Form IV - A

# Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

| ntn         | : June '2022<br>Period of Po | wor Delivery      | Time of Pov  | ver Delivery        |                              | Purchas  | sed from |                   |                      | Sold to  |         |                              |                          | _                          |
|-------------|------------------------------|-------------------|--------------|---------------------|------------------------------|--|----------|-------------------|----------------------|----------|---------|------------------------------|--------------------------|----------------------------|
|             | Start Date                   | End Date          | Start Time   | End Time<br>(HH:MM) | Scheduled<br>Volume<br>(MUs) | Name of the Seller   | Category | State             | Name of<br>the Buyer | Category | State   | Purchase<br>Price<br>(₹/kwh) | Sale<br>Price<br>(₹/kwh) | Tradin<br>Margir<br>(₹/kwh |
| . No.       | Inter State Tradir           | Transactions      | 1            |                     |                              |  | , , ,    |                   | 1                    |          | I       | Т                            |                          |                            |
| 1<br>1      | 01.06.2022                   | 30.06.2022        | 00:00        | 24:00:00            | 33.37                        | M/s Jaypee Bina<br>Thermal Power<br>Plant, Madhya<br>Pradesh                     | IPP      | Madhya<br>Pradesh | HPPC,<br>Haryana     | Discom   | Haryana | 5.05                         | 5.07                     | 0.02                       |
| 2           | 01.06.2022                   | 30.06.2022        | 00:00        | 24:00:00            | 68.63                        | M/s Jaypee Nigrie<br>Super Thermal<br>Power Plant<br>(JNSTPP),<br>Madhya Pradesh | IPP      | Madhya<br>Pradesh | HPPC,<br>Haryana     | Discom   | Haryana | 5.05                         | 5.07                     | 0.02                       |
|             | Ctoto Trac                   | ding Transactions | through Swap | ping or Banking     | g Arrangement                |  |          |                   |                      |          |         |                              |                          |                            |
| 1<br>2<br>3 |                              |                   |              |                     |                              |  | NIL      |                   |                      |          |         |                              |                          |                            |
| C           | Darder                       | Transactions      |              |                     |                              |  |          |                   |                      |          |         |                              |                          |                            |
| 1 2         |                              |                   |              |                     |                              |  | NIL      |                   |                      |          |         |                              |                          |                            |
| 3           |                              |                   | d Total      |                     | 102.0                        | 0  |          |                   |                      |          |         | RCLIM                        |                          |                            |

RTC\*→ Round the clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data strain be subtritude admission. Who substitute the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

bte: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

te: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

#### Form IV -B

## Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak\*)

## Name of the Trading Licensee:NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

| Month   |                                |                              | June '2022             |                     |                 |                       |               |       |                      |          |       | ·                |            |                   |
|---------|--------------------------------|------------------------------|------------------------|---------------------|-----------------|-----------------------|---------------|-------|----------------------|----------|-------|------------------|------------|-------------------|
|         | Period of Po                   | wer Delivery                 | Time of Power Delivery |                     | Scheduled       | Р                     | urchased fron | n     |                      | Sold to  |       | Purchase         | Sale Price | Trading           |
| Sr. No. | Start Date<br>(DD/MM/YYY<br>Y) | End Date<br>(DD/MM/YYY<br>Y) | Start Time<br>(HH:MM)  | End Time<br>(HH:MM) | Volume<br>(MUs) | Name of the<br>Seller | Category      | State | Name of the<br>Buyer | Category | State | Price<br>(₹/kwh) | (₹/kwh)    | Margin<br>(₹/kwh) |
| Α       | Inter State Tra                | ding Transacti               | ons                    |                     |                 |                       |               |       |                      |          |       |                  |            |                   |
| 1       |                                |                              |                        |                     |                 |                       |               |       |                      |          |       |                  |            |                   |
| 2       |                                | NIL                          |                        |                     |                 |                       |               |       |                      |          |       |                  |            |                   |
| 3       |                                |                              |                        |                     |                 |                       |               |       |                      |          |       |                  |            |                   |
| В       | Inter State Tra                | ding Transacti               | ons through Sv         | vapping or Ban      | king Arrangen   | ent                   |               |       |                      |          |       |                  |            |                   |
| 1       |                                |                              |                        |                     |                 |                       |               |       |                      |          |       |                  |            |                   |
| 2       |                                |                              |                        |                     |                 |                       | N             | IL    |                      |          |       |                  |            |                   |
| 3       |                                |                              |                        |                     |                 |                       |               |       |                      |          |       |                  |            |                   |
| С       | Cross Border                   | Transactions                 |                        |                     |                 |                       |               |       |                      |          |       |                  |            |                   |
| . 1     |                                |                              |                        |                     |                 |                       |               |       |                      |          |       |                  |            |                   |
| 2       |                                |                              |                        |                     |                 |                       | N             | IL    |                      |          |       |                  |            |                   |
| 3       |                                |                              |                        |                     |                 |                       |               |       |                      |          |       |                  |            |                   |

