#### Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

#### Month: February, 2021

	Period of Po	wer Delivery	Time of Pov	wer Delivery		Purcha	ased from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trading	Transactions												
1						<u> </u>	NIL .							
В	Inter State Trading	Transactions throug	h Swapping o	r Banking Arrar	ngement									
1														
2							NIL							
3														
С	Cross Border Transa	actions												
1														
2	]					r	NIL							
3														
				Grand Total										

RTC\*→ Round the clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Rothand



#### Form IV -B

### Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak\*)

#### Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : February, 2021

	Period of P	ower Delivery	Time of Pov	Time of Power Delivery		Purc	nased from			Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Trading Transa	actions			-						-			
1														
2						NIL								
3														
В	Inter State Trading Transa	actions through Swapping o	r Banking Arrang	ement										
1														-
2						NIL								
3														
С	Cross Border Transactions	5												
1														
2						NIL								
3	1	€.												

- \*Peak -> Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.
- Note: (1) Data shall be submitted transaction- wise and should not be aggregated.
- Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.
- Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
- Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.
- Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)
- Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -C

#### Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : February, 2021

	Period of Po	wer Delivery	Time of Pow	ver Delivery	Scheduled		Purchased fro	m		Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
A	Inter State Trading	Transactions												
1														
2							NIL							
3														
В	Inter State Trading	Transactions through	Swapping or Ba	nking Arrangeme	ent									
1												-		
2							NIL							
3														
С	Cross Border Transa	actions												
1														
2							NIL							
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



#### Form IV -D

### **Long -term Inter- State Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : February, 2021

	Period of Po	wer Delivery	Scheduled	Puro	hased from			Sold to		_ Sale Price
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Volume (Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)
Α	Inter State Trading Trans	actions								
1				10						
2				N	L					
3										
В	Inter State Trading Trans	actions through Swapping	g or Banking Arran	gement						
1										
2				N	L					
3										
С	Cross Border Transaction	s								
1										
2				N	L					
3										

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-manitoribe)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

## Form IV -E

## **Intra - State Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee : NHPC Limited

Month: February, 2021

Sr. No.	Total Transacted Volume (MU's)	State			
	Short Term Transactions				
1		*			
2	T NIII				
3	NIL	NIL			
4					
	Long Term Transactions				
1					
2	NIII.	AU			
3	NIL				
4					

Note: (1)

Total Transacted Volume shall be aggregated for all transactions within each state

Note: (2)

Name of the parties and the price of these transactions are not required.



Form IV -F

## Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: February, 2021

	Date of Delivery	Total Scheduled Volume	Purchased fro	m	Sold to			
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State		
1					-1			
2								
3	]							
4	]		NIL					
5								
6								
7								

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

#### Form IV -F Margin:

### Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	
5			
6			
7			



Form IV - G

## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

## Name of the Trading Licensee: NHPC LIMITED

Month : February, 2021

Sr. No.	Name of Power Exchange		wer Delivery		wer Delivery	Scheduled Volume	Purchased	from	Sold	to	Transaction Price	Trading Margin
	(IEX/PXIL)	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	Start Time (HH:MM)	(Mus)	Name of the Seller	State	Name of the Buyer	State	(₹/kwh)	(₹/kwh)
Α	Intra- Day Contracts											
1												
2						NIL						
3												
В	Day- Ahead Continge	ency Contracts										
1												
2						NIL						
3	*											
С	Daily Contracts / Any	Day contracts										
1												
2						NIL						
3												
D	Weekly Contracts											
1												
2	]					NIL						
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: February, 2021

Sr. No.	Name of REC Client	Client Type (Renewable generator / Obligated Entities)	Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)					
			Non Solar REC s								
1	NIL										
l l			Solar REC s								
1											
2			AUI								
3			NIL								
4											

Note:

1 REC = 1 MWh

### Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading : February, 2021

	Contract Date	Purchase Price	Sale Price	le Price Contracted Quantity		Period of Contract		from	Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
Α	ROUND THE CLOCK									
	NIL									
В						PEAK				
						NIL				
С					ОТІ	HER THAN RTC & PEAK				
1	AND THE PROPERTY OF THE PROPER									
2	NIL NIL									

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

### Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: February, 2021

			Purchased From		Sold To	Sold To			
Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Name of Seller/Name of PX	State	Name of Buyer/ Name of PX	State	Remarks		
			34	NIL	*				

### Form-K- Margin

## Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
		NIL		



# GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency)

## Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month		(*)	February, 20	21			=======================================							
Sr.No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume	Purchased from		Sold to		]_			
							Name of		Name of		Transactio n Price	Trading Margin	Remarks	
		Start Date (DD-MON-YYYY)	End Date (DD-MON-YYYY)	Start Time (HH:MM)	End Time (HH:MM)	(Mus)	the Seller	State	the Buyer	State	(Rs/Kwh)	(Rs/Kwh)		
Α					1	ntra-Day Cont	racts							
1														
2	]	NIL												
3														
В		Day-Ahead Contigency Contracts												
1														
2	]					NIL								
3														
С		Daily Contracts												
1														
2	]	NIL												
3														
D		Weekly Contracts												
1														
2						NIL								
3														

