



अगस्त-22 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO AUG-22

(Rs. करोड़ में / RUPEES IN CRORE)

क्र. सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2022 तक प्रगामी नकद व्यय (अनंतिम) / PROGRESSIVE CASH EXP. UPTO 31.3.2022 (PROV.)	बजेट अनुमान/ BUDGET ESTIMATE 2022-23	अगस्त-22 के लक्ष्य/ TARGETS FOR AUG- 22	अगस्त-22 का वास्तविक व्यय (अनंतिम)/ ACTUAL EXP. FOR AUG-22 (PROV.)	अगस्त-22 तक के लक्ष्य/ TARGETS UPTO AUG- 22	अगस्त-22 तक नकद व्यय (अनंतिम)/ CASH EXP. UPTO AUG-22	अगस्त-22 तक कमी/EXCESS/(SHORTFALL) UPTO AUG-22	Cumulative Expenditure upto AUG-22
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A.	ON-GOING SCHEMES								
1	Parbati - II (800 MW)	9,596.51	829.96	32.39	83.98	361.30	413.79	52.49	10,010.30
2	Subansiri Lower (2000MW)	15,506.40	1,644.74	101.02	111.73	718.25	716.38	(1.87)	16,222.78
	SUB TOTAL (A)	25,102.91	2,474.70	133.41	195.70	1,079.55	1,130.17	50.62	26,233.08
B	NEW SCHEMES								
1	Dibang (2880 MW)	2,024.95	50.00	3.50	6.30	22.31	31.27	8.96	2,056.22
2	Teesta-IV (520 MW)	260.11	6.00	0.40	0.50	3.30	2.79	(0.51)	262.90
3	Dugar (449 MW)	45.75	23.61	1.72	0.57	6.38	3.22	(3.16)	48.97
4	Uri-I -Stage-II (240 MW)	0.51	0.50	-	-	0.15	-	(0.15)	0.51
5	Dulhasti Stage-II (260 MW)	3.64	0.50	-	-	0.15	0.96	0.81	4.60
6	R&D and other new projects	312.51	5.00	0.15	0.24	4.28	0.24	(4.04)	312.75
7	Sawalkote (1856MW)	4.54	28.82	2.40	6.64	12.00	7.99	(4.01)	12.53
8	Siang Lower(2700MW)	0.82	6.04	0.46	1.20	2.21	1.20	(1.01)	2.02
	SUB TOTAL (B)	2,652.81	120.47	8.63	15.45	50.78	47.67	(3.11)	2,700.48
C	RE PROJECTS (Solar and Rooftop Solar)								
1	Tamil Nadu Solar Project (50MW)		-	-	-	-	0.01	0.01	0.01
2	50 MW Floating Solar Power Project in West Kallada, Kerala		-	-	-	-	-	-	-
3	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	3.22	115.55	23.00	0.00	39.00	0.77	(38.23)	3.99
4	Solar Project under CPSU scheme/ VGF based competitive bidding through IREDA at various locations	11.80	1,400.00	20.00	-	40.00	-	(40.00)	11.80
5	Solar Power Project in Tamilnadu 100 MW through STU substation)		-	-	-	-	-	-	-
6	Solar Power Project in Tamilnadu (500 MW through ISTS substation)		-	-	-	-	-	-	-
7	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit		0.50	-	-	0.25	0.02	(0.23)	0.02
	SUB TOTAL (C)	15.02	1,516.05	43.00	0.00	79.25	0.79	(78.46)	15.81
D	RENOVATION & MODERNIZATION WORKS								
1	R&M Work of Bairasiul PS	331.50	18.91	2.79	2.13	11.86	7.78	(4.08)	339.28
2	R&M Work of Loktak PS	30.77	77.33	0.89	1.17	5.72	5.35	(0.37)	36.12
	SUB TOTAL (D)	362.26	96.24	3.68	3.30	17.58	13.13	(4.45)	375.40
	TOTAL A to D	28,133.00	4,207.46	188.72	214.45	1,227.16	1,191.77	(35.39)	29,324.77
II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23									
A	Loktak Downstream(66MW)	162.03	2.00	0.15	0.08	1.24	1.45	0.21	163.48
B	CVPPPL								
1	Pakal Dul(1000MW)*	2,203.66	1,252.98	82.58	85.22	334.35	245.38	(88.97)	2,449.04
2	Kiru(624 MW)	695.91	621.10	32.00	30.88	139.43	97.54	(41.89)	793.45
3	Kwar (540 MW)	136.17	211.65	26.51	63.12	82.91	71.90	(11.01)	208.07
4	Kirithai-II (930 MW)	4.43	47.28	3.00	0.72	15.41	1.91	(13.50)	6.34
	Sub Total (B)	3,040.17	2,133.01	144.09	179.94	572.10	416.73	(155.37)	3,456.90
C	BSUL								
1	Kalpi Solar Power Project (65 mw)	152.92	94.31	-	3.60	94.31	65.34	(28.97)	218.26
2	Mirzapur Solar Park (100 MW)	2.95	-	-	0.02	-	0.11	0.11	3.06
3	UMREPP - Jalaun Solar Park (1200 MW)	7.57	4.00	0.10	0.34	2.76	1.89	(0.87)	9.46
4	Madhogarh Solar Power Project (45 MW)	1.33	-	-	0.01	-	0.04	0.04	1.37
	Sub Total (C)	164.77	98.31	0.10	3.97	97.07	67.38	(29.69)	232.15
D	LTHPL - Teesta-VI (500 MW)	1,440.49	841.91	49.79	60.55	271.61	307.57	35.96	1,748.06
E	JPCL- Rangit-IV	209.43	360.54	22.56	15.44	135.34	105.63	(29.71)	315.06
F	RHPCL-Ratle	10.36	413.26	66.20	4.94	133.00	33.19	(99.81)	43.55
G	GEDCOL-Floating solar Odisha (300 MW of total 500 MW)		5.00	-	-	2.50	-	(2.50)	-
H	NREL-NHPC Renewable Energy Ltd.		-	-	-	-	-	-	-
	TOTAL JV	5,027.24	3,854.03	282.89	264.92	1,212.86	931.96	(280.90)	5,959.20
	Grand Total (I+ II)	33,160.24	8,061.49	471.61	479.37	2,440.02	2,123.73	(316.29)	35,283.97