| *Peak → | Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time. |
|---------|--|
|---------|--|

Data shall be submitted transaction- wise and should not be aggregated. Note: (1)

Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when Note: (2) applicable)etc.

Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (3)

Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee. Note: (4)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (5)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table. Note: (6)





#### Form IV -C

## Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

#### Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

| Month | : June '202 | 2 |
|-------|-------------|---|
|       |             |   |

| Mona    | Period of Po                   | wer Delivery                 | Time of Power Delivery |                     | Scheduled       |                       | Purchased fron | n     |                      | Sold to  |       | Purchase         | 0.1.0.                | Trading           |
|---------|--------------------------------|------------------------------|------------------------|---------------------|-----------------|-----------------------|----------------|-------|----------------------|----------|-------|------------------|-----------------------|-------------------|
| Sr. No. | Start Date<br>(DD/MM/YYYY<br>) | End Date<br>(DD/MM/YYYY<br>) | Start Time<br>(HH:MM)  | End Time<br>(HH:MM) | Volume<br>(MUs) | Name of the<br>Seller | Category       | State | Name of the<br>Buyer | Category | State | Price<br>(₹/kwh) | Sale Price<br>(₹/kwh) | Margin<br>(₹/kwh) |
| Α       | Inter State Trad               | ing Transactions             |                        |                     |                 |                       |                |       |                      |          |       |                  |                       |                   |
| 1       |                                |                              |                        |                     |                 |                       |                |       |                      |          |       |                  |                       |                   |
| 2       |                                |                              |                        |                     |                 |                       | N              | IIL   |                      |          |       |                  |                       |                   |
| 3       |                                |                              |                        |                     |                 |                       |                |       |                      |          |       |                  |                       |                   |
| В       | Inter State Trad               | ing Transactions             | through Swapp          | oing or Banking     | Arrangement     |                       |                |       |                      |          |       |                  |                       |                   |
| 1       |                                |                              |                        |                     |                 |                       |                |       |                      |          |       |                  |                       |                   |
| 2       |                                |                              |                        |                     |                 |                       | N              | IIL   |                      |          |       |                  |                       |                   |
| 3       |                                |                              |                        |                     |                 |                       |                |       |                      |          |       |                  |                       |                   |
| С       | Cross Border T                 | ransactions                  |                        |                     |                 |                       |                |       |                      |          |       |                  |                       | Authoritan        |
| 1       |                                |                              |                        |                     |                 |                       |                |       |                      |          |       |                  |                       |                   |
| 2       |                                |                              |                        |                     |                 |                       | N              | IIL   |                      |          |       |                  |                       |                   |
| 3       |                                |                              |                        |                     |                 |                       |                |       |                      |          |       |                  |                       |                   |

| Note: (1) | Data shall be submitted transaction- wise and should not be aggregated. |
|-----------|---|
|           |   |

