of Interest mentioned herein are exclusive of any interest tax and/or other statutory duties and monies levied from time to time and payable under Applicable Law by the Borrower and other costs, charges, expenses, losses, applicable taxes. Such interest tax, levies/duties shall be payable by the Borrower to the Lender over and above the Applicable Interest Rate and other payments as contemplated under this Agreement.
- 2.5.6 All Interest, default amount including but not limited to the Liquidated Damages and any other costs, charges, expenses shall accrue from day to day and be calculated on the basis of the actual number of the days elapsed and a year of 365 days.
- 2.5.7 The Borrower hereby agrees and understands that there shall be no moratorium period for the payment of Interest.
- 2.5.8 The Borrower acknowledges that any sums, Interest, default amount including but not limited to the Liquidated Damages and any other sums are reasonable and they represent genuine pre estimates of the loss incurred by the Lender in the event of nonpayment / non-performance by the Borrower.

2.5.9 INTEREST RESET

The Lender shall have the option to reset interest during the currency of Facility on floating basis.

2.5.9A. RE-NEGOTIATION

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1. The Borrower shall ensure that its financial condition as evidenced by the Borrower's most recent audited annual financial accounts, shall be such that;
 - i. The ratio of total liabilities to tangible net worth will at no time exceed 3:1.
 - ii. Debt Service Coverage Ratio should not be less than 1.14 in any of the year during the currency of the Facility.
 - iii. The Government holding in the Borrower not to fall below 51%.
 - iv. The Borrower not to provide security of more than 100% to any other lender without prior consent of the Lender.
 - v. FACR shall not fall below 1.00 during currency of the Facility.
 - vi. Lender reserves the right to re-negotiate the rate of interest in the event of downgrade of external rating of the Borrower from AAA.
2. In the event of breach of any of the above covenants under Clause (1) above, the Lender reserves the right to renegotiate the pricing.
3. The Borrower to submit a compliance certificate to the effect of compliance of Clause (1) above every year based on audited financials as on 31st March.
4. The Borrower would have the option to prepay the Facility without any prepayment penalty in the event of Lender deciding to increase the pricing on account of breach of any of the aforesaid conditions.

2.5.10 UPFRONT FEE

The Borrower shall pay to the Lender a non-refundable, non-adjustable one time upfront fee ("Upfront Fee") of Rs. 2.50 Crores (Rupees Two Crores Fifty Lacs Only). The Upfront Fee shall be paid on or before the execution of this Agreement;

2.6 TENOR OF FACILITY AND REPAYMENT

- (i) The Facility shall have the door to door tenor of 15 years (3 years of moratorium and 12 years of Repayment).
- (ii) The Rupee Term Loan is repayable in 48 (forty-eight) equal quarterly installments (each a "Repayment Installment") commencing on the first repayment date after a moratorium period of three (3) years after

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
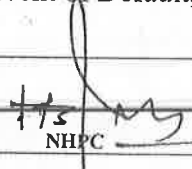
the final Drawdown ("Moratorium Period") at the end of Availability Period.

- (iii) The Lender may, in event of any default revise, vary or postpone the Repayment Installment for the time being or any part thereof.
- (iv) The last Repayment Installment of Lender together with all Obligations owed to the Lender shall be repaid in full to the Lender on the last repayment date for the Loan made by the Lender.
- (v) In the event of any default in the payment of Repayment Installments, payment of any Interest, Liquidated Damages, postponement, if any, allowed by the Lender, the Borrower shall be liable to further interest at such rate as may be decided by the Lender from time to time.
- (vi) In respect of the Facility, no intimation shall be given to the Borrower regarding its obligation to pay the Interest on the Interest Payment Dates and subject to provisions of Articles 2.6.1 and 2.6.2 below to pay the Repayment Installment. The Borrower agrees that it shall be entirely its responsibility to ensure prompt and regular payment of the principal amount and the Interest and all other amounts payable by the Borrower to Lender, in respect of the Facility, on the respective Due Dates and in the manner provided in this Agreement.
- (vii) If, for any reason, the amount finally disbursed after the final Drawdown by the Lender out of the Facility is less than the amount of the Facility sanctioned, the amounts of installment(s) of repayment shall stand reduced proportionately but shall be payable on the Due Dates as per clause 2.6(ii).
- (viii) The Borrower shall not make any unilateral reductions or deductions from any Repayment Installment, payments of Interest, Liquidated Damages and all other monies payable under this Agreement, for any reason whatsoever. Any such unilateral deduction made by the Borrower shall be construed as an Event of Default under this Agreement and applicable provisions shall accordingly apply.

2.6.1 CONTINGENT REPAYMENT

Irrespective of the Repayment Date (s) as stipulated by the Lender in Clause 2.6(ii), in the event of:

- (i) the Borrower contravening with and/or failing to comply with any of the terms and conditions of this Agreement which may lead to an Event of Default, or
- (ii) the Borrower committing breach of any of the law of the land which may lead to an Event of Default, or

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- (iii) if found that the Borrower has given any false or misleading information to the Lender or has concealed any material information from Lender which may lead to an Event of Default, or
- (iv) happening of such event which may jeopardize the recovery of its financial assistance which may lead to an Event of Default,

the Lender shall have the right, at its sole discretion in accordance with its applicable policies, to recall in full or in part the entire outstanding amount of the financial assistance, along with interest, costs, charges and expenses as per the provisions provided in Article 6 of this Agreement.

2.6.2 PREMATURE REPAYMENT

No prepayment premium shall be payable by the Borrower in case if the pre-payment is made with a clear 30 days prior irrevocable written notice to the Lender specifying the amount to be prepaid and the date of prepayment.


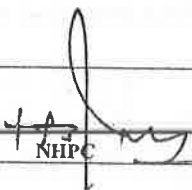
Save as provided above, the Borrower shall Prepayment Premium @ 2% (Two percent) of prepaid amount payable by the Borrower to the Lender if the prepayment is made of Facility ("Prepayment Premium").

2.6 DEFAULT AMOUNTS

- (a) If the Borrower commits any default in payment of any Repayment Installment(s), Interest, Upfront Fee and all other monies (excluding Liquidated Damages), as the case may be, becoming due under this Agreement / other Financing Documents, on their respective Due Dates (the "Defaulted Amounts"), the Borrower shall pay to the Lender, such damages as may be levied by Lender over and above the Applicable Interest Rate on the total outstanding amount for the period of default ("Liquidated Damages").
- (b) Liquidated Damages shall be payable on demand and in the absence of any such demand on the next Interest Payment Date occurring after the date of default.

2.7 SET-OFF AND COUNTERCLAIM

All payments made by the Borrower under this Agreement shall be made without any deduction, set off or counterclaim.

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ARTICLE - 3

SECURITY

3 SECURITY FOR THE SECURED OBLIGATIONS

3.1 The Facility together with all Interest, Liquidated Damages, further interest, prepayment premium, all and any other fees, financing charges, fees / remuneration payable to the Lender, costs, charges, expenses and other monies whatsoever as stipulated in or payable under the Financing Documents, shall be secured by first *pari-passu* charge on the Security Interest stipulated in Article 3.1 (i) and (ii) below to be created by the Borrower in favour of the Lender or Security Trustee so appointed by Lender in its sole discretion, subject to Article 3.2, as applicable:

- (i) hypothecation and charge, in a form and manner acceptable to the Lender, over all the Borrower's entire movable assets;
- (ii) mortgage of entire immovable assets of the Borrower

3.2 The Security Interest in Article 3.1 shall be first *pari passu* basis with asset coverage of 1:1 and shall rank *pari-passu* amongst the Lender and other lenders in the multiple banking arrangement of the Borrower;

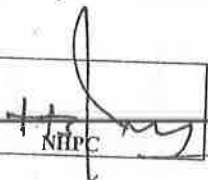
(Hereinafter referred to as the "Security")

3.3 TIME PERIOD FOR CREATION OF SECURITY

3.3.1 The Borrower shall create and perfect the Security in favour of the Lender within 3 (three) months from the date of execution of this Agreement. All Security shall be in a form and manner satisfactory to the Lender.

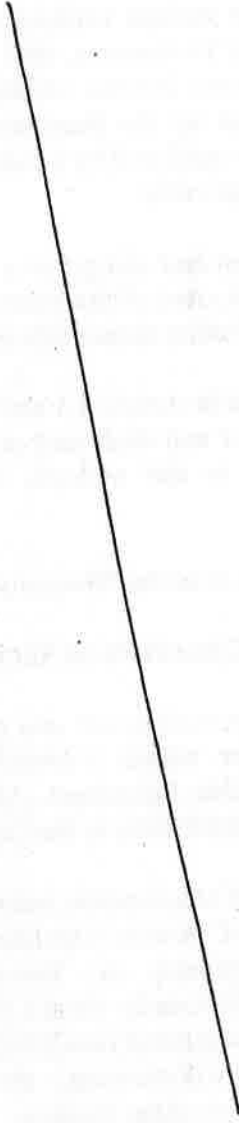
3.3.2 In the event of non-creation and/or non perfection and/or non-maintenance of Security stipulated above within the stipulated time as mentioned, the Borrower shall pay Liquidated Damages to the Lender for the period commencing from the expiry of the stipulated time till the creation and perfection of Security. Notwithstanding the foregoing, any further Drawdown(s) pending creation, perfection and maintenance of Security shall be at the sole discretion of the Lender.


