Form IV - A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct '2022

	Period of Power Delivery Time of Power Delivery Purchased from Sold to										Y			
	Period of Po	ower Delivery	Time of Po	wer Delivery		Purch	ased from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tradin	ng Transactions									1			
1	01.10.2022	15.10.2022	00:00	24:00:00	17.42	M/s Jaypee Bina Thermal Power Plant, Madhya Pradesh	IPP	Madhya Pradesh	HPPC, Haryana	Discom	Haryana	4.93	4.95	0.02
2	01.10.2022	15.10.2022	00:00	24:00:00	34.83	M/s Jaypee Nigrie Super Thermal Power Plant (JNSTPP), Madhya Pradesh	IPP	Madhya Pradesh	HPPC, Haryana	Discom	Haryana	4.93	4.95	0.02
В	Inter State Trading	g Transactions th	rough Swappi	ng or Banking /	Arrangement		V-1					·		
1 2 3			•	,			NIL			2				
С	Cross Border Trai	nsactions									*			
2 3					,		NIL				111.1.	×		
		Grand To	tal										T	
RTC*→														

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note : (4) Data shall be submitted on a monthly basis by 15th of the following -month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Oct '2022

	Period of Power Delive		Time of Pov	ver Delivery	Scheduled	Р	urchased fro	m		Sold to				
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tra	ding Transactio	ons											
1	Sec.													
2		NIL												
3														
В	Inter State Trac	ding Transaction	ons through Sw	apping or Ban	king Arrangem	ent								
1													110000000000000000000000000000000000000	
2							NI	L						
3														
С	Cross Border 1	ransactions			***************************************								***************************************	
1			***************************************			·							-	
2							NI	i ·						
3								_						

*Peak ightharpoonup Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month	·	: Oct	<u>'2022</u>									÷		
	Period of Po	ower Delivery	Time of Po	wer Delivery	Scheduled	1	Purchased fron	n		Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)

		The Benvery	Time of For	wer Delivery	Scheduled		Purchased fron	n	Sold to					
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trad	ing Transactions												
1														
2							N	I						
3								_						
В	Inter State Tradi	r State Trading Transactions through Swapping or Banking Arrangement												
1														
2	1						NI	I						
3							141	L						
c `	Cross Border Tr	ansactions								The second section of the second section of the second section of the second section s				
1	,													
2			*				NII							
3								-						

Note : (1)	Data shall be submitted transaction- wise and should not be aggregated.
Note : (2)	Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer. Commercial open access consumer trader (when applicable) the
	are earliery or the schief buyer framely generator, captive power plant, distribution licensee, Government, industrial open access consumer. Commercial open access consumer today (when a relieved to the consumer)

Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (3)

Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee. Note: (4)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (5)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table. Note: (6)



Form IV -D

3

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

onth	: 0	ct '2022								
	Period of Power Delivery		Scheduled Volume		Purchased from			Sold to		
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹/kwh)
Α	Inter State Trading Transactions									
1	01.10.2022	31.10.2022	38.20	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	1.99
В	Inter State Trading Tra	nsactions through Swa	pping or Banking Arran	gement						
1							***************************************			
2					NI	L				
3										
С	Cross Border Transact	ions								
1										
2					NII					

Note : (1)	Data shall be submitted transaction- wise and should not be aggregated.
Note : (2)	Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.
Note : (3)	Data shall be weeted as the control of the control
Note . (5)	Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information
Note: (4)	Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.
Note: (5)	Data shall be submitted to the Commission in bard court Secretary CEDO at the Secretary CED at the Secretary CEDO at the Secretary CED at the Secretary CEDO at the Secretary CE
	Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)
11016 . (0)	Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: Oct '2022

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2		
3		
4	2 4	
	Long Term Transactions	
1		
2		
3	7 N	IIL
4		

Note: (1) Note: (2)

Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.



Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: Oct '2022

C. N.	Date of Delivery	Total Scheduled Volume	Purchase	d from	Sold to			
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State		
1								
2								
3								
4				NIL		(a		
5								
6	ŧ							
7								

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the client	IEX	PXIL
	chent	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	
5			
6	6		
7		<u> </u>	



Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: Oct '2022

	Name of	Period of Po	Period of Power Delivery		Time of Power Delivery		Purchas	ed from	Sold to			
Sr. No.	Power Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Scheduled Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Transactio n Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Intra- Day Cor	ntracts			1		, , , , , , , , , , , , , , , , , , , ,					
1						NIL						
В	Day- Ahead C	ontingency Co	ntracts				PARE ALL					
1						NIL						
С	Daily Contract	ts / Any Day co	ntracts									
1						NIL		***************************************				
D	Weekly Contra	acts						-				
1						NIL						
lote :	Any other Con	troot on the D				- 41 lm						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: Oct '2022

Sr. No.	Name of REC Client	Client Type (Renewable generator / Obligated Entities)	Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)
			Non Solar REC s			
			NIL			
			Solar REC s			
			NIL			

Note: 1 REC = 1 MWh



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading : Oct '2022

	Contract Date Purchase Price Sale Pr		Sale Price Contracted Quantity		Period of Contract		Purchased from		Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
Α	ROUND THE CLOCK									
	NIL									
В	PEAK									
	NIL									
С	OTHER THAN RTC & PEAK									
	NIL									

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Date of Trading : Oct '2022

		Total Scheduled	otal Scheduled Purchased		Sold To		. ,			
Sr. No.	Date of Delivery (DD/MM/YYYY)	Date of Delivery Volume (Mile) for	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks			
	NIL									

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks			
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)				
NIL							



Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month :Oct '2022

		Period of Pe	ower Delivery	Time of Box	wer Delivery		Purchas	ed from	Sol	d to			
Sr.No.	Name of Power Exchange	Start Date	End Date (DD-MON-	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks
Α						Int	ra-Day Contra	cts	A	<u> </u>			
1													······································
2							NIL						
3													
В						Day-Ahea	d Contigency	Contracts					
1													
2							NIL						•
3													
С							Daily Contracts	5					***************************************
1													
2							NIL						
3						***							
D						W	eekly Contract	ts					
1											-		
2							NIL						
3													



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct '2022

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Nil

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

Oct '2022

Sr. No.	Date of Delivery	Scheduled Volume under GDAM (MUs)	Name of Seller/ Name of PX	Purchas	ed From	Sold To		Remarks
	(DD-MM-YYYY)			Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

NIL

Note



⁽¹⁾ Data shall be submitted to the Commission on a monthly basis by 15th of the following month

⁽²⁾ Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Oct '2022

Sr. No.	Name of the Client	IEX	PXIL	D	
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks	
(1)	(2)	(3)	(4)	(5)	

NIL

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)

