#### Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: July, 2021

TOTTELL	. July, LULL		_										T T	
	Period of Po	wer Delivery	Time of Po	wer Delivery		Purcha	sed from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)		Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price	Trading Margin (₹/kwh)		
A	Inter State Trading	Transactions					don							
1	16.07.2021	31.07.2021	00:00:00	24:00:00	38.4	M/s Jaypee Nigrie Super Thermal Power Plant (JNSTPP)	IPP	Madhya Pradesh	PSPCL	Discom	Punjab	3.57	3.59	0.02
В	Inter State Trading	Transactions throug	h Swapping or I	Banking Arrangen	nent						×A			
1				T.	e ombeen - Youten iinie									
2						N	IIL							
3														
С	Cross Border Trans	actions												
1														
2						N	IIL							
3											·			
				Grand Total										

RTC\*-> Round the clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

#### Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak\*)

#### Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : July, 2021

	Period of Po	ower Delivery	Time of Pov	er Delivery	. Scheduled	Purc	hased from			Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
А	Inter State Trading Transa	ctions			-									
1														
2						NIL								
3														
В	Inter State Trading Transa	ctions through Swapping o	or Banking Arrange	ement				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
1														
2						NIL								
3														
С	Cross Border Transactions	3												
1														
2						NIL								
3														

\*Peak -> Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

# Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month

: July, 2021

	Period of Po	ower Delivery	Time of Pov	er Delivery	Scheduled		Purchased fro	m		Sold to		Purchase		Tanallana
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trading	Transactions			Account									
1														
2							NIL -							
3			8											
В	Inter State Trading	Transactions through	Swapping or Ban	king Arrangeme	nt			,						
1														
2							NIL							
3														
С	Cross Border Transa	ictions											1	
1														
2							NIL							
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



# Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : July, 2021

	Period of Power Delivery		Scheduled	Purcl	nased from		Sold to			
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Volume (Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹/kwh)
Α	Inter State Trading Trans	actions								
1										
2				NIL						
3				MIL						
В	Inter State Trading Transa	actions through Swapping	or Banking Arrang	gement						
1										
2				NIL						
3				INIE						
С	Cross Border Transactions								100	
1										- 1997
2				NIL						
				MIL						

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note : (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

# Form IV -E

# Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: July, 2021

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	S
1		
2	NI	1
3	- NI	L
4		
	Long Term Transactions	
1		
2	011	ī.
3	NI	L
4		

Note: (1)

Total Transacted Volume shall be aggregated for all transactions within each state

Note: (2)

Name of the parties and the price of these transactions are not required.

Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: July, 2021

Sr. No.	Date of Delivery	Total Scheduled Volume	Purchased from	n	Sold to		
31.140.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State	
1							
2							
3							
4			NIL				
5							
6							
7							

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

#### Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transaction

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	
5			
6			
7		· · · · · · · · · · · · · · · · · · ·	



Form IV - G

# Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

# Name of the Trading Licensee: NHPC LIMITED

Month : July, 2021

Sr. No.	Name of Power Exchange	Winter Commence of the Commenc	wer Delivery	Time of Por	wer Delivery	Scheduled Volume	Purchased	from	Sold	to	Transaction	Trading
	(IEX/PXIL)	Start Date (DD/MM/YYYY)	End Date (DD/MIM/YYYY)	Start Time (HH:MM)	Start Time (HH:MM)	(Mus)	Name of the Seller	State	Name of the Buyer	State	Price (₹/kwh)	Margin (₹/kwh)
А	Intra- Day Contracts											
1					The second secon	the transfer again						
2			7			NIL						
3												
В	Day- Ahead Continge	ency Contracts	4111			10						
1						***************************************						
2						NIL						
3												
С	Daily Contracts / Any	Day contracts										
1		AND THE SHIP SHIPMS										
2						NIL						
3												
D	Weekly Contracts						W					
1	to the second state of the	West of the second seco					Marine and the second					
2						NIL						
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

# Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: Julye, 2021

Sr. No.	Name of REC Client	Client Type (Renewable generator / Obligated Entities)	Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margir (₹/REC)				
			Non Solar REC s							
1	NIL									
			Solar REC s							
1			And the state of t		- Company of the same of					
2										
3			NIL			W 12				
4										

Note:

1 REC = 1 MWh

# Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading : July, 2021

	I CONTRACT DATE I PUITCHASE PRICE I SAIP PRICE I		Contracted Quantity	Period of Contract		Purchased from		Sold To		
Sr. No.	dd/mm/үүүү	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
А						ROUND THE CLOCK	*			
						NIL				
В						PEAK				
						NIL				
С					ОТН	ER THAN RTC & PEAK	Silver Si			
1						- Harr				
2	7					NII.				

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

ARIDARIO

Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: NHPC LIMITED

Date of Trading: July, 2021

		ATTENDED	Purchased From		Sold To		
Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Name of Seller/Name of PX	State	Name of Buyer/ Name of PX	State	Remarks
				NIL			

Form-K- Margin

# Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
-		NIL		



### GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : July, 2021

iviontn			July, ZUZI											
Sr.No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume	Purchased from		Sold to					
							Name of		Name of	1250	Transaction Price	Trading Margin	Remarks	
		Start Date (DD-MON-YYYY)	End Date (DD-MON-YYYY)	Start Time (HH:MM)	End Time (HH:MM)	(Mus)	the Seller	State	the Buyer	State	(Rs/Kwh)	(Rs/Kwh)		
Α						Intra-Day C	ontracts							
1														
2	NIL													
3														
В	Day-Ahead Contigency Contracts													
11														
2	NIL													
3					***************************************									
С	Daily Contracts													
1														
2	NIL													
3														
D		Weekly Contracts												
1														
2	_					NIL								
3									····					

