Form IV - A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : May, 2021

	Period of Po	wer Delivery	Time of Po	wer Delivery		Purcha	ased from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trading	Transactions	-									1		
1						r	NIL							
В	Inter State Trading	Transactions throug	h Swapping o	r Banking Arra	ngement									
1														
2							NIL							
3														
С	Cross Border Transa	actions												
1														
2						r	NIL							
3				Grand Total		2								

RTC*→ Round the clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : May, 2021

	Period of Pe	ower Delivery	Time of Pow	ver Delivery	Scheduled	Purcl	nased from			Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Trading Transa	actions					,							
1														
2						NIL								
3														
В	Inter State Trading Transa	actions through Swapping o	or Banking Arrang	ement										
1														
2						NIL								
3														
С	Cross Border Transaction	s												
1			*											
2	1					NIL								
3	1													

^{*}Peak -> Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month

: May, 2021

	Period of Po	wer Delivery	Time of Pov	er Delivery	Scheduled		Purchased fr	om		Sold to		Purchase	Sale Price	Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	/₹/kwh)	Margin (₹/kwh)
Α	Inter State Trading	Transactions				-				•				
1														
2							NIL							
3														
В	Inter State Trading	Transactions through	n Swapping or Bar	nking Arrangeme	nt									
1														
2							NIL							
3														
С	Cross Border Transa	actions												
1														
2							NIL							
3														

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : May, 2021

	Period of Po	wer Delivery	Scheduled	Purc	hased from			Sold to		Sale Price
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Volume (Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)
Α	Inter State Trading Trans	actions								
1										
2	8:			NI	L					
3					×					
В	Inter State Trading Trans	actions through Swapping	g or Banking Arran	gement						
1		P.								
2				NI	L					
3										
С	Cross Border Transaction	ns								
1										
2				NI	L					
3										

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitorial)

Form IV -E

<u>Intra - State Transactions of Electricity by Trading Licensees</u>

Name of the Trading Licensee: NHPC Limited

Month: May, 2021

Sr. No.	Total Transacted Volume (MU's)	State			
	Short Term Transactions				
1					
2	NIL				
3	NIL				
4					
	Long Term Transactions				
1					
2	NIII	NIL			
3	NIL				
4					

Note: (1)

Total Transacted Volume shall be aggregated for all transactions within each state

Note: (2)

Name of the parties and the price of these transactions are not required.

Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: May, 2021

	Date of Delivery	Total Scheduled Volume	Purchased from	m	Sold to		
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State	
1							
2							
3							
4			NIL				
5							
6							
7							

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	
5			
6			
7			

Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month : May, 2021

Sr. No.	Name of Power Exchange	Period of Po	wer Delivery	Time of Po	wer Delivery	Scheduled Volume	Purchased	from	Sold	to	Transaction Price	Trading Margin
31.140.	(IEX/PXIL)	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)		Start Time (HH:MM)	(Mus)	Name of the Seller	State	Name of the Buyer	State	(₹/kwh)	(₹/kwh)
Α	Intra- Day Contracts											
1												
2						NIL						
3	1											
В	Day- Ahead Continge	ency Contracts										
1												
2	1					NIL						
3												
С	Daily Contracts / Any	Day contracts										
1												
2						NIL						
3												
D	Weekly Contracts		,									
1												
2						NIL						
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: May, 2021

Sr. No.	Name of REC Client	Client Type (Renewable generator / Obligated Entities)	Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)					
			Non Solar REC s								
1	NIL										
			Solar REC s								
1											
2			NIL								
3						=					
4						5					

Note:

1 REC = 1 MWh

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED
Date of Trading : May, 2021

	Contract Date	Purchase Price	Sale Price Contracted Quantity		Period of	Contract	Contract Purchased from		from Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(МО)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name V	State	Name	State
A	ROUND THE CLOCK									
						NIL				
В						PEAK				
						NIL				
С		OTHER THAN RTC & PEAK								
1						NIL				
2										

ote: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

WHPC *

Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: May, 2021

			Purchased From		Sold To			
Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Name of Seller/Name of PX	State	Name of Buyer/ Name of PX	State	Remarks	
				NIL				

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
		NIL	•	



GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : May, 2021

Sr.No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Cab a dada d	Purchased from		Sold to			T 40		
		Start Date (DD-MON-YYYY)	End Date (DD-MON-YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Transactio n Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks	
Α	1				· I	ntra-Day Con	tracts							
1														
2		NIL												
3														
В		Day-Ahead Contigency Contracts												
1														
2		NIL												
3														
С		Daily Contracts												
1														
2		NIL												
3														
D						Weekly Conti	acts							
1														
2						NIL								
3														

