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# Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : August '2022

	Period of Po	ower Delivery	Time of Po	wer Delivery		Purchased from			Sold to					
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tradin	g Transactions												
1							NIL							
В	Inter State Trading	g Transactions thr	ough Swappii	ng or Banking A	rrangement	9								
2 3						١	NIL				a a 3			
С	Cross Border Tran	sactions												
2 3						N	NIL.							25
TC*→		Grand Tot	al	38						T				

Note : (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



#### Form IV -B

Note: (5)

Note: (6)

## Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak\*)

### Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

/lonth		:	August '202	22		-						1		
	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchased from Sold to			Purchase	Sale Price	Trading			
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	(₹/kwh)	Margin (₹/kwh)
Α	A Inter State Trading Transactions													
1														
2	NIL													
3														
В	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2	NIL NIL													
3	1										8		· ·	
С	Cross Border	Transactions												
1														
2	1							IIL .						
3	1													
Peak →	Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time.													
Note : (1) Note : (2)	Indicate the na applicable)etc.	ames and the ca		ler/ buyer name	ly generator, ca				ment, industrial o		nsumer, Comme	ercial open acces	ss consumer, tra	der (when
Note : (3)	Data shall be p	oosted on the we	ebsite of the elec	ctricity trader or	any other autho	rised website (N	ame of the link	on the home pa	ige : Statutory Inf	ormation)	_			
Note : (4)	Data shall be s	Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.									e. enitorina)	OC LIA	MIS	

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



#### Form IV -C

## Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month	: August '2022
WONTO	. August 2022

Month		. Augi	ust ZUZZ											
	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Purchased from		Sold to				Sale Price	Trading	
Sr. No.	Start Date (DD/MM/YYYY )	End Date (DD/MM/YYYY )	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Volume Name of the	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	(₹/kwh)	Margin (₹/kwh)
А	Inter State Tradi	ng Transactions									V			
1														
2							N	IIL.						
3														
В	Inter State Trad	ing Transactions	through Swap	oing or Banking	Arrangement									
1														
2							Γ	IIL -						
3														
С	Cross Border T	ransactions									Ų.			
1								m.						
2							P	NIL .						
3														tonio de la constanta de la co

Note : (1) Note : (2)	Data shall be submitted transaction- wise and should not be aggregated.  Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commerc	ial open access consumer, trader (when applicable) etc.
Note : (3) Note : (4)	Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)  Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.	
Note: (4) Note: (5) Note: (6)	Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.	QC LIMITE



#### Form IV -D

### Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Vionth	: August '2022

	Period of Po	wer Delivery	Ontroductod Volume		Purchased from			Sold to		Sale Price
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Scheduled Volume (Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)
Α	Inter State Trading Tra	nsactions							-	
1										
2		NIL								
3			53							
В	Inter State Trading Transactions through Swapping or Banking Arrangement									
1										
2					Λ	IIL				
3										
С	Cross Border Transact	tions								
1										
2					N	IIL				
3										

Note: (1) Data shall be submitted transaction- wise and should not be Note: (2) Indicate the names and the category of the seller/ buyer name	egaleu. generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.	
Note: (3)  Data shall be posted on the website of the electricity trader v  Note: (4)  Data shall be submitted on a monthly basis by 15th of the fol  Note: (5)  Data shall be submitted to the Commission i.e. hard copy to  Note: (6)  Full form of abbreviations used for Name of the seller! Buye	ng month to the Commision, Regional Load Dispatch Centre and Regional Power Committee. retary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)	



### Form IV -E

## Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: August '2022

Sr. No.	Total Transacted Volume (MU's) State				
		Short Term Transactions			
1	NIL				
2					
3					
4					
		Long Term Transactions			
1					
2			NIL		
3			IVIL		* *
4				-	

Note: (1) Note: (2) Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.

#### Form IV -F

## Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: August '2022

	Data of Dalissams	Total Scheduled Volume	Purchase	d from	Sold to	
L Cr NIO	(DD/MM/YYYY)				Name of Buyer / Name of PX	State
1				9		
2						
3	8					
4				NIL		
5	9					
6						
7						

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

### Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	x 2
5			
6			
7			



#### Form IV - G

## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: August '2022

	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled	Purchased from		Sold to		Transactio	
Sr. No.		Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
Α	Intra- Day Contracts											
1	NIL											
В	Day- Ahead C	ontingency Co	ntracts									
1						NIL						
С	Daily Contrac	ts / Any Day co	ontracts	,								
1	NIL											
D	Weekly Contr	acts										
1						NIL						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



### Form IV - H

# Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Date of Trading: August '2022

Sr. No.	Name of REC Client	Client Type (Renewable generator / Obligated Entities)	Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)				
	Non Solar REC s									
2	NIL NIL									
*	Solar REC s									
	NIL									

Note: 1 REC = 1 MWh



### Form IV - I

# Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: August '2022

	Contract Date	Contract Date Purchase Price Sale Price Quantity			Period of Contract		Purchased from		Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	. (MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
Α		ROUND THE CLOCK								
		NIL								
В		PEAK								
		NIL								
С		OTHER THAN RTC & PEAK								
		NIL								

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



#### Form-IV-K

# Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: August '2022

			Purchase	d From	Solo						
Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks				
	NIL										

### Form-K- Margin

# Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks				
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)					
	NIL							



#### Form IV -L

# GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month :August '2022

Month.	lugust 2022	D : 1 (D	D-11	Time of Day	war Daliwans		Purchas	ed from	Sol	d to			
	Name of	Period of Power Delivery		Time of Power Delivery		Scheduled			Name of		Transaction	Trading	Remarks
Sr.No.	Power Exchange	(DD-MON-	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	the Buyer	State	Price (Rs/Kwh)	Margin (Rs/Kwh)	Kemarks
Α	Intra-Day Contracts												
1													
2		NIL											
3		D. Alica I Continue Contracto											
В	Day-Ahead Contigency Contracts												
1	NII.												
2	NIL												
3							Daily Contracts						
С							dily Contract						
1							NIL						
2	10						MIL						
3	W. H. O. G. de												
D						VV	eekly Contrac	15					
1							NIII						
2							NIL						
3													



Form - M

# Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: August '2022

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Nil

#### Note:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

(2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.

(3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

**NHPC Limited** 

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

August '2022

Cr. No.	Date of Delivery	of Delivery Scheduled Name of Seller/		Purchas	ed From	Solo	Remarks	
Sr. No. (DD-MM-YYYY)	D-MM-YYYY) Volume under Name		Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

#### NIL

#### Note

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



### Form - N Margin

## Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: August '2022

Sr. No.	Name of the Client	IEX	PXIL	Domorko
On No.	Name of the offent	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
(1)	(2)	(3)	(4)	(5)

NIL

#### Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)