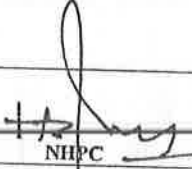
3.3.3 All registrations/filings with the Registrar of Companies or other Government Authority or any other Person required in connection with the Security Documents will be made within

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the period provided under Applicable Laws or within a period of 30 (thirty) days from the date of execution of the relevant Security Documents, whichever is earlier.

3.3.4 The Borrower shall obtain or cause to obtain all necessary consents/ no objections for the creation, perfection and maintenance of the Security required to be created in terms of the Transaction Documents, as and when required.



	
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ARTICLE - 4

BORROWER'S REPRESENTATIONS AND WARRANTIES

Borrower shall be deemed to have assured, confirmed and undertaken as follows in order to urge and make Lender to enter into this Agreement. Each of the following representations, warranties and undertakings shall be deemed to have been made as of the date hereof, as of the each Drawdown Date, as of each Interest Payment Date and as of each Repayment Installment other than those made as of a particular date. These representations and warranties shall survive the execution and delivery of and also termination of this Agreement and other Transaction Documents till the Final Settlement Date.

4.1 CORPORATE STATUS

The Borrower

- (i) is a duly organized and validly existing company incorporated in India under the Companies Act, 1956.
- (ii) as of the date hereof is a public limited company.
- (iii) has the power and authority to, (i) own, acquire and possess its property and assets; (ii) transact the business in which it is engaged or proposes to be engaged; (iii) execute, deliver, consummate the transactions and perform its obligations contemplated under this Agreement.

4.2 CORPORATE POWER AND AUTHORITY

The Borrower has the corporate power and authority to execute and deliver this Agreement and has taken all necessary corporate actions (including affixation of the common seal, where required) to authorize the execution, delivery and performance by it of this Agreement as have been executed and delivered as of each date this representation and warranty is made or deemed made.

4.3 MEMORANDUM AND ARTICLES

The Borrower has carried out such alteration to its Memorandum and Articles or take necessary corporate and other actions (including passing necessary resolutions), as and when required, to the satisfaction of the Lender for:

- (a) enhancement of the authorised share capital of the Borrower and borrowing power of the Borrower,
- (b) incorporating any other changes as may be required by the Lenders Legal Counsel.

4.4 CORPORATE DOCUMENTS AND AUTHORIZATIONS

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The Borrower has provided to the Lender the following corporate documents, resolutions and other documents:

- (a) an up-to-date certified true copies of the Memorandum and Articles / memorandum of association and articles of association, as the case may be, and incorporating any change, if required in relation to the rights and privileges of the Lender under the Financing Documents, by the Lender, certificate of incorporation and certificate of commencement of business of Borrower;
- (b) certified true copy of the resolutions of the Borrower (including under sections 293(1)(d) of the Companies Act) -
 - (i) approving the terms and execution of, and the transactions contemplated by the respective Transaction Documents;
 - (ii) authorizing, if required, the affixation of the common seal on respective Transaction Documents, and/or authorising a director or directors or other authorised executives to execute respective Transaction Documents; and
 - (iii) authorising a Person or Persons, on its behalf, to sign and/or dispatch all documents and notices to be signed and/or dispatched by it under or in connection with respective Transaction Documents.
- (c) certificates of the Auditors confirming that:
 - (i) the borrowing or the availing of the Facility under this Agreement would not cause any borrowing limit binding on the Borrower to be exceeded; and
 - (ii) the issued and paid up capital of the Borrower.
- (d) a certificate of the company secretary/ director of the Borrower certifying that the Borrower and its director have the necessary powers under the constitutional documents to borrow or avail the Facility and enter into the Transaction Documents and that the borrowing or availing of the Facility under the Financing Documents would not cause any borrowing limit binding on the Borrower to be exceeded;
- (e) a copy of the Borrower's most recent audited accounts and auditor's report;

	
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4.5 SANCTION LETTER

The Borrower unconditionally and in unequivocal terms accepts all the stipulated terms & conditions contained in the Sanction Letter of Lender.

4.6 NO VIOLATION

The execution and delivery by the Borrower of this Agreement, and its compliance with or performance of the terms and provisions of this Agreement (including use of the proceeds of any Drawdown) does not and will not:

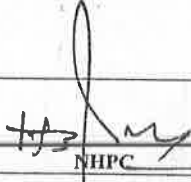
- (i) contravene, any provision of any Applicable Law, clearance or any order, writ, injunction or decree of any court or Governmental Authority binding on it or any of its assets;
- (ii) conflict or be inconsistent with or result in any breach of any of the terms, covenants, conditions or provisions of, or constitute a Event of Default (howsoever such term is defined or described) under this Agreement or any other deed, agreement, contract, indenture, credit agreement, or any other agreement, contract or instrument / arrangement to which Borrower is a party or by which it or any of its property or assets is bound or to which it may be subject;
- (iii) result in the creation or imposition (or the obligation to create or impose) any Security Interest upon or in respect of any of the properties or assets now owned or hereafter acquired by the Borrower; or
- (iv) violate any provisions of its constitutional documents.

4.7 TAX RETURNS AND PAYMENTS

The Borrower has filed all tax returns required by Applicable Law and within the time period required by the Applicable Laws and has paid all Taxes and fees payable by it, within the time period required by Applicable Law, which have become due, pursuant to such tax returns and all other taxes or otherwise, other than those not yet delinquent or payment of which has been contested in good faith and for which adequate reserves have been established. The Borrower is not in arrears of any public demand such as Income-tax, corporation tax, and all other taxes and revenues and any other statutory dues payable to the central or state governments or any local or other authority.

4.8 COMPLIANCE WITH STATUTES

- (a) The Borrower is in compliance in all respects with all Applicable Laws including those which are necessary or desirable in respect of the conduct of its business and borrowing of the Facility.
- (b) It has ensured that this Agreement is in proper legal form under the laws of India.

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4.9 SECURITY INTERESTS

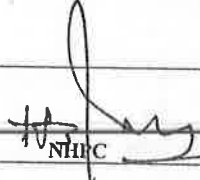
- (a) The Borrower does not have any outstanding Security Interest or obligation to create Security Interest on Secured Assets other than Permitted Security Interest.
- (b) The Borrower has not created any Security Interest upon any of the Secured Assets in favour of any Person (other than those in whose favour Permitted Security Interest has been created) nor does it have any obligation to create any Security Interest other than Permitted Security Interest.
- (c) The provisions of the Security Documents are effective to create in favour of the Lender, in accordance with the Applicable Laws, a legal, valid, binding and enforceable Security Interest. The Security Documents created, perfected and maintained, within such time periods as prescribed hereunder and/or any Security Document, an effective Security Interest on all right, title, estate and interest of the Borrower in the Secured Assets.

4.10 FIRST PARI PASSU CHARGE

The obligations under the Financing Documents constitute direct, unconditional and general obligations of the Borrower and rank over and above and in priority to the claims of all its other unsecured and unsubordinated creditors, except for any obligations mandatorily preferred under the Applicable Laws applying to companies generally.

4.11 SECURED ASSETS

- a. The Borrower owns and has good legal and/or beneficial and marketable title to Secured Assets free and clear of any security interest, encumbrance or lien or charge or third party interest other than the Security Interest created in favour of the Lender (other than the Permitted Security Interest).
- b. The provisions of the Security Documents are effective to create in favour of the Lender, in accordance with Applicable Law, a legal, valid and enforceable Security Interest on or in all of the Secured Assets, and all necessary and appropriate recordings and filings have been made in all necessary and appropriate public offices, and all other necessary and appropriate action such as payment of stamp duty, if applicable, on the Security Documents has been taken, so that the Security Interest created by each Security Document constitutes

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first priority, perfected security on all the right, title and interest of the Borrower in or on or to the Secured Assets.

4.12 MATERIAL ADVERSE EFFECT

- (a) There are no facts or circumstances, conditions or occurrences, which could collectively or individually result or be expected to result in Material Adverse Effect;
- (b) There has been no material adverse change in its business or financial condition.

4.13 REPETITION OF REPRESENTATION AND WARRANTIES


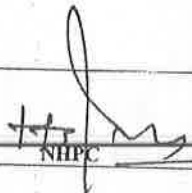
- (a) The representation and warranties set out in this Article 4 shall be true and shall be deemed to be repeated with reference to the facts then subsisting on each Drawdown Date, as well as on each day till the Secured Obligations are fully paid to or realized by the Lender.
- (b) It confirms that the representation and warranties set out in the Financing Documents shall be true, correct and complete in all respects with the same force and effect as though such representations and warranties have been made on and as of such date and on each Drawdown Date, each Interest Payment Date and each repayment date other than those made as of a particular date, which representations and warranties shall survive the execution and delivery of this Agreement and the making of the Drawdown under the Financing Documents till the Final Settlement Date.

