



जुलाई -22 तक का वार्षिक योजना के अंतर्गत बजटीय उपयोगिता विवरण
STATEMENT SHOWING BUDGETARY UTILISATION AGAINST ANNUAL PLAN UPTO JUL-22

(Rs. करोड़ में) RUPEES IN CRORE

क्र.सं S.No.	परियोजनाओं का नाम (क्षमता)/ NAME OF PROJECTS (CAPACITY)	31.03.2022 तक प्रगामी नकद व्यय (अंतिम) / PROGRESSIVE CASH EXP. UPTO 31.3.2022 (PROV.)	बजट अनुमान/ BUDGET ESTIMATE 2022-23	जुलाई -22 के लक्ष्य/ TARGETS FOR JUL-22	जुलाई -22 का वास्तविक व्यय (अंतिम)/ ACTUAL EXP. FOR JUL-22 (PROV.)	जुलाई -22 तक के लक्ष्य/ TARGETS UPTO JUL- 22	जुलाई -22 तक नकद व्यय (अंतिम)/ CASH EXP. UPTO JUL-22	जुलाई -22 तक कमी/EXCESS/(SHORTFALL) UPTO JUL-22	Cumulative Expenditure upto JUL-22
1	2	3	4	5	6	7	8	9 (8-7)	10 (3+8)
I. NHPC STANDALONE									
A. ON-GOING SCHEMES									
1	Parbati - II (800 MW)	9,596.51	829.96	106.97	110.23	328.91	329.81	0.90	9,926.32
2	Subansiri Lower (2000MW)	15,506.40	1,644.74	136.53	148.11	617.23	604.66	(12.57)	16,111.06
SUB TOTAL (A)		25,102.91	2,474.70	243.50	258.34	946.14	934.47	(11.67)	26,037.38
B NEW SCHEMES									
1	Dibang (2880 MW)	2,024.95	50.00	3.50	6.34	18.81	24.98	6.17	2,049.92
2	Teesta-IV (520 MW)	260.11	6.00	0.40	0.64	2.90	2.28	(0.62)	262.39
3	Dugar (449 MW)	45.75	23.61	1.21	0.58	4.66	2.65	(2.01)	48.40
4	Uri-I -Stage-II (240 MW)	0.51	0.50	-	-	0.15	-	(0.15)	0.51
5	Dulhasti Stage-II (260 MW)	3.64	0.50	-	0.96	0.15	0.96	0.81	4.60
6	R&D and other new projects	312.51	5.00	0.15	-	4.13	-	(4.13)	312.51
7	Sawalkote (1856MW)	4.54	28.82	2.40	0.49	9.60	1.35	(8.25)	5.88
8	Siang Lower(2700MW)	-	6.04	0.44	-	1.75	-	(1.75)	-
SUB TOTAL (B)		2,651.99	120.47	8.10	9.02	42.15	32.22	(9.93)	2,684.21
C RE PROJECTS (Solar and Rooftop Solar)									
1	Tamil Nadu Solar Project (50MW)	-	-	-	0.01	-	0.01	0.01	0.01
2	50 MW Floating Solar Power Project in West Kallada, Kerala	-	-	-	-	-	-	-	-
3	40 MW Ground Mounted Solar Project In Ganjam District, Odisha	3.22	115.55	38.51	0.00	115.55	0.77	(114.78)	3.99
4	Solar Project under CPSU scheme/ VGF based competitive bidding through IREDA at various locations	11.80	1,400.00	20.00	-	20.00	-	(20.00)	11.80
5	Solar Power Project in Tamilnadu 100 MW through STU substation)	-	-	-	-	-	-	-	-
6	Solar Power Project in Tamilnadu (500 MW through ISTS substation)	-	-	-	-	-	-	-	-
7	Roof Top/On Ground Solar PV Grid Connected Power Plants At Power Station/Unit	-	0.50	-	-	0.25	0.02	(0.23)	0.02
SUB TOTAL (C)		15.02	1,516.05	58.51	0.01	135.80	0.79	(135.01)	15.81
D RENOVATION & MODERNIZATION WORKS									
1	R&M Work of Bairasiul PS	331.50	18.91	2.25	-	9.07	5.65	(3.42)	337.15
2	R&M Work of Loktak PS	30.77	77.33	0.88	0.71	4.74	4.19	(0.55)	34.95
SUB TOTAL (D)		362.26	96.24	3.13	0.71	13.81	9.84	(3.97)	372.10
TOTAL A to D		28,132.18	4,207.46	313.24	268.08	1,137.90	977.32	(160.58)	29,109.50
II. JOINT VENTURES/SUBSIDIARIES: BE 2022-23									
A Loktak Downstream(66MW)									
		162.03	2.00	0.15	0.60	1.09	1.37	0.28	163.40
B CVPPL									
1	Pakal Dul(1000MW)*	2,203.66	1,252.98	93.00	46.04	251.77	160.16	(91.61)	2,363.82
2	Kiru(624 MW)	695.91	621.10	38.62	22.49	117.43	66.66	(50.77)	762.57
3	Kwar (540 MW)	136.17	211.65	24.24	1.44	56.40	8.78	(47.62)	144.95
4	Kirthai-II (930 MW)	4.43	47.28	2.03	0.40	12.41	1.19	(11.22)	5.62
Sub Total (B)		3,040.17	2,133.01	157.89	70.37	438.01	236.79	(201.22)	3,276.96
C BSUL									
1	Kalpi Solar Power Project (65 mw)	152.92	94.31	-	7.63	94.31	61.74	(32.57)	214.66
2	Mirzapur Solar Park (100 MW)	2.95	-	-	0.03	-	0.09	0.09	3.04
3	UMREPP - Jalaun Solar Park (1200 MW)	7.57	4.00	0.10	0.64	2.66	1.54	(1.12)	9.11
4	Madhogarh Solar Power Project (45 MW)	1.33	-	-	0.00	-	0.03	0.03	1.36
Sub Total (C)		164.77	98.31	0.10	8.31	96.97	63.41	(33.56)	228.17
D	LTHPL - Teesta-VI (500 MW)	1,440.49	841.91	52.85	91.46	221.82	247.03	25.21	1,687.52
E	Jalpower - Rangit-IV	209.43	360.54	28.63	28.10	112.78	90.19	(22.59)	299.62
F	Ratle	10.36	413.26	52.61	15.94	66.80	28.25	(38.55)	38.60
G	Floating solar Odisha (300 MW of total 500 MW) JV with GEDCOL	-	5.00	-	-	2.50	-	(2.50)	-
H	NHPC Renewable Energy Ltd.	-	-	-	-	-	-	-	-
TOTAL JV		5,027.24	3,854.03	292.23	214.78	939.97	667.04	(272.93)	5,694.28
Grand Total (I+ II)		33,159.43	8,061.49	605.47	482.86	2,077.87	1,644.36	(433.51)	34,803.78