

Form IV - A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)Name of the Trading Licensee: **NHPC Limited**Licence Details (No. & Date): **80/Trading Licence /2018/CERC dated 23.04.2018**Month : **September, 2019**

Sr. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased from			Sold to			Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	Start Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
4														
B			Inter State Trading Transactions through Swapping or Banking Arrangement											
1			NIL											
2														
C			Cross Border Transactions											
1			NIL											
2														
3														
				Grand Total										

RTC*→ (24 Hours i.e. from 00:00 to 24:00)

Note : (1)

Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, trader (when applicable)etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary CERC and soft copy in an excel Sheet By E-mail

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short-term Inter- State Transactions of Electricity by Trading Licensees (Peak*)Name of the Trading Licensee: **NHPC Limited**Licence Details (No. & Date) : **80/Trading Licence /2018/CERC dated 23.04.2018**Month : **September, 2019**

September 2019														
Sr. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased from			Sold to			Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	Start Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	01.09.2019	30.09.2019	0:00:00	7:00:00	37.11	Adani Power (Mundra) Ltd	IPP	Gujrat	UPPCL	Discom	U.P.	4.61	4.64	0.03
2	01.09.2019	30.09.2019	17:00:00	24:00:00	36.8	Adani Power (Mundra) Ltd	IPP	Gujrat	UPPCL	Discom	U.P.	6.22	6.25	0.03
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, trader (when applicable)etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary CERC and soft copy in an excel Sheet By E-mail

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -C

Short-term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018

Month : September, 2019

Month: September, 2020

Sr. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased from			Sold to			Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	Start Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, trader (when applicable)etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary CERC and soft copy in an excel Sheet By E-mail

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -D

Long -term Inter- State Transactions of Electricity by Trading LicenseesName of the Trading Licensee: **NHPC Limited**Licence Details (No. & Date) : **80/Trading Licence /2018/CERC dated 23.04.2018**Month : **September, 2019**

Month: September 2022										
Sr. No.	Period of Power Delivery		Scheduled Volume (Mus)	Purchased from			Sold to			Sale Price (₹/kwh)
	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	NIL									
2										
3										
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
1	NIL									
2										
3										
C	Cross Border Transactions									
1	NIL									
2										
3										

*Peak → Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note : (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, trader (when applicable)etc.

Note : (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page : Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note : (5) Data shall be submitted to the Commission i.e. hard copy to Secretary CERC and soft copy in an excel Sheet By E-mail

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee:

NHPC Limited

Month :

September, 2019

Sr. No.	Total Transacted Volume (MU's)		State
Short Term Transactions			
1	NIL		
2			
3			
4			
Long Term Transactions			
1	NIL		
2			
3			
4			

Note : (1)

Total Transacted Volume shall be aggregated for all transactions within each state

Note : (2)

Name of the parties and the price of these transactions are not required.



Day Ahead Power Exchange Transactions of Electricity by Trading LicenseesName of the Trading Licensee: NHPC LIMITEDMonth : September, 2019

Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MU s) for each client	Purchased from		Sold to	
			Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State
1	1-Sep-19	1.82	PDD J&K	J&K	IEX	Not applicable
2	2-Sep-19	1.82	PDD J&K	J&K	IEX	Not applicable
3	3-Sep-19	1.82	PDD J&K	J&K	IEX	Not applicable
4	4-Sep-19	2.08	PDD J&K	J&K	IEX	Not applicable
5	5-Sep-19	2.08	PDD J&K	J&K	IEX	Not applicable
6	6-Sep-19	2.08	PDD J&K	J&K	IEX	Not applicable
7	7-Sep-19	2.12	PDD J&K	J&K	IEX	Not applicable
8	8-Sep-19	2.12	PDD J&K	J&K	IEX	Not applicable
9	9-Sep-19	2.12	PDD J&K	J&K	IEX	Not applicable
10	10-Sep-19	2.12	PDD J&K	J&K	IEX	Not applicable
11	11-Sep-19	2.12	PDD J&K	J&K	IEX	Not applicable
12	12-Sep-19	2.00	PDD J&K	J&K	IEX	Not applicable
13	13-Sep-19	2.00	PDD J&K	J&K	IEX	Not applicable
14	14-Sep-19	2.00	PDD J&K	J&K	IEX	Not applicable
15	15-Sep-19	2.00	PDD J&K	J&K	IEX	Not applicable
16	16-Sep-19	2.00	PDD J&K	J&K	IEX	Not applicable
17	17-Sep-19	2.00	PDD J&K	J&K	IEX	Not applicable
18	18-Sep-19	2.00	PDD J&K	J&K	IEX	Not applicable
		0.15	IEX	Not applicable	PDD J&K	J&K
19	19-Sep-19	2.00	PDD J&K	J&K	IEX	Not applicable
		0.24	IEX	Not applicable	PDD J&K	J&K
20	20-Sep-19	1.89	PDD J&K	J&K	IEX	Not applicable
		0.24	IEX	Not applicable	PDD J&K	J&K
21	21-Sep-19	1.26	PDD J&K	J&K	IEX	Not applicable
		0.24	IEX	Not applicable	PDD J&K	J&K
22	22-Aug-19	1.26	PDD J&K	J&K	IEX	Not applicable
		0.47	IEX	Not applicable	PDD J&K	J&K
23	23-Sep-19	1.10	PDD J&K	J&K	IEX	Not applicable
		0.46	IEX	Not applicable	PDD J&K	J&K
24	24-Sep-19	0.175	PDD J&K	J&K	IEX	Not applicable
		0.46	IEX	Not applicable	PDD J&K	J&K
25	25-Sep-19	0.63	IEX	Not applicable	PDD J&K	J&K
26	26-Sep-19	0.63	IEX	Not applicable	PDD J&K	J&K
27	27-Sep-19	0.40	IEX	Not applicable	PDD J&K	J&K
28	28-Sep-19	0.23	IEX	Not applicable	PDD J&K	J&K
29	29-Sep-19	0.23	IEX	Not applicable	PDD J&K	J&K
30	30-Sep-19	0.16	IEX	Not applicable	PDD J&K	J&K
	Total	48.54	IEX	Not applicable	PDD J&K	J&K