4.14 REGISTRATION AND FILING

All registrations, recordings, filings and notarisations of all the Transaction Documents and all payments of any tax or duty, including without limitation stamp duty, registration charges or similar amounts which are required or desirable to be paid by Borrower or any other Person to ensure the legality, validity, binding effect, enforceability or admissibility in evidence of the Transaction Documents have been so made.

4.15 IMMUNITY

The Borrower irrevocably waives any immunity, that it may be entitled to claim, in any Legal Proceedings undertaken with respect to this Agreement and the other Transaction Documents and the transactions contemplated by the Transaction Documents for itself or any of its assets, immunity from suit, execution, attachment or other legal process.

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The execution of the Transaction Documents and the performance by the Borrower of its obligations thereunder, will each constitute private and commercial acts performed for private and commercial purposes.

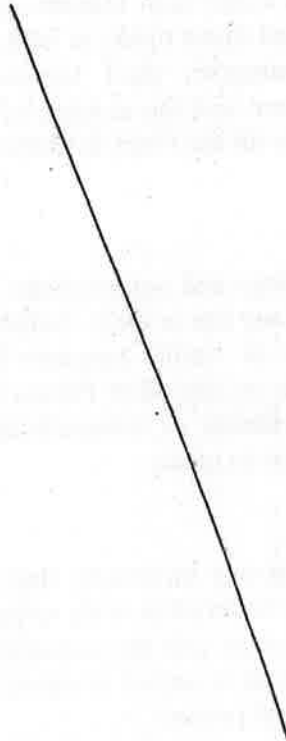
4.16 JURISDICTION/GOVERNING LAW


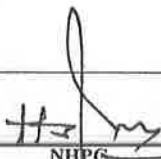
Its irrevocable submission to the jurisdiction of courts under the Transaction Documents and choice of law under the Transaction Documents is legal, valid, binding and enforceable.

4.17 NO CLAIMS AND LIABILITIES OTHER THAN THOSE DISCLOSED

The Borrower does not have any claims or liabilities including, without limitations, provident fund or labour dues, income / corporate or other taxes, duties, levies or cesses, royalties, license fees, lease rentals, interest costs, penal levies, default rates, damages, claims, penalties etc.(whether present, future or contingent) which are not expressly disclosed either :

- (i) in the Borrower's last audited balance sheet furnished to the Lender;
- (ii) otherwise to the Lender in writing as "off-balance sheet liabilities";
or
- (iii) in any other written communication to the Lender.



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ARTICLE 5
CONDITIONS APPLICABLE DURING CURRENCY OF THIS
AGREEMENT

5.1 INFORMATION COVENANTS

The Borrower shall furnish to the Lender the following reports, statements and information and such other reports and information the Lender may require at any time or from time to time.

5.1.1 ANNUAL AUDITED FINANCIAL STATEMENTS

As soon as available and in any event within 180 (One hundred and Eighty) days (or such shorter period as is required by Applicable Laws) after the end of each Fiscal Year of the Borrower, the Borrower shall furnish to the Lender sufficient copies each of the audited statements of income, retained earnings and cash flows of the Borrower for such year and the related audited balance sheet as at the end of such year, setting forth in each case in comparative form the corresponding figures for the preceding fiscal year, and accompanied by (i) an opinion thereon of its auditor who shall be a reputed firm of accountants and reasonably acceptable to the Lender, which opinion shall state that such financial statements fairly present the financial condition and results of operations of the Borrower at the end of, and for, such fiscal year in accordance with Indian GAAP.

5.1.2 NOTICE OF PROCEEDINGS

Promptly, and in any event no later than 5 (five) Business Days after the Borrower becomes aware or should with due enquiry has obtained knowledge thereof, the Borrower shall furnish to the Lender, notice of all claims or proceedings (including any application for winding up or any statutory notice of winding up under the provisions of the Companies Act) before any Government Authority, arbitral tribunal or other body against or affecting the Borrower or any of the Secured Assets, which are likely to have Material Adverse Effect. The Lender shall be entitled, at the cost of the Borrower, to have any such claims or proceedings reviewed by appropriate legal counsels.

5.1.3 NOTICE OF DEFAULT

Promptly, and in any event not later than 5 (five) Business Days after the Borrower becomes aware or should with due and reasonable enquiry would have obtained knowledge that any Event of Default under any Transaction Documents has occurred and/or is continuing, provide to the Lender, notice of such Event of Default, describing the

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same in reasonable detail and what action the Borrower has taken, is taking or proposes to take to cure such Event of Default.

5.1.4 OTHER INFORMATION

The Borrower shall furnish such other information regarding the business, affairs, prospects, assets or condition (financial or otherwise) of the Borrower as the Lender may request from time to time.

5.1.5 OTHER NOTICES

Promptly, and in any event not later than 15 (fifteen) Business Days upon the Borrower obtaining knowledge thereof or upon such knowledge becoming available, as the case may be, of the events set out below, the Borrower shall notify the Lender:

- (a) any change in the Authorised Officers or directors of the Borrower, giving specimen signatures of any new Authorised Officer or director so appointed and satisfactory evidence of the authority of such new Authorised Officer or director;
- (b) any notice from any tax authority in respect of any material claim, proceeding or hearing or any tax assessment or liability;
- (c) the appointment of a relative as defined in the RBI's Master Circular on Loans and Advances – Statutory and other restrictions of any of the directors of the Lender as a director of the Borrower or taking a substantial interest in the Borrower;
- (d) any event, circumstance or condition which constitutes or results in any representation or warranty under the Financing Documents being or becoming incorrect or misleading in any material respect.

In addition to the above, the Borrower agrees that it shall furnish to the Lender such information and data as may be required.

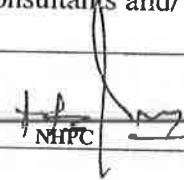
5.2

POSITIVE COVENANTS

The Borrower covenants, undertakes and agrees to abide by and ensure continued compliance of the following on and from the date of this Agreement and until the Final Settlement Date, unless otherwise agreed by the Lender:

5.2.1 INSPECTION OF ONGOING PROJECTS

The Borrower shall permit Lender and / or technical experts and / or management consultants and/ or qualified auditors or

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any other representatives or officers of the Lender (at the expense of the Borrower including travel costs and other incidental expenses) to visit and inspect the ongoing projects for which the drawdown under the Facility has been utilized. The representative(s) of Lender shall have the right to examine the books of records, account and documents; to make copies there from and to discuss the finances, accounts and other affairs of such ongoing projects with the Borrower's principal officers, engineers and auditors (and by this provision the Borrower authorizes such auditors to discuss its affairs and finances), at all times as such representative may desire.

5.2.2 MAINTENANCE OF BOOKS AND RECORDS

The Borrower shall maintain proper books of accounts and records in accordance with Indian GAAP as are necessary to truly, accurately and fairly reflect the financial condition of the Borrower and copies of all records relating to the Secured Property. The Borrower shall not radically change its accounting system without prior intimation to the Lender.

The Borrower shall submit to the lender such financial statements as may be required by the Lender from time to time, apart from the set of such statements to be furnished by the Borrower to the Lender as on the date of publication of the company's annual accounts.

5.2.3 COMPLIANCE WITH LAWS AND APPROVALS

The Borrower shall comply in all respects with all Applicable Laws in relation to the conduct of its business.

5.2.4 INSURANCE BY THE BORROWER

Secured Assets given as security for the Facility or any of them as may be required by the Lender shall be kept at the Borrower's risks and expenses in good condition and fully insured against loss or damage as may be required by the Lender due to any reason whatsoever against fire, burglary and/or such other risks as the Lender may from time to time stipulate with an insurance company approved by the Lender and for such amounts as the Lender may consider necessary and that the insurance policies shall be delivered to the Lender when required by the Lender to do so.

5.2.5 LOSS OR DAMAGE

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The Borrower shall promptly inform the Lender of any loss or damage which the Borrower may suffer due to any Force Majeure circumstances or act of God, such as earthquake, flood, tempest or typhoon, etc. against which the Borrower may not have insured its properties.

5.2.6 MANAGEMENT

a. The Borrower shall not induct or appoint a person on its board as its director who has appears on the defaulter's list of the RBI or CIBIL (other than as a Nominee/ Professional/ Honorary director) and/or is also a director on the board of any other company, which has been identified as a willful defaulter by any bank or financial institution, as per the parameters determined by RBI or CIBIL from time to time. If any such person is already a director on the board of the Borrower, the Borrower shall take expeditious and effective steps for removal of such person from its board.

b. Till the point of time such director(s) are not removed from the Board or the names of such directors are not deleted from the list of willful defaulters circulated by RBI, (i) the Borrower shall not make any demand for Drawdown and the Borrower hereby agrees that the Lender shall not be under an obligation to make any Drawdown; and (ii) such directors shall not be entitled to take any action with respect to or on behalf of the Borrower.

c. The Borrower shall ensure that none of its directors shall have defaulted in the payment of the dues to any bank or institution.