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



#### Form IV -D

#### Long -term Inter- State Transactions of Electricity by Trading Licensees

### Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : June '2022

|         | Period of Power Delivery   |   | Scheduled Volume |                    | Purchased from |       |                   |          |       |                       |  |  |  |
|---------|----------------------------|---|------------------|--------------------|----------------|-------|-------------------|----------|-------|-----------------------|--|--|--|
| Sr. No. | Start Date<br>(DD/MM/YYYY) | End Date<br>(DD/MM/YYYY)  | (Mus)            | Name of the Seller | Category       | State | Name of the Buyer | Category | State | Sale Price<br>(₹/kwh) |  |  |  |
| Α       | Inter State Trading Tra    | nsactions   |                  |                    |                |       |                   |          |       |                       |  |  |  |
| 1       |                            |   |                  |                    |                |       |                   |          |       |                       |  |  |  |
| 2       |                            | NIL   |                  |                    |                |       |                   |          |       |                       |  |  |  |
| 3       |                            |   |                  |                    |                |       |                   |          |       |                       |  |  |  |
| В       | Inter State Trading Trai   | nter State Trading Transactions through Swapping or Banking Arrangement |                  |                    |                |       |                   |          |       |                       |  |  |  |
| 1       |                            |   |                  |                    |                |       |                   |          |       |                       |  |  |  |
| 2       |                            |   |                  |                    | N              | L     |                   |          |       |                       |  |  |  |
| 3       |                            |   |                  |                    |                |       |                   |          |       |                       |  |  |  |
| С       | Cross Border Transacti     | ons   |                  |                    |                |       |                   |          |       |                       |  |  |  |
| 1       | •                          |   |                  |                    |                |       |                   |          |       |                       |  |  |  |
| 2       |                            |   |                  |                    | NI             | L     |                   |          |       |                       |  |  |  |
| 3       |                            |   |                  |                    |                |       |                   |          |       |                       |  |  |  |

| Note : (1)<br>Note : (2) | Data shall be submitted transaction- wise and should not be aggregated.  Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc. |
|--------------------------|---|
| Note : (3)               | Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information   |
| Note: (4)                | Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.   |
| Note : (5)<br>Note : (6) | Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)  Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.                            |



## Form IV -E

# Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Month: June '2022

| Sr. No. | Total Transacted Volume<br>(MU's) | State |
|---------|-----------------------------------|-------|
|         | Short Term Transactions           |       |
| 1       | NIL                               |       |
| 2       |                                   |       |
| 3       |                                   |       |
| 4       |                                   |       |
|         | Long Term Transactions            |       |
| 1       |                                   |       |
| 2       | N                                 | п     |
| 3       |                                   | IL .  |
| 4       |                                   |       |

Note: (1) Note: (2) Total Transacted Volume shall be aggregated for all transactions within each state of

Name of the parties and the price of these transactions are not required.

## Form IV -F

## Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: June '2022

|         | Date of Delivery | Total Scheduled Volume | Purchase                    | d from | Sold to                    |       |
|---------|------------------|------------------------|-----------------------------|--------|----------------------------|-------|
| Sr. No. | (DD/MM/YYYY)     |                        | Name of Seller / Name of PX | State  | Name of Buyer / Name of PX | State |
| 1       |                  |                        |                             |        |                            |       |
| 2       |                  |                        |                             |        |                            |       |
| 3       |                  |                        |                             |        |                            |       |
| 4       |                  |                        |                             | NIL    |                            |       |
| 5       |                  |                        |                             |        |                            |       |
| 6       |                  |                        |                             |        |                            |       |
| 7       |                  |                        |                             |        |                            |       |

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

### Form IV -F Margin:

#### Margin charged by trading licensees in Day Ahead Power Exchange transactions

| Sr. No. | Name of the | IEX                    | PXIL                   |
|---------|-------------|------------------------|------------------------|
|         | client      | Margin charged (₹/kwh) | Margin charged (₹/kwh) |
|         |             |                        |                        |
| 1       |             |                        |                        |
| 2       | *           |                        |                        |
| 3       |             |                        |                        |
| 4       |             | NIL                    |                        |
| 5       |             |                        |                        |
| 6       |             |                        |                        |
| 7       |             |                        | LIMITEN                |

