Form IV - A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Sep '2022

	Period of Po	wer Delivery	Time of Po	wer Delivery		Purcha	ased from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trading Transactions													
1	01.09.2022	30.09.2022	00:00	24:00:00	34.85	M/s Jaypee Bina Thermal Power Plant, Madhya Pradesh	IPP	Madhya Pradesh	HPPC, Haryana	Discom	Haryana	5.01	5.03	0.02
2	01.09.2022	30.09.2022	00:00	24:00:00	65.57	M/s Jaypee Nigrie Super Thermal Power Plant (JNSTPP), Madhya Pradesh	IPP	Madhya Pradesh	HPPC, Haryana	Discom	Haryana	5.01	5.03	0.02
В	Inter State Tradin	g Transactions th	rough Swapp	ing or Banking	Arrangement									
1														
2							NIL							
3														
С	Cross Border Tra	insactions												
1														
2							NIL							
3								1	1		1	ı	1 1	
DTO		Grand To	otal											

RTC*→

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Sep '2022

	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased from	n		Sold to		Purchase		Trading
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Tra	nter State Trading Transactions												
1														
2		NIL												
3														
В	Inter State Tra	ding Transaction	ons through Sw	apping or Ban	king Arrangem	nent								
1														
2							N	IL						
3														
С	Cross Border	Transactions												
1														
2	1						N	IL						
3	1													

*Peak →	Peak Period (Evening Peak from	17:00hrs to 23:00 hrs). Peak period may	v be revised by the Commission from time to time.
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Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Sep '2022

	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	ı	Purchased from	n		Sold to		Purchase		Trading
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Trad	ter State Trading Transactions												
1														
2		NIL												
3														
В	Inter State Trad	ing Transactions	through Swapp	ing or Banking <i>i</i>	Arrangement									
1														
2							N	IL						
3														
С	Cross Border T	ransactions												
1														
2		NIL												
3														

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : Sep '2022

	Period of Po	wer Delivery	Scheduled Volume		Purchased from			Sold to		Sale Price				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)				
Α	Inter State Trading Trai	er State Trading Transactions												
1	18.09.2022	30.09.2022	11.04	Avaada Sunrays Energy Pvt. Limited	Solar Power Developer	Rajasthan	Punjab State Power Corporation Limited	Discom	Punjab	1.99				
В	Inter State Trading Trai	ter State Trading Transactions through Swapping or Banking Arrangement												
1														
2		NIL												
3														
С	Cross Border Transact	ions												
1														
2		NIL												
3														

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: Sep '2022

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2]	
3]	
4]	
	Long Term Transactions	
1		
2	NIL	
3]	_
4		

Note : (1) Note : (2) Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.

Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month: Sep '2022

	Date of Delivery	Total Scheduled Volume	Purchase	d from	Sold to								
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State							
1													
2													
3													
4				NIL									
5													
6													
7													

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	
5			
6 7			

Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month : Sep '2022

	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchas	ed from	Solo	d to	Transactio	Trading	
Sr. No.	Power Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)	
Α	Intra- Day Cor	y Contracts											
1		NIL											
В	Day- Ahead C	ontingency Co	ontracts										
1						NIL							
С	Daily Contrac	ts / Any Day co	ontracts										
1		NIL											
D	Weekly Contra	kly Contracts											
1		NIL											

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Date of Trading: Sep '2022

Sr. No.	Name of REC Client generator / Obligated Entities)		Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)					
	Non Solar REC s										
	NIL										
	Solar REC s										
	NIL										

Note: 1 REC = 1 MWh

Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: Sep '2022

	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of	Contract	Purchased	l from	Sold To		
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Schedule Start Schedule End Date (dd/mm/yyyy) (dd/mm/yyyy)		State	Name	State	
Α	ROUND THE CLOCK										
	NIL										
В						PEAK					
	NIL										
С	OTHER THAN RTC & PEAK										
	NIL										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: Sep '2022

	No. Date of Delivery (DD/MM/YYYY)	Total Scheduled	Purchased	d From	Solo						
Sr. No.		Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks				
	NIL										

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks			
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)				
NIL							

Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month :Sep '2022

		Pariod of Pa	ower Delivery	Time of Power Delivery			Purchas	Purchased from		Sold to			
l	Name of		_	Time of Tower Benvery		Scheduled					Transaction	Trading	_
Sr.No.	Power Exchange	(DD-MON-	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Price (Rs/Kwh)	Margin (Rs/Kwh)	Remarks
Α	Intra-Day Contracts												
1													
2		NIL											
3													
В	Day-Ahead Contigency Contracts												
1													
2	NIL												
3													
С		Daily Contracts											
1													
2	NIL												
3	Weekly Contracts												
D						VV	eekiy Contrac	ıs					
2		NIL											
3							IAIL						
3													

Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Sep '2022

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
	Nil								

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Sep '2022

	Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MUs)	Name of Seller/ Name of PX	Purchased	From	Solo	Remarks	
٥					Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

NIL

Note

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: Sep '2022

Sr. No.	Name of the Client	IEX	PXIL	Remarks	
31. NO.	Name of the offent	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Neillai k5	
(1)	(2)	(3)	(4)	(5)	

NIL

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)