5.2.7 DISCLOSURES

(a) The Borrower agrees that the Lender may disclose to banks/RBI/Government Authority/ CIBIL and any other statutory authorities any credit information and/or data that may be sought from them in connection with the Facility granted to the Borrower and conduct of accounts.

(b) If the Borrower commits a default in payment or repayment of the principal amount of the Facility, or interest thereon or in respect of other monies, or in the event of siphoning off or on account of the Borrower becomes non performing asset as per the RBI norms or utilising the Facility other than for the purposes

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specified in the Financing Documents without the prior written consent of the Lender, in which event the Lender may disclose details of the Borrower and its directors, the default and other matters pertaining to the Facility to RBI / CIBIL and/or statutory bodies and the Lender, the RBI, the CIBIL /appropriate bodies shall have an unqualified right to disclose or publish the details of the default and the name of the Borrower and its directors as defaulters in such manner and through such medium as the Lender, and/or RBI and/or the CIBIL or such other body in its absolute discretion may think fit.

- (c) The Borrower hereby grants its consent to the Lender for disclosure of information to CIBIL.

5.2.8 The Borrower shall keep the Lender advised of any circumstance adversely affecting the financial position of its subsidiaries/ group companies or companies in which it has invested, including any action taken by any creditor against the said companies legally or otherwise.

5.2.9 CORPORATE GOVERNANCE


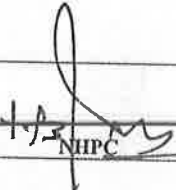
The Borrower hereby agrees that at all times during the subsistence hereof it shall conform to all mandatory recommendations on corporate governance applicable to the Borrower.

5.3 NEGATIVE COVENANTS

The Borrower undertakes, covenants and agrees that, on or from the date hereof until the Final Settlement Date, the Borrower shall comply with the following:

- 5.3.1** The Borrower shall not, without the prior written approval of the Lender,
 - i. Appoint any person as Director, appearing in the defaulter list circulated by the RBI/CIBIL.
 - ii. Create any other Security Interest over the Secured assets other than those permitted under this Agreement:
 - iii. Utilize the funds raised under this Agreement towards any end-use other than the purpose mentioned herein above;

5.3.2 ASSIGNMENT

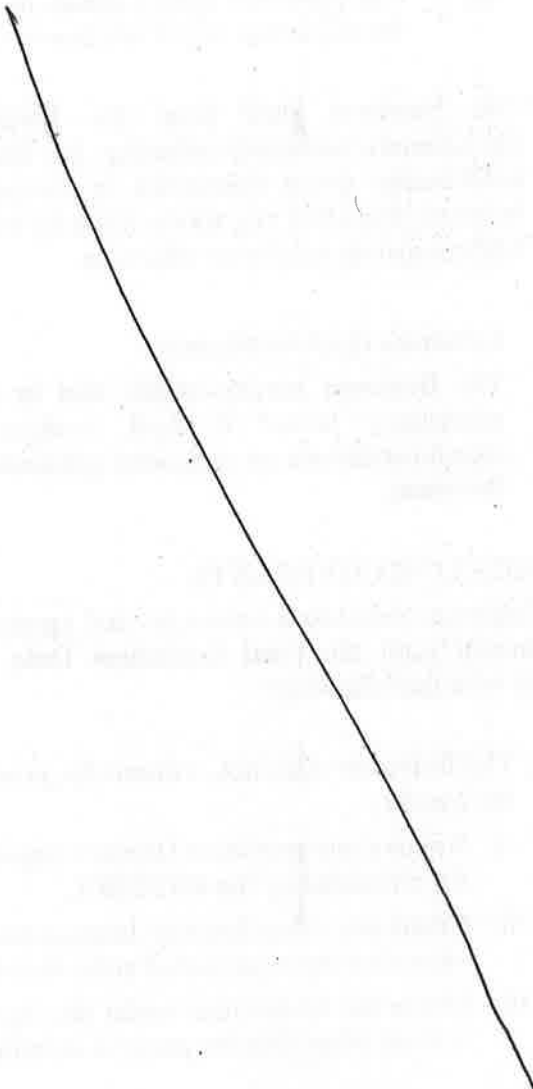
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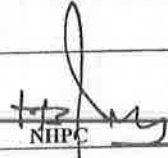
The Borrower will not (i) enter into or permit the assignment of any rights or obligations of the Borrower to any Transaction Document or (ii) consent to or permit the assignment of (except to the extent that such assignment constitutes a Permitted Security Interest) any rights or obligations of any party (other than the Borrower) under any Transaction Document in each case without the prior written consent of the Lender.

5.4.

DEBT EQUITY RATIO

The Borrower shall maintain an overall Debt: Equity ratio of 70: 30 at all times during the currency of the Facility.



	
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ARTICLE 6
EVENTS OF DEFAULT AND REMEDIES

6.1 EVENTS OF DEFAULTS

For the purpose of this Agreement, each of the following events shall constitute an **Event of Default**:

(a) **DEFAULT IN PAYMENT OF PRINCIPAL**
Default by the Borrower in the payment of any Repayment Installment on any Due Date and the default continues for a period exceeding 30 days from the respective Due Date.

(b) **DEFAULT IN PAYMENT OF INTEREST ETC.**
Default by the Borrower in payment of any installment of Interest on the Facility on any Interest Payment Date and the default continues for a period exceeding 30 days from the respective Due Date.


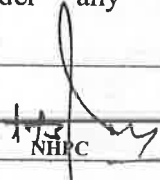
(c) **DEFAULT IN PERFORMANCE OF COVENANTS AND CONDITIONS.**
Default has occurred in the performance or observance of any covenant, condition, warranty or provision contained in this Agreement or of any other Transaction Document excluding Financial Covenants after the cure period.

(d) **SECURITY**

- i) Any Security required to be created, perfected or maintained is not so created, perfected and maintained within the time period specified in this Agreement.
- ii) If the Borrower fails to provide further security to cover any shortfall in security cover for the Loans to the satisfaction of the Lender.
- iii) The occurrence of any event or circumstance which is prejudicial to or imperils or depreciates the Security given to the Lender and such event or circumstance continues to have an effect for a period in excess of 90 days.

(e) **WINDING UP, BANKRUPTCY AND DISSOLUTION**

(a) If Borrower takes any step to initiate a voluntary proceeding under any applicable bankruptcy,

	
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insolvency, winding up or other similar law now or hereafter in effect, or consents to the entry of an order for relief in an involuntary proceeding under any such law, or consents to the appointment or taking possession by a trustee, receiver, liquidator, administrator, manager, assignee (or similar official) for any part of its assets or property or declares a general moratorium on the payment of indebtedness.

- (b) If an involuntary proceeding against Borrower has been commenced under any applicable bankruptcy, insolvency, winding up or other similar law now or hereafter in effect, or in any case, proceeding or other action for the appointment of a trustee, receiver, liquidator, assignee (or similar official) for any part of its assets and/or property, or for the winding up or liquidation of its affairs, or other action has been presented to a court or other Government Authority.
- (c) Borrower has taken or suffered to be taken any action towards its reconstruction, reorganisation, liquidation or dissolution.
- (d) The liabilities of Borrower exceeds its assets or where Borrower is declared as a sick industry or is, in the reasonable apprehension of the Lender, likely to be declared as a sick industry under the Sick Industrial Companies (Special Provisions) Act, 1985.


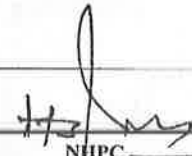
(f) APPOINTMENT OF RECEIVER OR LIQUIDATOR

A receiver, trustee, custodian, liquidator or other similar officer has been appointed in relation to the Borrower or of any assets of the Borrower and such appointment is not stayed quashed or dismissed within a period of 90 days.

(g) MATERIAL ADVERSE EFFECT

One or more of the events, conditions or circumstances shall exist or shall have occurred which has had, or in the reasonable judgment of the Lender, could be reasonably expected to have a Material Adverse Effect.

