Form IV - A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: October, 2020

	Period of Po	wer Delivery	Time of Po	wer Delivery		Purcha	ased from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trading	Transactions												
1							VIL							
В	Inter State Trading	Fransactions through	h Swapping o	r Banking Arran	ngement									
1														
2							IIL							
3														
С	Cross Border Transa	ctions												
1														
2						N	IIL							
3														
		Hours i.e. from 00:00		Grand Total			1 1							

RTC*-> Round the clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : October, 2020

	Period of Pov	wer Delivery	Time of Pov	er Delivery	Scheduled Volume	Purci	nased from			Sold to		Purchase	Sale Price	Trading
Sr. No.	Start Date (DD/MM/YYYY)		Start Time (HH:MM)	End Time (HH:MM)	(MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	(₹/kwh)	Margin (₹/kwh)
Α	Inter State Trading T	ransactions										-		
1														
2]						NIL							
3														
В	Inter State Trading T	ransactions through	Swapping or	Banking Arra	ngement									
1														
2							NIL							
3														
С	Cross Border Transac	ctions												
1														
2						1	NIL							
3														

*Peak \rightarrow Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

- Note: (1) Data shall be submitted transaction-wise and should not be aggregated.
- Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.
- Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
- Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.
- Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)
- Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : October, 2020

	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled Volume	ı	Purchased fro	om		Sold to		Purchase Price	Sale Price	Trading Margin
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	(MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)	(₹/kwh)	(₹/kwh)
Α	Inter State Trading 1	ransactions												
1														
2							NIL							
3														
В	Inter State Trading 1	ransactions through	Swapping or	Banking Arran	gement									
1														
2							NIL							
3														
С	Cross Border Transa	ctions												
1														
2							NIL							
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : October, 2020

		wer Delivery	Scheduled Volume	Purcl	nased from			Sold to		Sale Price
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)
Α	Inter State Trading Tran	sactions								•
1										
2				N	IIL					
3										
В	Inter State Trading Tran	sactions through Swapp	ing or Banking Arra	angement						
1										
2				N	IIL					
3										
С	Cross Border Transactio	ns								
1										
2				N	IL					
3										

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Month: October, 2020

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1		
2		
3	NIL	
4		
	Long Term Transactions	*
1		
2		
3	NIL	
4		

Note: (1)

Total Transacted Volume shall be aggregated for all transactions within each state

Note: (2)

Name of the parties and the price of these transactions are not required.

Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: October, 2020

C- N-	Date of Delivery	Total Scheduled Volume	Purchased fro	m	Sold to	
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State
1						
2						
3						
4			NIL			
5						
6						
7						

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NiL	
5			
6			
7			



Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

October, 2020

Sr. No.	Name of Power Exchange	Period of Po	wer Delivery	Time of Po	wer Delivery	Scheduled Volume	Purchased	from	Sold	to	Transaction	Trading
	(IEX/PXIL)	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	Start Time (HH:MM)	(Mus)	Name of the Seller	State	Name of the Buyer	State	Price (₹/kwh)	Margin (₹/kwh)
Α	Intra- Day Contracts											
1		DCC										
2						NIL						
3												
В	Day- Ahead Continge	ency Contracts										
1			1									
2						NIL						
3												
С	Daily Contracts / Any	Day contracts										
1												
2						NIL						
3												
D	Weekly Contracts											
1												
2						NIL						
3												

Any other Contract on the Power Exchange should be included as and when it introduced. Note:



Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: October, 2020

Sr. No.	Name of REC Client	Client Type (Renewable generator / Obligated Entities)	Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)
			Non Solar REC s			
1			NIL			
			Solar REC s			
1						
2			AIII			
3			NIL			
4						

Note:

1 REC = 1 MWh



Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading : October, 2020

	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period o	of Contract	Purchased	from	Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
A						ROUND THE CLOC	ĸ			
						NIL				
В						PEAK				
						NIL				
С						OTHER THAN RTC & I	PEAK			
1						NIL				
2						MIL				

: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form IV K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of Trading Licensee:

NHPC Limited

Month:

October, 2020

	D. 4. CD F	Total Scheduled	Purchased F	'rom	Sold To		
Sr. No.	Date of Delivery (DD-MON-YYYY)	Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks
1							
2							
3			Nil				
4							
5							

Form IV K Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL
Sr. No.	Name of Client	Margin Charged (₹/kWh)	Margin Charged (₹/kWh)
1			
2		Nil	
3			
4			
5	1		

