



अक्टूबर -22 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण  
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO OCT-22

(Rs. करोड़ में/ RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2022 तक प्रगामी नकद व्यय (अंतिम) / PROGRESSIVE CASH EXP. UPTO 31.3.2022 (As per Books.)	बजट अनुमान/ BUDGET ESTIMATE 2022-23	अक्टूबर - 22 के लक्ष्य/ TARGETS FOR OCT- 22	अक्टूबर -22 का वास्तविक व्यय (अंतिम)/ ACTUAL EXP. FOR OCT-22 (PROV.)	अक्टूबर - 22 तक के लक्ष्य/ TARGETS UPTO OCT- 22	अक्टूबर -22 तक नकद व्यय (अंतिम)/ CASH EXP. UPTO OCT-22	अक्टूबर -22 तक कमी/EXCESS/( SHORTFALL) UPTO OCT-22	Cumulative Expenditure upto OCT-22
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
<b>I. NHPC STANDALONE</b>									
<b>A. ON-GOING SCHEMES</b>									
1	Parbati - II (800 MW)	9,550.16	829.96	38.41	44.13	457.79	519.44	61.65	10,069.60
2	Subansiri Lower (2000MW)	15,512.13	1,644.74	155.43	279.94	980.26	1,162.95	182.69	16,675.08
<b>SUB TOTAL (A)</b>		<b>25,062.29</b>	<b>2,474.70</b>	<b>193.84</b>	<b>324.07</b>	<b>1,438.05</b>	<b>1,682.39</b>	<b>244.34</b>	<b>26,744.68</b>
<b>B NEW SCHEMES</b>									
1	Dibang (2880 MW)	2,045.54	50.00	4.00	7.88	30.00	45.68	15.68	2,091.22
2	Teesta-IV (520 MW)	258.86	6.00	0.40	-	4.10	3.58	(0.52)	262.44
3	Dugar (449 MW)	41.38	23.61	1.21	1.58	9.07	6.10	(2.97)	47.48
4	Uri-I -Stage-II (240 MW)	0.51	0.50	-	-	0.30	-	(0.30)	0.51
5	Dulhasti Stage-II (260 MW)	3.64	0.50	-	0.13	0.30	1.49	1.19	5.13
6	R&D and other new projects	312.51	5.00	0.10	-	4.50	0.24	(4.26)	312.75
7	Sawalkote (1856MW)	4.54	28.82	2.40	5.67	16.80	20.82	4.02	25.35
8	Siang Lower(2700MW)	0.82	6.04	0.47	-	3.09	1.20	(1.89)	2.02
<b>SUB TOTAL (B)</b>		<b>2,667.79</b>	<b>120.47</b>	<b>8.58</b>	<b>15.27</b>	<b>68.16</b>	<b>79.10</b>	<b>10.94</b>	<b>2,746.89</b>
<b>C RE PROJECTS (Solar and Rooftop Solar)</b>									
1	Tamil Nadu Solar Project (50MW)	-	-	-	-	-	0.01	0.01	0.01
2	50 MW Floating Solar Power Project in West Kallada, Kerala	-	-	-	-	-	-	-	-
3	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	3.22	115.55	20.00	-	90.00	0.77	(89.23)	3.99
4	Solar Project under CPSU scheme/ VGF based competitive bidding through IREDA at various locations	11.80	1,400.00	140.00	-	200.00	-	(200.00)	11.80
5	Solar Power Project in Tamilnadu 100 MW through STU substation )	-	-	-	-	-	-	-	-
6	Solar Power Project in Tamilnadu (500 MW through ISTS substation)	-	-	-	-	-	-	-	-
7	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit	-	0.50	0.25	-	0.50	0.50	(0.00)	0.50
<b>SUB TOTAL (C)</b>		<b>15.02</b>	<b>1,516.05</b>	<b>160.25</b>	<b>-</b>	<b>290.50</b>	<b>1.27</b>	<b>(289.23)</b>	<b>16.29</b>
<b>D RENOVATION &amp; MODERNIZATION WORKS</b>									
1	R&M Work of Bairasiul PS	331.50	18.91	1.45	1.58	16.08	13.54	(2.54)	345.04
2	R&M Work of Loktak PS	30.77	77.33	0.89	1.68	20.93	8.93	(12.00)	39.69
<b>SUB TOTAL (D)</b>		<b>362.26</b>	<b>96.24</b>	<b>2.34</b>	<b>3.26</b>	<b>37.01</b>	<b>22.47</b>	<b>(14.54)</b>	<b>384.73</b>
<b>TOTAL A to D</b>		<b>28,107.36</b>	<b>4,207.46</b>	<b>365.01</b>	<b>342.60</b>	<b>1,833.72</b>	<b>1,785.23</b>	<b>(48.49)</b>	<b>29,892.59</b>
<b>II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23</b>									
<b>A Loktak Downstream(66MW)</b>									
<b>B CVPPPL</b>									
1	Pakal Dul(1000MW)*	2,203.66	1,252.98	164.15	57.52	605.69	370.80	(234.89)	2,574.46
2	Kiru(624 MW)	695.91	621.10	61.92	15.45	237.91	134.44	(103.47)	830.35
3	Kwar (540 MW)	136.17	211.65	27.51	3.23	127.60	92.05	(35.55)	228.22
4	Kirthai-II (930 MW)	4.43	47.28	0.57	0.04	22.01	2.10	(19.91)	6.53
<b>Sub Total (B)</b>		<b>3,040.17</b>	<b>2,133.01</b>	<b>254.15</b>	<b>76.24</b>	<b>993.21</b>	<b>599.39</b>	<b>(393.82)</b>	<b>3,639.56</b>
<b>C BSUL</b>									
1	Kalpi Solar Power Project (65 mw)	152.92	94.31	-	1.11	94.31	74.54	(19.77)	227.46
2	Mirzapur Solar Park (100 MW)	2.95	-	-	0.03	-	0.17	0.17	3.12
3	UMREPP - Jalaun Solar Park (1200 MW)	7.57	4.00	0.10	0.36	2.96	2.66	(0.30)	10.23
4	Madhogarh Solar Power Project (45 MW)	1.33	-	-	0.01	-	0.07	0.07	1.40
<b>Sub Total (C)</b>		<b>164.77</b>	<b>98.31</b>	<b>0.10</b>	<b>1.52</b>	<b>97.27</b>	<b>77.45</b>	<b>(19.82)</b>	<b>242.22</b>
D	LTHPL - Teesta-VI (500 MW)	1,440.49	841.91	53.30	54.97	390.93	433.78	42.85	1,874.27
E	JPCL- Rangit-IV	209.43	360.54	28.86	16.58	192.36	141.38	(50.98)	350.81
F	RHPCL-Ratle	10.36	413.26	67.36	8.21	229.41	107.82	(121.59)	118.18
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)	-	5.00	-	-	2.50	-	(2.50)	-
H	NREL-NHPC Renewable Energy Ltd.	-	-	-	-	-	-	-	-
<b>TOTAL JV</b>		<b>5,027.24</b>	<b>3,854.03</b>	<b>403.87</b>	<b>157.52</b>	<b>1,907.17</b>	<b>1,361.28</b>	<b>(545.89)</b>	<b>6,388.52</b>
<b>Grand Total (I+ II)</b>		<b>33,134.60</b>	<b>8,061.49</b>	<b>768.88</b>	<b>500.12</b>	<b>3,740.89</b>	<b>3,146.51</b>	<b>(594.38)</b>	<b>36,281.11</b>