6.2. CONSEQUENCES OF DEFAULT


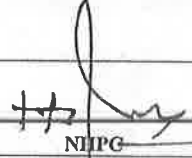
	
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On and any time after the occurrence of any one or more Event(s) of Default, which is continuing and not cured by Borrower within such time as permitted by the Lender in its sole discretion (but not obliged to), the Lender shall, without prejudice to any rights and remedies they may have under the Transaction Documents and/or under any Applicable Law and/or under any other contract and/or otherwise, has the right to terminate its Commitment and accelerate the payment obligations of the Borrower under this Agreement and in exercise of such rights and remedies take one or more of the following actions:

- (i) give 30 days notice of an Event of Default, in which case all Commitment and obligations of the Lender to make available the Facility under this Agreement, shall be terminated forthwith;
- (ii) declare the unpaid principal amount and Interest in respect of the Facility and all other Obligations and all other amounts accrued or payable by the Borrower hereunder and under the Transaction Documents to be forthwith due and payable, whereupon such amounts shall become forthwith due and payable without presentment, demand, protest or any other notice of any kind, all of which are hereby expressly waived, anything contained herein to the contrary notwithstanding;
- (iii) exercise any and all rights specified in the Security Documents and other Transaction Documents including, without limitation, to accelerate the obligations of the Borrower and to enforce all of the Security Interest created pursuant to the Security Documents;
- (iv) exercise such other remedies as permitted or available under Applicable Law in the sole discretion of the Lender;
- (v) take possession of the Secured Assets without recourse to Borrower and sell or transfer to any third party as Lender may deem fit; and
- (vi) impose such other terms and conditions as may be decided by the Lender.

6.3. OTHER CONSEQUENCES OF DEFAULT

On the happening of any of the Events of Default as specified in Article 6.1 and so long as any such event subsists, in addition to the rights specified in Article 6.2 the Lender shall be entitled to further take one or more of the following actions:

	
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A. RIGHT TO DISCLOSE NAME TO THE RESERVE BANK OF INDIA

In the event of the Borrower committing any default in payment, repayment or reimbursement, as the case may be, of the Obligations, the Lender shall have an unqualified right (i) to disclose the name of the Borrower and its Directors to RBI and / or CIBIL. The Borrower hereby gives consent to the Lender, RBI and / or CIBIL to publish the Borrower's name and its directors as defaulters in such manner and through such medium as the Lender or RBI or CIBIL may deem fit in this respect.

The Lender shall have the right to initiate appropriate proceedings for recovery of its dues by invoking the jurisdiction of Debts Recovery Tribunal under the Recovery of Debts due to Banks and Financial Institutions Act, 1993 or taking appropriate action under Securitisation and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002 at its / its sole discretion, in addition to taking further action or actions under any other statute in force.


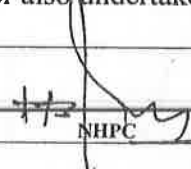
B. CONSENT OF BORROWER FOR THE DISCLOSURE OF INFORMATION AND DATA BY LENDER.

(i) The Borrower understands that as a pre-condition, relating to grant of the Facility to the Borrower, the Lender require Borrower's consent for the disclosure by the Lender of, information and data relating to Borrower, of the credit facility availed of/to be availed, by the Borrower, obligation assumed/to be assumed, by the Borrower, in relation thereto and default, if any, committed by the Borrower, in discharge thereof. Accordingly, the Borrower hereby agrees and gives consent for the disclosure by the Lender of all or any such,

- a. information and data relating to the Borrower;
- b. the information and data relating to any credit facility availed of/to be availed, by the Borrower other than under this Agreement, and
- c. default, if any, committed by the Borrower, in discharge of such obligation, as the Lender may deem appropriate and necessary, to disclose and furnish to the CIBIL any other agency authorized in this behalf by RBI.

The Borrower declares that the information and data furnished by the Borrower to the Lender is true and correct.

Further, the Borrower also undertakes that:

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- a. CIBIL and other agency so authorized may use and/or process the said information and data disclosed by the Lender in the manner as deemed fit by them; and
- b. The CIBIL and other agency so authorized may furnish for consideration, the processed information and data for products thereof prepared by them, to banks/financial institutions and other credit grantors or registered users, as may be specified by the RBI in this behalf.

- C. The Borrower agrees that:
 - i. The disbursal of Facility is solely at the discretion of the Lender.
 - ii. The Lender may disallow the Facility, keeping in view Lender's exigencies.
 - iii. The Lender may disallow drawing from the Facility beyond the sanctioned limits.
 - iv. The Lender may dishonour / return cheques issued for the purpose other than specifically stated in the sanction letter of the Lender and this Agreement.
 - v. The Lender may disallow drawing in the account on its classification as a non-performing asset or on account of non-compliance with the terms of sanction or this Agreement.
 - vi. The Lender does not have an obligation to meet further requirements of the Borrower on account of growth in business etc.

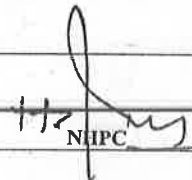
6.4. CONSENT CLAUSE

Notwithstanding anything contained hereinabove, the Borrower confirms having agreed that the Lender reserves the absolute right to cancel the limits (either fully or partially) unconditionally without prior notice

- (a) in case the limits / part of the limits are not utilized by it at the end of Availability Period, and/or
- (b) in case of deterioration in the loan accounts in any manner whatsoever, and/or
- (c) in case of non-compliance of terms and conditions of sanction".

6.5. EXPENSES OF PRESERVATION OF ASSETS OF BORROWER AND OF COLLECTION

All costs and expenses incurred by the Lender after an Event of Default has occurred in connection with preservation and maintenance of the Borrower's assets and / or properties including Secured Assets (whether then or

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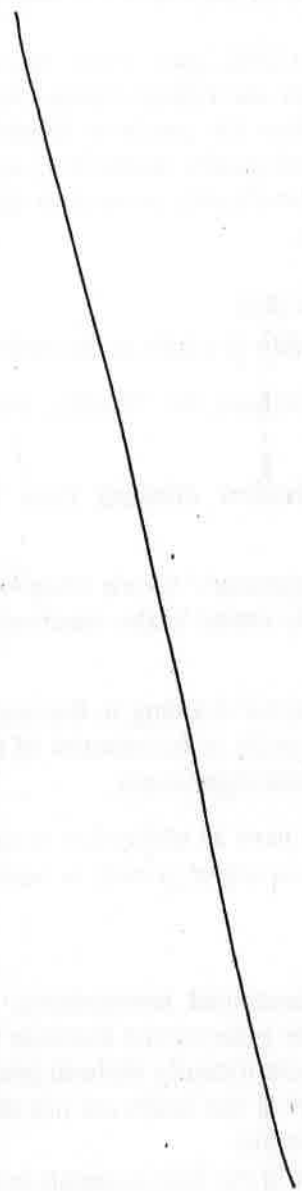
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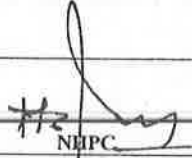
COUNTER PART

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thereafter existing) and collection of amounts due under this Agreement shall be payable by the Borrower.



	
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ARTICLE 7

MISCELLANEOUS

7.1. BENEFIT OF AGREEMENT

This Agreement shall be binding upon and inure the benefit of and be enforceable by the respective successors and assigns of the Parties hereto; provided, however, that the Borrower shall not assign or transfer any of its rights or obligations hereunder without the prior written consent of Lender. The Lender may transfer or assign all or any part of the Facility without recourse or consent or approval of the Borrower, but the Borrower shall have no responsibility for any stamp duty, which arises out of any such transfer or assignment.

7.2. INDEMNITY

Notwithstanding anything to the contrary, the Borrower hereby agrees to indemnify the Lender and their respective officers, representatives and agents against any loss or expenses sustained or incurred by them as a result of:


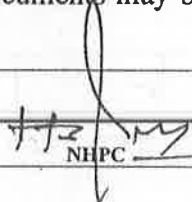
- a) the Borrower failing to comply with the provisions of any Transaction Documents and Applicable Laws; and / or
- b) the Borrower failing to take necessary action to protect the Lender' interests and whole or any part of the Secured Assets; and / or
- c) the occurrence of any Event of default; and / or
- d) any delay in payment of any sums payable or reimbursable by the Borrower to the Lender under or pursuant to this Agreement and the Security Documents; and / or
- e) levy by any Government Authority of any charge, tax or penalty in connection with regularising or perfecting any of the Transaction Documents as may be required under Applicable Law at any time during the currency of the Facility, or getting any of the Transaction Documents admitted into evidence, or relying on any Transaction Documents for proving any claim; and/or
- f) the exercise of any of the rights by the Lender under this Agreement and any of the Transaction Documents.

7.3. GOVERNING LAW AND JURISDICTION

This Agreement and the rights and obligations of the Parties hereunder shall be construed in accordance with and be governed by the laws of India.

7.4. JURISDICTION

The Borrower agrees that the courts and tribunals (including the Debt Recovery Tribunal) at Delhi shall have exclusive jurisdiction to settle any disputes which may arise out of or in connection with the Transaction Documents and that accordingly any Legal Proceedings arising out of or in connection with the Transaction Documents may be brought in such courts

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or the tribunals and the Borrower irrevocably submits to and accepts for itself and in respect of its property, generally and unconditionally, the jurisdiction of those courts or tribunals.

7.5. ACCOUNTS, CALCULATIONS AND EVIDENCE OF DEBT

i. The accounts maintained by the Lender in accordance with the usual practice, are conclusive evidence of the matters to which they relate including the amounts owing to them under the Transaction Documents.

ii. Any certification or determination by the Lender of a rate of calculation of any amount under this Agreement and the Transaction Document is conclusive evidence of the rate of amount to which it relates.

iii. In any Legal Proceedings arising out of or in connection with this Agreement and the Transaction Documents, the entries made in the accounts maintained by the Lender shall be conclusive evidence of the existence and amount of obligations of the Borrower as therein recorded.

