Form	IV -	A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: November, 2021

	Period of Po	wer Delivery	Time of Po	wer Delivery		Purcha	sed from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trading	Transactions												
1						N	HL.							
В	Inter State Trading	Transactions through	h Swapping or Ba	anking Arrangeme	ent									
1														
2							IIL							
3														
С	Cross Border Transa	actions												
2						N	IIL		4					
				Grand Total										

RTC*→ Round the clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : November, 2021

	Period of Po	ower Delivery	Time of Pov	ver Delivery	Scheduled Volume (MUs)	Purc	hased from			Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Trading Trans	actions								•				
1														
2						NIL								
3														
В	Inter State Trading Trans	actions through Swapping	or Banking Arrang	gement										
1														
2						NIL							8	
3														
С	Cross Border Transaction	s												
1														
2						NIL								
3														

^{*}Peak -> Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : November, 2021

	Period of Po	wer Delivery	Time of Power Delivery		Scheduled		Purchased fr	om		Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Trading	Transactions												
1														
2							NIL							
3														
В	Inter State Trading	Transactions through	n Swapping or Bar	iking Arrangeme	nt			24						
1														
2							NIL							
3														
С	Cross Border Transa	actions		14.										
1														
2							NIL	14						
3														

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month :November, 2021

	Period of Po	wer Delivery	Scheduled	Purc	hased from			Sold to		Sale Price
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Volume (Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)
Α	Inter State Trading Transa	actions				•				
1										
2				NI	L					
3										
В	Inter State Trading Transa	actions through Swapping	or Banking Arrange	ement						
1										
2		41		NI	L					
3					¥					
С	Cross Border Transaction	s								
1							LIMIT			
2				NI	L Side	(3)	18	0161		
3							HIPE *	Tanto		
Note : (1)	Data shall be submitted tr	ransaction- wise and shoul	d not be aggregated	d.		1/2/	ARIDABA			

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Form IV -E

<u>Intra - State Transactions of Electricity by Trading Licensees</u>

Name of the Trading Licensee: NHPC Limited

Month: November, 2021

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1		V I
2	NIII.	
3	NIL	
4		
	Long Term Transactions	
1		
2	NIII	
3	NIL	
Δ		

Note: (1)

Total Transacted Volume shall be aggregated for all transactions within each state C LIMI

Note: (2)

Name of the parties and the price of these transactions are not required.

Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: November, 2021

	Date of Delivery	Total Scheduled Volume	Purchased from	m	Sold to			
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State		
1			•					
2								
3								
4			NIL					
5								
6								
7								

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1	-		
2			
3			
4		NIL	
5	***		OC LIMITED
6			S(161)
7			(Rigg)* Qu
			FARIDABA

Form IV - G

<u>Term Ahead Power Exchange Transactions of Electricity by Trading Licensees</u>

Name of the Trading Licensee: NHPC LIMITED

Month : November, 2021

IVIOITUI		- INOVEIII	DCI, ZUZI								
Sr. No.	Name of Power Exchange		wer Delivery	wer Delivery	Scheduled Volume	Purchased	d from	Sold	to	Transaction Price	Trading Margin
	(IEX/PXIL)	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	(Mus)	Name of the Seller	State	Name of the Buyer	State	(₹/kwh)	(₹/kwh)
Α	Intra- Day Contracts										
1											
2					NIL						
3											
В	Day- Ahead Continge	ncy Contracts									
1									15		
2	-				NIL						
3											
С	Daily Contracts / Any	Day contracts									
1											
2					NIL						
3					_						V
D	Weekly Contracts										
1								IMIE		e	
2					NIL		(2)	LIMITES *	91	161	
3							2	HODE *	Stin-		
							12/1	1-1			

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Date of Trading: November, 2021

Sr. No.	Name of REC Client	Client Type (Renewable generator / Obligated Entities)	Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)
			Non Solar REC s			
1			NIL			
		ii.	Solar REC s			
1						
2			NIL			
3			NIC			
4					CLI	MITTO

Note:

1 REC = 1 MWh

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading :November, 2021

	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of	Period of Contract		from	Sold To			
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State		
А	ROUND THE CLOCK											
	NIL											
В						PEAK						
	-					NIL						
С	OTHER THAN RTC & PEAK											
1	NIL											
2												

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: November, 2021

			Purchased From		Sold To		
Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks
				NIL			600

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.		IEX	PXIL	Remarks					
	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	r v					
		NIL							



GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : November, 2021

MOUTH		•	Novellibel, Z	<u> </u>									
	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled	Purchased from		Sold to				
											Transaction	Trading	
Sr.No.		Start Date (DD-MON-YYYY)	End Date (DD-MON-YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Price (Rs/Kwh)	Margin (Rs/Kwh)	Remarks
Α						Intra-Day (Contracts						
1													
2						NII	-						
3													
В	Day-Ahead Contigency Contracts												
1													
2						NII	-						
3													
С	Daily Contracts												
1													
2						NII	_						
3													
D						Weekly Co	ontracts						
1													
2						NII	-						
3													