Note : Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.



Day Ahead Power Exchange Transactions of Electricity by Trading LicenseesName of the Trading Licensee: NHPC LIMITEDMonth : September, 2019

Sr. No.	Name of the client	IEX		PXIL	
		Margin charged when MCP is lesser than or equal to ₹ 3/kwh (₹/kwh)	Margin charged when MCP is greater than ₹3/kwh (₹/kwh)	Margin charged when MCP is lesser than or equal to ₹ 3/kwh (₹/kwh)	Margin charged when MCP is greater than ₹3/kwh (₹/kwh)
1	PDD, J&K	<=0.03	<=.07	NA	NA
2	PDD, J&K	<=0.03	<=.07	NA	NA
3	PDD, J&K	<=0.03	<=.07	NA	NA
4	PDD, J&K	<=0.03	<=.07	NA	NA
5	PDD, J&K	<=0.03	<=.07	NA	NA
6	PDD, J&K	<=0.03	<=.07	NA	NA
7	PDD, J&K	<=0.03	<=.07	NA	NA
8	PDD, J&K	<=0.03	<=.07	NA	NA
9	PDD, J&K	<=0.03	<=.07	NA	NA
10	PDD, J&K	<=0.03	<=.07	NA	NA
11	PDD, J&K	<=0.03	<=.07	NA	NA
12	PDD, J&K	<=0.03	<=.07	NA	NA
13	PDD, J&K	<=0.03	<=.07	NA	NA
14	PDD, J&K	<=0.03	<=.07	NA	NA
15	PDD, J&K	<=0.03	<=.07	NA	NA
16	PDD, J&K	<=0.03	<=.07	NA	NA
17	PDD, J&K	<=0.03	<=.07	NA	NA
18	PDD, J&K	<=0.03	<=.07	NA	NA
19	PDD, J&K	<=0.03	<=.07	NA	NA
20	PDD, J&K	<=0.03	<=.07	NA	NA
21	PDD, J&K	<=0.03	<=.07	NA	NA
22	PDD, J&K	<=0.03	<=.07	NA	NA
23	PDD, J&K	<=0.03	<=.07	NA	NA
24	PDD, J&K	<=0.03	<=.07	NA	NA
25	PDD, J&K	<=0.03	<=.07	NA	NA
26	PDD, J&K	<=0.03	<=.07	NA	NA
27	PDD, J&K	<=0.03	<=.07	NA	NA
28	PDD, J&K	<=0.03	<=.07	NA	NA
29	PDD, J&K	<=0.03	<=.07	NA	NA
30	PDD, J&K	<=0.03	<=.07	NA	NA



Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading LicenseesName of the Trading Licensee: **NHPC LIMITED**Month : **September, 2019**

Sr. No.	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased from		Sold to		Transaction Price (₹/kwh)	Trading Margin (₹/kwh)
		Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	Start Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra- Day Contracts											
1	NIL											
2												
3												
B	Day- Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts											
1	NIL											
2												
3												
D	Weekly Contracts											
1	NIL											
2												
3												

Note : Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Date of Trading : September, 2019

Sr. No.	Name of REC Client	Client Type (Renewable generator / Obligated Entities)	Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)
Non Solar REC s						
1	NIL					
Solar REC s						
1	NIL					
2						
3						
4						

Note : 1 REC = 1 MWh