7.6. SEVERABILITY

Any provision of this Agreement or any Transaction Document which is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of prohibition or unenforceability but shall not invalidate the remaining provisions of this Agreement or the Transaction Document or affect such provision in any other jurisdiction.

7.7. SURVIVAL


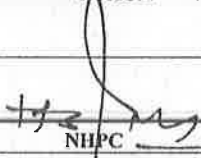
(a) This Agreement shall be in force until all the monies payable under this Agreement have been fully and irrevocably paid in accordance with the terms and provisions hereof, provided that all indemnities set forth in this Agreement and in the Transaction Documents shall survive till Final Settlement Date.

(b) The obligations of the Borrower under the Transaction Documents will not be affected by:

- (i) any unenforceability, illegality or invalidity of any obligation of any Person under a Transaction Document; or
- (ii) the breach, frustration or non-fulfillment of any provisions of, or claim arising out of or in connection with a Transaction Document.

7.8. DELAY NOT TO IMPAIR THE RIGHTS OF THE LENDER

No delay in exercising or omission to exercise any right, power or remedy accruing to the Lender upon any Default by the Borrower under this Agreement and/or any of the Transaction Documents shall impair any such right, power or remedy or shall be construed to be a waiver thereof or any acquiescence in such default, nor shall the action or inaction of the Lender in

	
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respect of any default or any acquiescence by it in any default shall affect or impair any right, power or remedy of the Lender in respect of any other default.

7.9. NOTICES

(a) Except as otherwise expressly provided herein or in any other Financing Document, all notices and other communications provided for hereunder or thereunder shall be: (i) in writing (including telex and telecopier, except as noted below); and (ii) telexed, telecopied or sent by a Person, overnight courier (if for inland delivery) or international courier (if for overseas delivery) to a party hereto at its address and contact number specified in **SCHEDULE - II** hereof, or at such other address and contact number as is designated by such party in such Financing Document or at such other address and contact number as is designated by such party in a written notice to the other parties hereto or thereto.


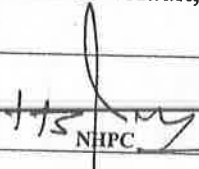
(b) All such notices and communications shall be effective: (i) if sent by telex, when sent (with the correct answerback); (ii) if sent by telecopier, when sent (on receipt of a confirmation to the correct telecopier number); (iii) if sent by Person, when delivered, (iv) if sent by courier, (a) 2 (two) Business Days after deposit with an overnight courier if for inland delivery and (b) 5 (five) Business Days after deposit with an international courier if for overseas delivery; and (v) if sent by registered letter when the registered letter would, in the ordinary course of post, be delivered whether actually delivered or not.

Provided however that any notice or communication to the Lender shall be effective only on actual receipt by the officer of any such Person for whose attention the notice or communication has been expressly marked.

(c) An original of each notice and communication sent by telex or telecopy shall be dispatched by person, overnight courier (if for inland delivery) or international courier (if for overseas delivery) and, if such Person or courier service is not available, by registered airmail (or, if for inland delivery, registered first class mail) with postage prepaid, provided that the effective date of any such notice shall be determined in accordance with this Article as the case may be, without regard to the dispatch of such original.

7.10. RIGHT OF SETOFF AND LIEN

In addition to any rights now or hereafter granted under Applicable Law or otherwise, and not by way of limitation of any such rights, upon the occurrence and continuation of a Event of default, the Lender is authorised

	
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by the Borrower at any time or from time to time, without presentment, demand, protest or other notice of any kind to the Borrower or to any other Person, any such notice being hereby expressly waived, to set off and to appropriate and apply any and all deposits (general or special) and any Permitted Investments at any time held or owing by Lender (including, without limitation, by any branches and agencies other than the Lending Office of Lender) to or for the credit or the account of the Borrower against and on account of the obligations and liabilities of the Borrower to Lender under this Agreement or under any of the other Facility documents or, and all other claims of any nature or description arising out of or connected with this Agreement or any Facility document, irrespective of whether or not Lender shall have made any demand with respect thereto.

7.11. TRANSFER BY THE BORROWER

The Borrower shall not assign, transfer or novate any interest in, or any rights to and/or obligations under any Financing Document to which it is a party without the prior written consent of Lender.

7.12. ASSIGNMENT

The Lender shall alone have the right to assign the Facility, receivables, the security, benefits and rights and any other interest created in its favour under this Agreement, without prior concurrence or intimation to the Borrower, to any other bank / financial institution/ third party.

7.13. EFFECTIVENESS

This Agreement shall become binding on the Parties hereto on and from the date first above written and shall be in force and effect till all the Secured Obligations are fully paid off.

7.14. DOCUMENTS

All documents to be furnished or communications to be given or made under this Agreement or any other Transaction Document shall be in English or if any other language, shall be accompanied by a translation into English certified by a representative of the Lender, at the expense of the Borrower, which translation shall be the governing version between the Borrower, the Lender and the Lender.

7.15. NO WAIVER; REMEDIES CUMULATIVE

a. No failure or delay on the part of the Lender in exercising any right, power or privilege hereunder or under any other Financing Document and no course of dealing between the Borrower, on the one hand, and the Lender on the other hand, shall impair any such right, power or privilege or operate as a waiver thereof; nor shall any single or partial exercise of any right, power or

	
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privilege hereunder or under any other Financing Document preclude any other or further exercise thereof or the exercise of any other right, power or privilege hereunder or thereunder. The rights, powers and remedies herein or in any other Financing Document or expressly provided are cumulative and not exclusive of any rights, powers or remedies which the Lender would otherwise have. No notice to or demand on the Borrower in any case shall entitle the Borrower to any other or further notice or demand in similar or other circumstances or constitute a waiver of the rights of the Lender to any other or further action in any circumstances without notice or demand.


b. Waiver by either Party of any default by other Party in the observance and performance of any provision of or obligations of or under this Agreement.

- i. shall not operate or be construed as a waiver of any other or subsequent default hereof or of other provisions of or obligations under this Agreement;
- ii. shall not be effective unless it is in writing and executed by a duly authorised representative of the Party; and
- iii. shall not affect the validity or enforceability of this Agreement in any manner;

Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement or any obligation thereunder nor time or other indulgence granted by a Party to the other Party shall be treated or deemed as waiver of such breach or acceptance of any variation or the relinquishment of any such right hereunder.

7.16. EXECUTION DATE

Any reference to the date of this Agreement shall mean the Execution Date which is the date of signing of this Agreement.

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SCHEDULE - I
DEFINITIONS AND PRINCIPLE OF INTERPRETATION

Unless the context otherwise requires, the following capitalized terms wherever used in this Agreement (including the recitals) shall have the following meanings:

"Applicable Interest Rate" shall have the meaning ascribed to it in Article 2.5.2 to this Agreement.

"Applicable Laws" shall mean any statute, law, regulation, ordinance, rule, judgment, order, decree, bye-laws, rule of law, Clearances, authorizations, approvals, directives, guidelines policy, requirement, or any governmental restriction or any similar form of decision of, or determination by, or any interpretation or administration having the force of law of any of the foregoing, by any Government Authority having jurisdiction over the subject matter in question, whether in effect as of the date of this Agreement or thereafter and in each case as amended.

"Auditor(s)" shall mean such firm of practicing chartered accountants having been appointed as Statutory Auditor(s) and acceptable to the Lender, as the Borrower may, from time to time appoint as Auditors of the Borrower in accordance with the provisions of the Companies Act.

"Authorized Officer" with respect to any Person and in the context of any event or circumstance, shall mean any officer of such Person who by virtue of his or her office or employment or contract of service (or such other arrangement whereby any other person has been so authorized by the concerned Person to act on behalf of that Person), by a board resolution or resolution of a committee of the board (constituted in accordance with the provisions of Companies Act and the articles of association) or delegation of power, as the case may be, and a copy of which is duly certified by the director/company secretary and delivered to the Lender, is responsible (including in respect of taking any action) for such event or circumstance.


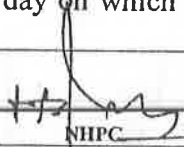
"Availability Period" shall mean with respect to the Facility, the period up to 30-06-2013 commencing from the date of Initial Drawdown;

"Board" shall mean the board of directors of the Borrower appointed pursuant to the Companies Act.

"Borrower" shall mean NHPC Limited.

"Business Day" shall mean:

- (a) in relation to the making of any Drawdown or cancellation of Facility, by the Lender, any day on which the Lender is required or

	
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authorised by law to be open for business in the place of its respective Lending Offices/branch; or

- (b) in relation to all other matters (including Repayment), a day (other than a Sunday or a bank holiday) on which banks are normally open for business in Delhi.