Form IV - G

## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: June '2022

|         | Name of<br>Power<br>Exchange<br>(IEX/PXIL) | Period of Power Delivery       |                              | Time of Power Delivery |                       | Scheduled       | Purchas            | ed from | Solo                 | d to  | Transactio         | Trading           |
|---------|--|--------------------------------|------------------------------|------------------------|-----------------------|-----------------|--------------------|---------|----------------------|-------|--------------------|-------------------|
| Sr. No. |  | Start Date<br>(DD/MM/YYY<br>Y) | End Date<br>(DD/MM/YYY<br>Y) | Start Time<br>(HH:MM)  | Start Time<br>(HH:MM) | Volume<br>(Mus) | Name of the Seller | State   | Name of<br>the Buyer | State | n Price<br>(₹/kwh) | Margin<br>(₹/kwh) |
| Α       | Intra- Day Cor                             | ntracts                        |                              |                        |                       |                 | <u> </u>           |         | ·                    |       |                    |                   |
| 1       |  |                                |                              |                        |                       | NIL             |                    |         |                      |       |                    |                   |
| В       | Day- Ahead C                               | ontingency Co                  | ntracts                      | *                      | 9                     |                 |                    |         |                      |       |                    |                   |
| 1       |  |                                |                              |                        |                       | NIL             |                    |         |                      |       |                    | ****              |
| С       | Daily Contract                             | ts / Any Day co                | ontracts                     |                        |                       |                 |                    |         |                      |       |                    |                   |
| 1       |  |                                |                              | 3                      |                       | NIL             |                    |         |                      |       |                    |                   |
| D       | Weekly Contra                              | acts                           |                              |                        |                       |                 |                    |         |                      |       |                    |                   |
| 1       |  |                                |                              |                        |                       | NIL             |                    |         |                      |       |                    |                   |

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



## Form IV - H

# Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: June '2022

| Sr. No. | No. Name of REC Client generator / Obligated Entities) |  | Name of Power<br>Exchange | Volume<br>(REC s) | Market Clearing<br>Price (₹/REC) | Trading Margin<br>(₹/REC) |  |  |  |
|---------|--|--|---------------------------|-------------------|----------------------------------|---------------------------|--|--|--|
|         | Non Solar REC s  |  |                           |                   |                                  |                           |  |  |  |
|         | NIL  |  |                           |                   |                                  |                           |  |  |  |
|         | Solar REC s  |  |                           |                   |                                  |                           |  |  |  |
|         | NIL  |  |                           |                   |                                  |                           |  |  |  |

Note: 1 REC = 1 MWh





Form IV - I

# Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: June '2022

|         | Contract Date Purchase Price Sale Price |                       | Contracted Quantity Period of Contract |      | Contract  | Purchased from                                |      | Sold To |      |       |
|---------|---|-----------------------|--|------|---|---|------|---------|------|-------|
| Sr. No. | dd/mm/yyyy                              | (₹/kwh)               | (₹/kwh)                                | (MU) | Power<br>Schedule Start<br>Date<br>(dd/mm/yyyy) | Power<br>Schedule End<br>Date<br>(dd/mm/yyyy) | Name | State   | Name | State |
| Α       | ROUND THE CLOCK                         |                       |  |      |   |   |      |         |      |       |
|         | NIL                                     |                       |  |      |   |   |      |         |      |       |
| В       | PEAK                                    |                       |  |      |   |   |      |         |      |       |
|         | NIL                                     |                       |  |      |   |   |      |         |      |       |
| С       |   | OTHER THAN RTC & PEAK |  |      |   |   |      |         |      |       |
|         |   | NIL                   |  |      |   |   |      |         |      |       |

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.



## Form-IV-K

## Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: NHPC LIMITED

Date of Trading: June '2022

|         | Date of Delivery (DD/MM/YYYY) | Total Scheduled                 | Purchased                     | d From | Solo                         |       |         |  |  |  |
|---------|-------------------------------|---------------------------------|-------------------------------|--------|------------------------------|-------|---------|--|--|--|
| Sr. No. |                               | Volume (MUs) for<br>each client | Name of Seller/<br>Name of PX | State  | Name of Buyer/<br>Name of PX | State | Remarks |  |  |  |
|         | NIL                           |                                 |                               |        |                              |       |         |  |  |  |

