



नवंबर -22 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण  
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO NOV-22

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2022 तक प्रगामी नकद व्यय (अंतिम) / PROGRESSIVE CASH EXP. UPTO 31.3.2022 (As per Books.)	बजट अनुमान/ BUDGET ESTIMATE 2022-23	नवंबर -22 के लक्ष्य/ TARGETS FOR NOV- 22	नवंबर -22 का वास्तविक व्यय (अंतिम)/ ACTUAL EXP. FOR NOV-22 (PROV.)	नवंबर -22 तक के लक्ष्य/ TARGETS UPTO NOV- 22	नवंबर -22 तक नकद व्यय (अंतिम)/ CASH EXP. UPTO NOV-22	नवंबर -22 तक कमी/EXCESS/( SHORTFALL) UPTO NOV-22	Cumulative Expenditure upto NOV-22
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
<b>I. NHPC STANDALONE</b>									
<b>A. ON-GOING SCHEMES</b>									
1	Parbati - II (800 MW)	9,550.16	829.96	53.21	57.89	511.00	577.33	66.33	10,127.49
2	Subansiri Lower (2000MW)	15,512.13	1,644.74	130.53	155.58	1,110.79	1,318.53	207.74	16,830.66
	<b>SUB TOTAL (A)</b>	<b>25,062.29</b>	<b>2,474.70</b>	<b>183.74</b>	<b>213.47</b>	<b>1,621.79</b>	<b>1,895.86</b>	<b>274.07</b>	<b>26,958.15</b>
<b>B NEW SCHEMES</b>									
1	Dibang (2880 MW)	2,045.54	50.00	4.00	6.36	34.00	52.04	18.04	2,097.58
2	Teesta-IV (520 MW)	258.86	6.00	0.40	0.40	4.50	3.98	(0.52)	262.84
3	Dugar (449 MW)	41.38	23.61	1.50	0.83	10.57	6.93	(3.64)	48.31
4	Uri-I -Stage-II (240 MW)	0.51	0.50	-	-	0.30	-	(0.30)	0.51
5	Dulhasti Stage-II (260 MW)	3.64	0.50	-	0.03	0.30	1.52	1.22	5.16
6	R&D and other new projects	312.51	5.00	0.10	-	4.60	0.24	(4.36)	312.75
7	Sawalkote (1856MW)	4.54	28.82	2.40	6.00	19.20	26.81	7.61	31.35
8	Siang Lower(2700MW)	0.82	6.04	0.52	-	3.61	1.20	(2.41)	2.02
	<b>SUB TOTAL (B)</b>	<b>2,667.79</b>	<b>120.47</b>	<b>8.92</b>	<b>13.62</b>	<b>77.08</b>	<b>92.72</b>	<b>15.64</b>	<b>2,760.51</b>
<b>C RE PROJECTS (Solar and Rooftop Solar)</b>									
1	Tamil Nadu Solar Project (50MW)		-	-	-	-	0.01	0.01	0.01
2	50 MW Floating Solar Power Project in West Kallada, Kerala		-	-	-	-	-	-	-
3	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	3.22	115.55	20.00	-	110.00	0.77	(109.23)	3.99
4	Solar Project under CPSU scheme/ VGF based competitive bidding through IREDA at various locations	11.80	1,400.00	140.00	-	340.00	-	(340.00)	11.80
5	Solar Power Project in Tamilnadu 100 MW through STU substation )		-	-	-	-	-	-	-
6	Solar Power Project in Tamilnadu (500 MW through ISTS substation)		-	-	-	-	-	-	-
7	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit		0.50	-	-	0.50	0.50	(0.00)	0.50
	<b>SUB TOTAL (C)</b>	<b>15.02</b>	<b>1,516.05</b>	<b>160.00</b>	<b>-</b>	<b>450.50</b>	<b>1.27</b>	<b>(449.23)</b>	<b>16.29</b>
<b>D RENOVATION &amp; MODERNIZATION WORKS</b>									
1	R&M Work of Bairasiul PS	331.50	18.91	1.20	0.40	17.28	13.94	(3.34)	345.44
2	R&M Work of Loktak PS	30.77	77.33	2.35	2.01	23.28	10.93	(12.35)	41.70
	<b>SUB TOTAL (D)</b>	<b>362.26</b>	<b>96.24</b>	<b>3.55</b>	<b>2.41</b>	<b>40.56</b>	<b>24.87</b>	<b>(15.69)</b>	<b>387.14</b>
	<b>TOTAL A to D</b>	<b>28,107.36</b>	<b>4,207.46</b>	<b>356.21</b>	<b>229.49</b>	<b>2,189.93</b>	<b>2,014.73</b>	<b>(175.20)</b>	<b>30,122.09</b>
<b>II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23</b>									
<b>A Loktak Downstream(66MW)</b>									
<b>B CVPPPL</b>									
1	Pakal Dul(1000MW)*	2,203.66	1,252.98	124.15	59.04	729.84	429.84	(300.00)	2,633.50
2	Kiru(624 MW)	695.91	621.10	59.00	46.60	296.91	181.04	(115.87)	876.95
3	Kwar (540 MW)	136.17	211.65	20.39	6.93	147.99	98.98	(49.01)	235.15
4	Kirthai-II (930 MW)	4.43	47.28	6.57	0.67	28.58	2.77	(25.81)	7.20
	<b>Sub Total (B)</b>	<b>3,040.17</b>	<b>2,133.01</b>	<b>210.11</b>	<b>113.24</b>	<b>1,203.32</b>	<b>712.63</b>	<b>(490.69)</b>	<b>3,752.80</b>
<b>C BSUL</b>									
1	Kalpi Solar Power Project (65 mw)	152.92	94.31	-	1.07	94.31	75.62	(18.69)	228.54
2	Mirzapur Solar Park (100 MW)	2.95	-	-	0.02	-	0.20	0.20	3.15
3	UMREPP - Jalaun Solar Park (1200 MW)	7.57	4.00	0.10	0.31	3.06	2.98	(0.08)	10.55
4	Madhogarh Solar Power Project (45 MW)	1.33	-	-	0.01	-	0.08	0.08	1.41
	<b>Sub Total (C)</b>	<b>164.77</b>	<b>98.31</b>	<b>0.10</b>	<b>1.42</b>	<b>97.37</b>	<b>78.87</b>	<b>(18.50)</b>	<b>243.64</b>
D	LTHPL - Teesta-VI (500 MW)	1,440.49	841.91	79.06	71.10	469.99	504.88	34.89	1,945.37
E	JPCL- Rangit-IV	209.43	360.54	30.01	23.19	222.37	164.57	(57.80)	374.00
F	RHPCL-Ratle	10.36	413.26	30.71	8.97	260.12	116.79	(143.33)	127.14
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)		5.00	-	-	2.50	-	(2.50)	-
H	NREL-NHPC Renewable Energy Ltd.		-	-	-	-	-	-	-
	<b>TOTAL JV</b>	<b>5,027.24</b>	<b>3,854.03</b>	<b>350.09</b>	<b>218.09</b>	<b>2,257.26</b>	<b>1,579.36</b>	<b>(677.90)</b>	<b>6,606.61</b>
	<b>Grand Total (I+ II)</b>	<b>33,134.60</b>	<b>8,061.49</b>	<b>706.30</b>	<b>447.58</b>	<b>4,447.19</b>	<b>3,594.09</b>	<b>(853.10)</b>	<b>36,728.69</b>