“CIBIL” shall mean Credit Information Bureau (India) Ltd., a company incorporated under the Companies Act, having its registered office at Hoechst House, 6th Floor, 193 Backbay Reclamation, Nariman Point, Mumbai - 400021, including its successors and assigns.

“Companies Act” shall mean the (Indian) Companies Act, 1956 as amended, supplemented or replaced from time to time.

“Contested in Good Faith” shall mean, with respect to the payment of Taxes or any other claims or liabilities by any Person, the satisfaction of each of the following conditions (i) the validity or amount thereof is being diligently contested in good faith by such Person by appropriate proceedings timely instituted, (ii) such Person has posted a bond or other security acceptable to the Lender or if not approved by the Lender, established adequate cash reserves with respect to the contested items, (iii) during the period of such contest, the enforcement of any contested item is effectively stayed by a court or tribunal or by operation of law, (iv) neither such Person nor any of its officers nor the Lender or their respective officers is or could reasonably be expected to become subject to criminal liability or sanction; and (v) such contest and any resultant failure to pay or discharge the claimed or assessed amount does not constitute a Material Adverse Effect.

“Debt” on any date on which a calculation is made, shall mean the Obligations of the Borrower under the Transaction Documents.

“Debt Recovery Tribunal” shall have the meaning specified in the Recovery of Debts Due to Banks and Financial Institutions Act, 1993 as amended or supplemented from time to time.

“Deed of Hypothecation” shall mean the deed of hypothecation executed or to be executed by the Borrower in favour of the Lender providing for the creation of first pari passu charge upon Secured Assets, in accordance with the terms thereof, in respect of the movable assets of the Borrower.

“Defaulted Amounts” shall have meaning ascribed to it in Article 2.6(a) of this Agreement.

	
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"Drawdown(s)" shall mean the actual drawal of funds by the Borrower under the Facility, in accordance with the terms and conditions of this Agreement until the end of the Availability Period.

"Drawdown Date" shall mean the date of any Drawdown.

"Drawdown Schedule" shall have meaning ascribed to it in Article 2.2.1(A) of this Agreement.

"Due" shall mean the ascertained sum (including either by way of Repayment Installment or Interest or any other amount payable under the Financing Documents) falling due and payable under this Agreement.

"Due Date" shall mean in respect of

- (i) Repayment Installments, the Repayment Dates;
- (ii) Interest, the Interest Payment Dates; and
- (iii) any other amount payable under the Financing Documents, the date on which such amount falls due in terms of the Financing Documents,

or such other dates on which any amount including the Facility, Interest or other monies, falls due in accordance with the terms of the Financing Documents.

"Event of Default" shall have the meaning ascribed to it in Article 6 of this Agreement.

"Execution Date" shall mean the date of execution of this Agreement.

"Facility" shall mean the term loan facility of Rs. 1000 Crores (Rupees One Thousand Crores Only) granted by Lender to the Borrower.

"Facility Agreement" means this Agreement executed between Borrower and Lender;

"Final Settlement Date" shall mean the date on which all Obligations owed to the Lender by the Borrower have been irrevocably and unconditionally paid, discharged or performed in full to the satisfaction of the Lender and there are no sums which are owed, even contingently, to the Lender by the Borrower, under or pursuant to the Financing Documents.

"Financing Documents" shall mean this Agreement and such other documents as may be executed or required to be executed between the Lender and the Borrower in order to perfect or validate the Facility Agreement and to protect the rights of the Lender.

	
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"Fiscal Quarter" shall mean, in any Fiscal Year, any of the following three month periods of a Fiscal Year:

- (a) April 1 to June 30
- (b) July 1 to September 30
- (c) October 1 to December 31
- (d) January 1 to March 31.

"Fiscal Year" or **"fiscal year"** shall mean the accounting period commencing from April 1st of each year till March 31st of next year.

"Initial Drawdown" means first drawdown by the Borrower of the proceeds of the Facility under this Agreement.

"Interest" shall mean interest on the Facility payable by Borrower to the Lender at the Applicable Interest Rate.

"Interest Payment Dates" shall mean the dates on which the Borrower is required to pay Interest on the Facility to the Lender as specified in clause 2.5.4.

"Lender" shall mean State Bank of India

"Lender' Legal Counsel"/ "LLC" shall mean MITAL & MITAL Advocates, 2, Central Lane, Bengali Market, New Delhi- 110001 acting for the Lender and any replacement thereof made by the Lender.

"Legal Proceeding(s)" shall mean any litigation, judicial, quasi-judicial and administrative or arbitral proceedings or proceedings with respect to any commission of inquiry.

"Lending Office" shall mean the office of Lender opposite its name in Schedule II hereto or such other office of the Lender as it may from time to time specify as such to the Borrower.

"Liquidated Damages" shall have the meaning ascribed to it in Article 2.6(a) of this Agreement.

"Material Adverse Effect" shall mean any event or circumstance that may have a material adverse effect on (a) the operations, financial condition, business or prospects of the Borrower, (b) the ability of the Borrower to observe and perform in a timely manner its obligation under this Agreement.

"Memorandum and Articles" shall mean the memorandum of association and articles of association of the Borrower, as amended from time to time.

	
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"Notice of Drawal" shall have the meaning specified in Article 2.2.1(B) of this Agreement.

"Obligations" or "Secured Obligations" shall mean all amounts payable to the Lender by the Borrower pursuant to the terms of this Agreement and the other Transaction Documents, including without limitation:

- (a) the Repayment Installments, Interest, Liquidated Damages, Prepayment Premium, all costs, charges and expenses and other monies owing by, and all other present and future obligations and liabilities of the Borrower to the Lender under this Agreement including indemnities, expenses, fees, commission, charges and interest, incurred under, arising out of or in connection with any Financing Document;
- (b) any and all sums advanced or monetary obligations incurred, directly or indirectly, by the Lender in order to secure, maintain or preserve the Secured Property or any Security Interest in the Secured Property; and
- (c) in the event of any proceeding for the collection or enforcement of the Obligations, after an Event of Default shall have occurred and be continuing, the expenses of retaking, holding, preparing for sale or lease, selling or otherwise disposing of or realizing the Security Interest, or of any exercise by the Lender of its rights under the Security Documents and / or other Financing Documents, together with legal fees and court costs.

"Permitted Security Interest" shall mean the Security Interest created in favour of the other lenders in the multiple banking arrangement and as permitted under this Agreement.

"Person" shall unless specifically provided otherwise mean any individual, corporation, partnership, association of persons, Joint Venture Company, Joint Stock Company, trust or Government Authority as the context may admit.

"Prepayment Premium" shall mean the prepayment charges payable by the Borrower to Lender in respect of prepayment to be made by the Borrower as set out in Article 2.6.2.1 of this Agreement.

"RBI" shall mean the Reserve Bank of India.

"Repayment Date(s)" shall mean each date as referred to in Article 2:6(ii) hereto on which a Repayment Instalment is payable in accordance with this Agreement, commencing from first repayment date after the Moratorium

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Period at the end of Availability Period.

"Repayment Instalment" shall have the meaning specified in Article 2.6(ii) of this Agreement.

"Rupee" or **"Rs."** shall mean the lawful currency of India.

"Sanction Letter" means sanction letter no. CAG/AMT-7/2011-12/234 dated 14-02-2013 of the Lender as amended or modified from time to time.

"SBI" shall mean State Bank of India.

"Secured Property" or **"Secured Assets"** shall mean all the movable assets and immovable assets of the Borrower over which Security Interest is created or to be created under the Security Documents in favour of the Lender.

"Security" shall have the meaning ascribed to the term in Article 3.

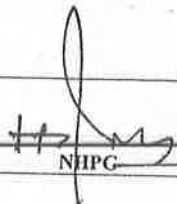
"Security Documents" shall mean all documents entered into, or executed by the Borrower and delivered or deposited with the Lender for creating or effecting, perfecting and, maintaining the Security Interest in favour of the Lender as security for the Facility in a form and substance satisfactory to the Lender including the following:

- (i) Deed of Hypothecation;
- (ii) Form 8, or any other form prescribed in this regard, evidencing registration of the Security created and registered with concerned Registrar of Companies under Section 125 of the Companies Act.
- (iii) Director's Declaration
- (iv) Memorandum of Entry
- (v) Any other document(s) so designated as Security Document(s) by the Lender in its sole discretion;

"Security Interest" shall mean hypothecation, mortgage, encumbrance, lien (statutory or other), preference, priority, charge, benefits or claims or other security agreement of any kind or nature whatsoever, executed by Borrower in favour of Lender.

"Spread"- means markup over SBI base rate for calculating Applicable Interest Rate.

"Statutory Auditors" or **"Statutory Auditor"** shall have the same meaning as Auditors.

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"Taxes" shall mean any and all present or future taxes on, including gross receipts, sales, turn-over, value-add, use, consumption, property, income, franchise, capital, occupational, license, excise and documentary stamps and include customs and other duties, assessments or fees, howsoever imposed, levied, collected, withheld or assessed by any country or government subdivision thereof or any other taxing authority.