## Form-K- Margin

## Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

|         |                    | IEX                        | PXIL                       | Remarks      |  |  |  |  |
|---------|--------------------|----------------------------|----------------------------|--------------|--|--|--|--|
| Sr. No. | Name of the Client | Margin charged<br>(Rs/kWh) | Margin charged<br>(Rs/kWh) |              |  |  |  |  |
|         |                    |                            |                            | 11M/Z        |  |  |  |  |
|         | NIL                |                            |                            |              |  |  |  |  |
|         |                    |                            |                            | Z TITELLA LA |  |  |  |  |

Form IV -L

# GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month :June '2022

|        |                                | D                 |                               |                       |                        |                 | Purchas               | ed from | Solo                 | l to                                    |                   |                    |         |
|--------|--------------------------------|-------------------|-------------------------------|-----------------------|------------------------|-----------------|-----------------------|---------|----------------------|---|-------------------|--------------------|---------|
|        | Name of                        |                   | wer Delivery                  | Time of Pov           | Time of Power Delivery |                 | 1 uronus              | cu mom  | 3010                 | 110                                     | Transaction       | Trading            |         |
| Sr.No. | Power<br>Exchange              | (DD-MON-<br>YYYY) | End Date<br>(DD-MON-<br>YYYY) | Start Time<br>(HH:MM) | End Time<br>(HH:MM)    | Volume<br>(Mus) | Name of the<br>Seller | State   | Name of the<br>Buyer | State                                   | Price<br>(Rs/Kwh) | Margin<br>(Rs/Kwh) | Remarks |
| A      |                                |                   |                               |                       |                        | Int             | ra-Day Contrac        | ets     |                      | *************************************** |                   |                    |         |
| 1      |                                |                   |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| 2      |                                | NIL               |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| 3      |                                |                   |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| В      | Day-Ahead Contigency Contracts |                   |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| 1      | , general contracts            |                   |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| 2      |                                | NIL               |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| 3      |                                | 1316              |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| С      |                                | Daily Contracts   |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| 1      |                                |                   |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| 2      |                                |                   |                               |                       |                        |                 | NIL                   |         |                      |   |                   |                    |         |
| 3      |                                |                   |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| D      |                                | Weekly Contracts  |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |
| 1      |                                |                   |                               |                       |                        |                 | com, contract         |         |                      |   |                   |                    |         |
| 2      |                                |                   |                               |                       |                        |                 | NIL                   |         |                      |   |                   |                    |         |
| 3      |                                |                   |                               |                       |                        |                 |                       |         |                      |   |                   |                    |         |



#### Form - M

# Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: June '2022

| Sr. No. | Name of Client | Sector | Client Type<br>(Seller/Buyer) | Name of Power<br>Exchange | Volume of ESCert | Price Discovered<br>(Rs/ESCert) | Remarks |
|---------|----------------|--------|-------------------------------|---------------------------|------------------|---------------------------------|---------|
| (1)     | (2)            | (3)    | (4)                           | (5)                       | (6)              | (7)                             | (8)     |

Nil

#### Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

June '2022

| Sr. No. | Date of Delivery<br>(DD-MM-YYYY) | Scheduled Volume<br>under GDAM<br>(MUs) | Name of Seller/<br>Name of PX | Purchas                    | ed From | Solo                         | Remarks |     |
|---------|----------------------------------|---|-------------------------------|----------------------------|---------|------------------------------|---------|-----|
|         |                                  |   |                               | Type<br>(Solar/ Non-Solar) | State   | Name of Buyer/<br>Name of PX | State   |     |
| (1)     | (2)                              | (3)                                     | (4)                           | (5)                        | (6)     | (7)                          | (8)     | (9) |

NIL

#### Note

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



## Form - N Margin

# Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: June '2022

| Cr. No. | Name of the Client | IEX  | PXIL | Remarks |  |
|---------|--------------------|--|------|---------|--|
| Sr. No. | Name of the Cheft  | Margin charged (Rs/kWh) Margin charged (Rs/kWh |      | Nemarks |  |
| (1)     | (2)                | (3)  | (4)  | (5)     |  |

NIL

### Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)

