For	m	IV	- A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: July '2022

MOTILII	. July ZUZZ	/							т			1		
	Period of Po	wer Delivery	Time of Po	wer Delivery		Purcha	sed from			Sold to				
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
	Inter State Tradir	ng Transactions												
1		NIL												
В	Inter State Tradia	ng Transactions t	hrough Swapp	oing or Banking	Arrangement									
1 2							NIL							
3														
	Cross Border Tra	ansactions												
1							NIL							
3														Y *
		Grand T	otal											
DTC*														

RTC*→

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable)etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month	tuno (ivor ci	: Date) : 00/11	July '2022	100 /20 10/01	INO dated 2	.010-112010								
	Period of Power Delivery Time of Power Delivery		Scheduled	Р	urchased fror	n	Sold to			Purchase		Trading		
	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	Sale Price (₹/kwh)	Margin (₹/kwh)
Α	Inter State Tra	nter State Trading Transactions												
1														
2	NIL .													
3														
В	Inter State Tra	ding Transactio	ons through Sw	apping or Ban	king Arrangem	ent								
1														
2							N	L						
3														
С	Cross Border	Transactions												
1														
2							NI	L						
3														

*Peak →	Peak Period (Evening Peak from	17:00hrs to 23:00 hrs). Peak period m	nay be revised by the Commission from time to time.

- Note: (1) Data shall be submitted transaction- wise and should not be aggregated.
- Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.
- Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
- Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.
- Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)
- Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

LIOUTIOU D'UT	
Month	: July '2022

Month		: July	<u>' '2022</u>											
	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	I	Purchased from			Sold to		Purchase Price	Sale Price	Trading Margin
Sr. No.	Start Date (DD/MM/YYYY	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/kwh)	(₹/kwh)	(₹/kwh)
A A	Inter State Trad	ling Transactions										-		
1														
2							N	IIL.						
3														
В	Inter State Trac	ling Transactions	through Swap	oing or Banking	Arrangement								,	
1								NIL						
2							ľ	NIL.						
3														
С	Cross Border	Fransactions												
1								AIII						
2							ſ	NIL						
3														

Note : (1)	Data shall be submitted transaction- wise and should not be aggregated. Le like to promos and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.
1_:	I be the margin and the category of the seller/ biver namely generator, Captive power plant, distribution licenses, Services,

Indicate the names and the category of the seller/ buyer namely generator, cap Note: (2)

(0)	Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
Note : (3)	Data shall be posted on the website of the electricity and Pegional Power Committee

Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (4)

Note: (5) Note: (6)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

<u>Licence Details (No. & Date) : 80/Trading Licence /2018/CERC dated 23.04.2018</u>

Month	; J	uly '2022								Γ	
	Period of Power Delivery		Scheduled Volume	Scheduled Volume			Sold to			Sale Price	
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	(Mus)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)	
Α	Inter State Trading Trai	nsactions									
1											
2		NIL									
3									-		
В	Inter State Trading Tra	nter State Trading Transactions through Swapping or Banking Arrangement									
1											
2					N	IIL					
3											
С	Cross Border Transact	ions									
1											
2					N	NIL .					
3											

Note : (1) Note : (2)	Data shall be submitted transaction- wise and should not be aggregated. Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open a	ccess consumer, trader (when applicable) etc.
Note : (3)	Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information	
Note: (4)	Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.	CLIMIT
Note: (5)	Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)	RC LIMITED
Note : (6)	Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.	12/



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: July '2022

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2		
3		
4		
	Long Term Transactions	
1		
2	J	IIL
3		
4		

Note: (1) Note: (2) Total Transacted Volume shall be aggregated for all transactions within each state

Name of the parties and the price of these transactions are not required.

Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: July '2022

	Date of Delivery	Total Scheduled Volume	Purchase	d from	Sold to	Sold to		
Sr. No.	(DD/MM/YYYY)		Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State		
1								
2								
3								
4				NIL				
5								
6								
7	• .							

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the	IEX	PXIL
	client	Margin charged (₹/kwh)	Margin charged (₹/kwh)
1			
2			
3			
4		NIL	
5			
6			
7			C LIMITA

Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: July '2022

	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled	Purchased from		Sold to		Transactio	Trading
Sr. No.		Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Margin (₹/kwh)
Α	Intra- Day Cor	ntra- Day Contracts										
1		NIL										
В	Day- Ahead C	ontingency Co	ntracts							•		
1						NIL						
С	Daily Contrac	ts / Any Day co	ontracts									
1	NIL											
D	Weekly Contracts											
1				,		NIL						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: July '2022

Sr. No.	Name of REC Client generator / Obligated Entities)		Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)					
	Non Solar REC s										
	NIL										
	Solar REC s										
	NIL										

Note: 1 REC = 1 MWh



Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: July '2022

	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of	Period of Contract Purchased from			Sold To	
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
Α	ROUND THE CLOCK									
						NIL				
В						PEAK				
	NIL									
С	OTHER THAN RTC & PEAK									
		NIL								

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: NHPC LIMITED

Date of Trading: July '2022

		Total Scheduled	Purchased	d From	Solo						
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks				
	NIL										

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks					
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)						
	NIL								



Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month :July '2022

WOTEN .5		Desired of De	Delisees	Time of Do	ver Delivery		Purchas	ed from	Sol	d to			
Sr.No.	Name of Power Exchange	Start Date (DD-MON-	End Date (DD-MON-	Start Time	End Time	Scheduled Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks
	Excitatige	YYYY)	YYYY)	(HH:MM)	(HH:MM)								
Α	Intra-Day Contracts												
1													
2		NIL											
3													
В	Day-Ahead Contigency Contracts												
1	NII												
2							NIL						
3							Daily Contracts						
C							Daily Contracts						
1							NIL						
3							IVIL						
D						W	eekly Contract	s					
1							com, somme						
2							NIL						
3													



Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: July '2022

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
_	Nil									

Note:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

(2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.

(3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

July '2022

THE COLUMN TO TH										
-	Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MUs)	Name of Seller/ Name of PX	Purchas	ed From	Sold To		Remarks	
					Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	

NIL

Note

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: July '2022

Co. No.	Nows of the Client	IEX	PXIL	Remarks	
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	romano	
(1) (2)		(3)	(4)	(5)	

NIL

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)