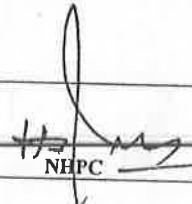
"Transaction Documents" shall mean collectively the Financing Documents (including the Security Documents).

"Upfront Fee" shall have the meaning given to it under Article 2.5.10 of this Agreement.



1.2 PRINCIPLES OF INTERPRETATION:

In this Agreement, unless the context otherwise requires:

- (a) unless the context otherwise requires, the singular includes the plural and vice versa;
- (b) the words 'hereof', 'herein', and 'hereto' and words of similar import when used with reference to a specific Article in, or Article to, this Agreement shall refer to such Article in, or Article to, this Agreement, and when used otherwise than in connection with specific Articles or Schedules, shall refer to this Agreement as a whole;
- (c) headings and the use of bold typeface shall be ignored in its construction;
- (d) a reference to a Article, Article or Schedule is, unless indicated to the contrary, a reference to a section of or schedule or a Article to this Agreement;
- (e) references to this Agreement shall be construed as references also to any separate or independent stipulation or agreement contained in it;
- (f) the words "other", "or otherwise" and "whatsoever" shall not be construed *ejusdem generis* or be construed as any limitation upon the generality of any preceding words or matters specifically referred to;
- (g) references to the word "includes" or "including" are to be construed without limitation;

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- (h) references to an agreement shall include all schedules, annexures and exhibits of such agreement and all of such schedules, annexures and exhibits shall be deemed to be an integral part of such agreement;
- (i) all references to agreements, documents or other instruments include (subject to all relevant approvals) a reference to that agreement, document or instrument as amended, supplemented, substituted, novated or assigned from time to time;
- (j) words importing a particular gender includes all genders;
- (k) any reference to a Government Authority shall be deemed to include a reference to any successor to such Government Authority or any organisation or entity which has taken over the functions or responsibilities of such Government Authority;
- (l) references to any law shall include references to such law as it may, after the date of this Agreement, from time to time be amended;
- (m) words and abbreviations, which have, well known technical or trade/commercial meanings are used in this Agreement in accordance with such meanings;
- (n) any consent or waiver required to be provided by the Lender or any of them shall mean the prior written consent or waiver of each of the Lender or such of those who have given such consent or waiver;
- (o) an Event of Default is "continuing" if it has not been waived;
- (p) reference to a "month" or "Month" shall, unless the context otherwise requires, mean a period beginning at 00:00 hours of the first day of the calendar month of a Gregorian Year and ending at 24:00 hours on the last day of such calendar month; and
- (q) in the event of any disagreement or dispute between the Lender and the Borrower regarding the materiality of any matter including any event, occurrence, circumstance, change, fact, information, document, authorization, proceeding, act, omission, claims, breach, default or otherwise, the opinion of the Lender as to the materiality of any of the foregoing shall be final and binding on the Borrower.

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SCHEDULE - II

ADDRESSES FOR NOTICE

Sl. No.	Name of the Parties	Address for Communication
1.	NHPC Limited	Attention: Chief (Finance)-Treasury, NHPC Limited Address: NHPC Ltd, NHPC Office Complex, Sector-33, Faidabad, Haryana-121003 Tel: 0129-2250 116, 2270603
2.	State Bank of India	Attention: AGM & Relationship Manager State Bank of India Address: Corporate Accounts Group Branch, 11 th and 12 th floor, Jawahar Vyapar Bhawan, 1, Tolstoy Marg, New Delhi Tel: 011- 23701007, 23353022 Fax: 011-23353101

IN WITNESS WHEREOF the Borrower has caused its Common Seal to be affixed hereto on the day, month and year first hereinabove written and the Lender has caused the same to be executed by the hands of its authorized official as hereinafter appearing.

SIGNED AND DELIVERED BY the within named Borrower, NHPC Limited by the hand of Shri H.S. Puri, Chief, its authorized signatory

एच.एस. पुरी / H.S. PURI
प्रमुख / Chief (Finance)
NHPC / NHPC
State Bank of India Ent.
सेक्टर-33, फ़ा़दबाद / Sector-33, Faridabad

THE COMMON SEAL OF NHPC LIMITED has pursuant to the Resolution of the Board of Directors passed in that behalf on 28th Day of October, 2011 hereunto been affixed in the presence of Shri A.B.L. Srivastava, Director (Finance) and Shri D.P. Bhargava, Director and Shri Vijay Gupta, Company Secretary of the Borrower who has signed these presents in token thereof.

Signature
25.10.11

FOR STATE BANK OF INDIA
LENDER

For STATE BANK OF INDIA
Signature
AGM & Relationship Manager,
CAG Branch, New Delhi-1

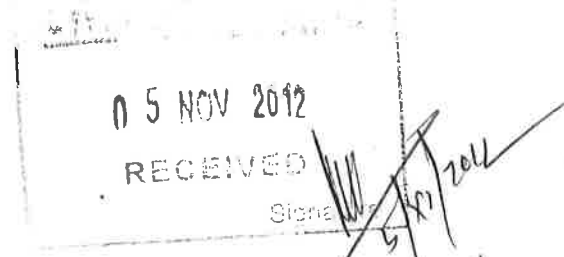
Signature SBI	Signature NHPC
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संदर्भ सं./Ref. No. NH/Comml/Tariff/307/2012/ 1353

फोन/Phone : _____
दिनांक/Date : 05/11/2012

The Secretary,
Central Electricity Regulatory Commission,
3rd & 4th Floor,
Chanderlok Building,
36 Janpath,
New Delhi – 110 001.



Sub:-Tariff petition in respect of Teesta Low Dam Project-III for the period 01.04.2013 to 31.03.2014.

Sir,

Please find enclosed herewith 10 copies of the tariff petition in respect of Teesta Low Dam Project-III for determination of tariff by the Hon'ble Commission. The electronic copy of the above application in the form of CD is also enclosed. The complete petition has already been posted on NHPC's website: www.nhpcindia.com

The petition has already been sent to the concerned respondent through speed post on 05.11.2012. The photocopy of speed post receipt are also enclosed.

The filing fee of Rs 5, 80,800/- (Rupees Five lakh Eighty Thousand Eight Hundred only) for period 2013-14 has already been paid through RTGS (UTR No. SBINHI2310544961) on 05.11.2012. Details of remittance through RTGS are given in FORM-I as per CERC (Payment of Fee) Regulation'2012.

Kindly acknowledge the receipt.

Thanking you,

Encl: As above.

Yours faithfully,

(R. Raina)

Chief Engineer (Comml.)

o/c

Sl.No.	Particulars		
1	Name of the Petitioner/Applicant	NHPC Limited	
2	Address of the Petitioner/Applicant	NHPC Office Complex, Sector-33, Faridabad-121003 (Haryana)	
3	Subject Matter	Tariff petition in respect of Teesta Low Dam Project-III for the period 01.04.2013 to 31.03.2014	
4	Petition No., if any	Fresh Filing	
5	Details of generation assets		
	(a) generating station/units	Teesta Low Dam Project-III	
	(b) Capacity in MW	132	
	(c) Date of commercial operation	01.04.2013	
	(d) Period for which fee paid	2013-14	
	(e) Amount of fee paid	5,80,800/-	
	(f) Surcharge, if any	Nil	
6	Details of transmission assets		
	(a) Transmission line and sub-stations	Not Applicable	
	(b) Date of commercial operation		
	(c) Period for which fee paid		
	(d) Amount of fee paid		
	(g) Surcharge, if any		
7	Fee paid for Adoption of tariff for		
	(a) Generation asset	Not Applicable	
	(b) Transmission asset		
8	Application fee for licence		
	(a) Trading licence	Not Applicable	
	(b) Transmission licence		
	(c) Period for which paid		
	(d) Amount of fee paid		
9	Fees paid for Miscellaneous Application		Not Applicable
10	Fees paid for Interlocutory Application		Not Applicable
11	Fee paid for Regulatory Compliance petition		Not Applicable
12	Fee paid for Review Application		Not Applicable
13	Licence fee for inter-State Trading		
	(a) Category	Not Applicable	
	(b) Period		
	(c) Amount of fee paid		
	(d) Surcharge, if any		
14	Licence fee for inter-State Transmission		
	(a) Expected/Actual transmission charge	Not Applicable	
	(b) Period		
	(c) Amount of fee calculated as a percentage of transmission charge.		
	(d) Surcharge, if any		
15	Annual Registration Charge for Power Exchange		
	(a) Period	Not Applicable	
	(b) Amount of turnover		
	(c) Fee paid		
	(d) Surcharge, if any		
16	Details of fee remitted		
	(a) UTR No.	SBTNH12310544961	
	(b) Date of remittance	05.11.2012	
	(c) Amount remitted	₹ 5,80,800/-	

Note: While Sl. Nos. 1 to 3 and 16 are compulsory, the rest may

Signature of the authorized signatory with date

*Shri
Dharmendra*